KOLAR Document ID: 1702788

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form CDP-1 May 2010 Form must be Typed

APPLICATION FOR SURFACE PIT

Operator Name: License Number: Operator Address: Contract Person: Phone Number: Ease Name & Well No: Type of Pit: Pit Location (QOQQ): Type of Pit: Pit License Number: Setting Pit Dilling Pit Werksow Pin (Submit in Duplicate				
Contact Person: Phone Number: Lease Name & Well No.: Fit Location (QOQQ): Type of PI: Emergency Pit Emergency Pit Burn Pit Briting Pit Drilling Pit Workover Pit Haul-Off Pit Pit capacity: Feet from North / South Line of Section Pit Capacity: Feet from Bast / West Line of Section Pit Capacity: Feet from Bast / West Line of Section Pit Capacity: Feet from Bast / West Line of Section Pit Capacity: Feet from Bast / West Line of Section Pit dimensions (all but working pite): Length (feet) Pit dimensions (all but working pite): Length (feet) Distance to nearest water well within one-mile of pit: Depth to shallowest fresh water feet. Succar of momation: measured well owner Number of working pits to be uilized: Abandomment procedure: Number of working pits to be uilized: Number of producing wells on lease: Depth for shallowest fresh water	Operator Name:			License Number:	
Lease Name & Well No: Pit Location (QQQQ): Type of Pit: Pit is:	Operator Address:				
Type of Pit: Pit is: Pit is: </td <td colspan="3">Contact Person:</td> <td>Phone Number:</td>	Contact Person:			Phone Number:	
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Setting Pri Driling Pri Driling Pri Workover Pri Haul-Off Pri Prit capacity:	Type of Pit:	Pit is:			
Workover Pit Haul-Off Pit UW Wr Supply API No. or Year Duffied) Pit capacity:	Emergency Pit Burn Pit	Proposed Existing		SecTwpR East West	
(If WP Supply API No. or Wer Drilled) Pit capacity:	Settling Pit Drilling Pit	If Existing, date constructed:		Feet from North / South Line of Section	
interview interview interview interview interview interview is the pit located in a Sensitive Ground Water Area? Yes No Chloride concentration: interview mg/l is the bottom below ground level? Artificial Liner? How is the pit lined if a plastic liner is not used? interview interview mg/l Pit dimensions (all but working pits): Length (feet)		Pit capacity:		Feet from East / West Line of Section	
Is the bottom below ground level? Artificial Liner? How is the pit lined if a plastic liner is not used? I' Wes No I' Wes No Pit dimensions (all but working pits): Length (feet) Width (feet) N/A: Steel Pits Depth from ground level to deepest point:			County		
Yes No Pit dimensions (all but working pits): Length (feet) Depth from ground level to deepest point: (feet) If the pit is lined give a brief description of the liner material, thickness and installation procedure. Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring. Distance to nearest water well within one-mile of pit: Depth to shallowest fresh water feet Depth of water well feet Depth of water well refered well owner eterring information: Ype of material utilized in drilling/workover: Number of producing wells on lease: Number of working pits to be utilized: Abandonment procedure: Does the slope from the tank battery allow all spilled fluids to flow into the pit? Yes No Drill pits must be closed within 365 days of spud date.	Is the pit located in a Sensitive Ground Water Area? Yes No			Chloride concentration: mg/l (For Emergency Pits and Settling Pits only)	
Depth from ground level to deepest point:				How is the pit lined if a plastic liner is not used?	
If the pit is lined give a brief description of the liner material, thickness and installation procedure. Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring. Distance to nearest water well within one-mile of pit: Depth to shallowest fresh water feet. Source of information: feet Depth of water wellfeet Depth of water wellfeet feet Depth of water wellfeet Drilling, Workover and Haul-Off Pits ONLY: Producing Formation: Type of material utilized in drilling/workover:	Pit dimensions (all but working pits):	ing pits):Length (feet)		Width (feet)N/A: Steel Pits	
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Liner Steel Pit RFAC RFAS					
Date Received: Permit Number: Permit Date: Lease Inspection: Yes No					
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PERMIT EXPIRES : 07/04/2023

Conservation Division 266 N. Main St., Ste. 220 Wichita, KS 67202-1513

Susan K. Duffy, Chair Dwight D. Keen, Commissioner Andrew J. French, Commissioner

March 06, 2023

Emily Hundley-Goff Cholla Production, LLC 10390 Bradford Rd. Suite 201 LITTLETON, CO 80127-6416

Re: Workover Pit Application BONTRAGER RT 1-29 Sec.29-19S-33W Scott County, Kansas

Dear Emily Hundley-Goff:

District staff has inspected the above referenced location and has determined that the Workover pit shall be constructed **without slots**, the bottom shall be flat and reasonably level, and the free fluids must be removed. The fluids are to be removed from the Workover pit within 96 hours of completion of drilling operations.

NO completion fluids or non-exempt wastes shall be placed in the Workover pit.

The fluids should be taken to an authorized disposal well. Please call the District Office at (620) 682-7933 when the fluids have been removed. Please file form CDP-5 (August 2008), Exploration and Production Waste Transfer, through KOLAR within 30 days of fluid removal.

If you have any questions or concerns please feel free to contact the District Office at (620) 682-7933.



Phone: 316-337-6200 Fax: 316-337-6211 http://kcc.ks.gov/

Laura Kelly, Governor