### KOLAR Document ID: 1702788

### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form CDP-1 May 2010 Form must be Typed

## **APPLICATION FOR SURFACE PIT**

Operator Name:       License Number:         Operator Address:       Contract Person:         Phone Number:       Ease Name & Well No:         Type of Pit:       Pit Location (QOQQ):         Type of Pit:       Pit License Number:         Setting Pit       Dilling Pit         Werksow Pin (	Submit in Duplicate				
Contact Person:       Phone Number:         Lease Name & Well No.:       Fit Location (QOQQ):         Type of PI:       Emergency Pit         Emergency Pit       Burn Pit         Briting Pit       Drilling Pit         Workover Pit       Haul-Off Pit         Pit capacity:       Feet from   North /  South Line of Section         Pit Capacity:       Feet from   Bast /   West Line of Section         Pit Capacity:       Feet from   Bast /   West Line of Section         Pit Capacity:       Feet from   Bast /   West Line of Section         Pit Capacity:       Feet from   Bast /   West Line of Section         Pit dimensions (all but working pite):       Length (feet)         Pit dimensions (all but working pite):       Length (feet)         Distance to nearest water well within one-mile of pit:       Depth to shallowest fresh water feet.         Succar of momation:       measured       well owner         Number of working pits to be uilized:       Abandomment procedure:       Number of working pits to be uilized:         Number of producing wells on lease:       Depth for shallowest fresh water	Operator Name:			License Number:	
Lease Name & Well No:       Pit Location (QQQQ):         Type of Pit:       Pit is:	Operator Address:				
Type of Pit:       Pit is:       Pit is: </td <td colspan="3">Contact Person:</td> <td>Phone Number:</td>	Contact Person:			Phone Number:	
Energency Pit Burn Pit Orbital of Existing Workover Pit Haul-Off Pit Pit capacity: <td colspan="3">Lease Name &amp; Well No.:</td> <td>Pit Location (QQQQ):</td>	Lease Name & Well No.:			Pit Location (QQQQ):	
Setting Pri       Driling Pri       Driling Pri         Workover Pri       Haul-Off Pri         Prit capacity:	Type of Pit:	Pit is:			
Workover Pit Haul-Off Pit   UW Wr Supply API No. or Year Duffied) Pit capacity:	Emergency Pit Burn Pit	Proposed Existing		SecTwpR East West	
(If WP Supply API No. or Wer Drilled)       Pit capacity:	Settling Pit Drilling Pit	If Existing, date constructed:		Feet from North / South Line of Section	
interview       interview       interview       interview       interview       interview         is the pit located in a Sensitive Ground Water Area?       Yes       No       Chloride concentration:       interview       mg/l         is the bottom below ground level?       Artificial Liner?       How is the pit lined if a plastic liner is not used?       interview       interview       mg/l         Pit dimensions (all but working pits):       Length (feet)		Pit capacity:		Feet from East / West Line of Section	
Is the bottom below ground level?       Artificial Liner?       How is the pit lined if a plastic liner is not used?         I' Wes       No       I' Wes       No         Pit dimensions (all but working pits):       Length (feet)       Width (feet)       N/A: Steel Pits         Depth from ground level to deepest point:			County		
Yes No   Pit dimensions (all but working pits): Length (feet)   Depth from ground level to deepest point: (feet)   If the pit is lined give a brief description of the liner material, thickness and installation procedure. Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.   Distance to nearest water well within one-mile of pit: Depth to shallowest fresh water  feet Depth of water well   feet Depth of water well   refered well owner   eterring information:   Ype of material utilized in drilling/workover:   Number of producing wells on lease:   Number of working pits to be utilized:   Abandonment procedure:   Does the slope from the tank battery allow all spilled fluids to flow into the pit?   Yes   No   Drill pits must be closed within 365 days of spud date.	Is the pit located in a Sensitive Ground Water Area? Yes No			Chloride concentration: mg/l (For Emergency Pits and Settling Pits only)	
Depth from ground level to deepest point:				How is the pit lined if a plastic liner is not used?	
If the pit is lined give a brief description of the liner material, thickness and installation procedure.       Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.         Distance to nearest water well within one-mile of pit:       Depth to shallowest fresh water feet. Source of information:        feet       Depth of water wellfeet       Depth of water wellfeet        feet       Depth of water wellfeet       Drilling, Workover and Haul-Off Pits ONLY:         Producing Formation:       Type of material utilized in drilling/workover:	Pit dimensions (all but working pits):	ing pits):Length (feet)		Width (feet)N/A: Steel Pits	
material, thickness and installation procedure.       liner integrity, including any special monitoring.         Distance to nearest water well within one-mile of pit:       Depth to shallowest fresh water feet.         Source of information:	Depth from ground level to deepest point: (feet) No Pit				
Source of information:  feet   Depth of water well  feet					
Emergency, Settling and Burn Pits ONLY:   Producing Formation:	Distance to nearest water well within one-mile of pit:				
Producing Formation: Type of material utilized in drilling/workover:   Number of producing wells on lease: Number of working pits to be utilized:   Barrels of fluid produced daily: Abandonment procedure:   Does the slope from the tank battery allow all spilled fluids to flow into the pit? Yes No   Drill pits must be closed within 365 days of spud date.   Submitted Electronically   KCC OFFICE USE ONLY	feet Depth of water wellfeet		measured	well owner electric log KDWR	
Number of producing wells on lease:   Barrels of fluid produced daily:   Does the slope from the tank battery allow all spilled fluids to flow into the pit?   Yes   No     Drill pits must be closed within 365 days of spud date.     Submitted Electronically     KCC OFFICE USE ONLY     Liner     Steel Pit	Emergency, Settling and Burn Pits ONLY:		Drilling, Workover and Haul-Off Pits ONLY:		
Barrels of fluid produced daily:   Does the slope from the tank battery allow all spilled fluids to   flow into the pit?   Yes   No   Drill pits must be closed within 365 days of spud date.   Dirill pits must be closed within 365 days of spud date.   KCC OFFICE USE ONLY   Liner   Steel Pit   RFAS	Producing Formation:		Type of material utilized in drilling/workover:		
Does the slope from the tank battery allow all spilled fluids to flow into the pit?   Yes   No   Drill pits must be closed within 365 days of spud date.   Submitted Electronically   KCC OFFICE USE ONLY   Liner   Steel Pit   RFAS					
flow into the pit? Yes     No      Drill pits must be closed within 365 days of spud date.   Submitted Electronically     KCC OFFICE USE ONLY     Liner   Steel Pit   RFAS			Abandonment procedure:		
Submitted Electronically           KCC OFFICE USE ONLY           Liner         Steel Pit         RFAC         RFAS			Drill pits must be closed within 365 days of spud date.		
Liner Steel Pit RFAC RFAS					
Date Received:    Permit Number:    Permit Date:    Lease Inspection:    Yes    No					
	Date Received: Permit Numl	ber:	Permi	t Date: Lease Inspection: Yes No	

# PERMIT EXPIRES : 07/04/2023

Conservation Division 266 N. Main St., Ste. 220 Wichita, KS 67202-1513

Susan K. Duffy, Chair Dwight D. Keen, Commissioner Andrew J. French, Commissioner

March 06, 2023

Emily Hundley-Goff Cholla Production, LLC 10390 Bradford Rd. Suite 201 LITTLETON, CO 80127-6416

Re: Workover Pit Application BONTRAGER RT 1-29 Sec.29-19S-33W Scott County, Kansas

Dear Emily Hundley-Goff:

District staff has inspected the above referenced location and has determined that the Workover pit shall be constructed **without slots**, the bottom shall be flat and reasonably level, and the free fluids must be removed. The fluids are to be removed from the Workover pit within 96 hours of completion of drilling operations.

### NO completion fluids or non-exempt wastes shall be placed in the Workover pit.

The fluids should be taken to an authorized disposal well. Please call the District Office at (620) 682-7933 when the fluids have been removed. Please file form CDP-5 (August 2008), Exploration and Production Waste Transfer, through KOLAR within 30 days of fluid removal.

If you have any questions or concerns please feel free to contact the District Office at (620) 682-7933.



Phone: 316-337-6200 Fax: 316-337-6211 http://kcc.ks.gov/

Laura Kelly, Governor