

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License#
Name:
Address 1:
Address 2:
City: State: Zip:
Contact Person:
Phone:
Contact Person Email:
Field Contact Person:
Field Contact Person Phone:

API No. 15-
Spot Description:
Sec. Twp. S. R.
GPS Location: Lat: Long:
Datum: NAD27 NAD83 WGS84
County: Elevation:
Lease Name: Well #:
Well Type: Oil Gas OG WSW Other:
SWD Permit #: ENHR Permit #:
Gas Storage Permit #:
Spud Date: Date Shut-In:

Table with 7 columns: Conductor, Surface, Production, Intermediate, Liner, Tubing. Rows include Size, Setting Depth, Amount of Cement, Top of Cement, Bottom of Cement.

Casing Fluid Level from Surface: How Determined? Date:
Casing Squeeze(s): to w / sacks of cement, to w / sacks of cement. Date:
Do you have a valid Oil & Gas Lease? Yes No
Depth and Type: Junk in Hole at Tools in Hole at Casing Leaks: Yes No Depth of casing leak(s):
Type Completion: ALT. I ALT. II Depth of: DV Tool: w / sacks of cement Port Collar: w / sack of cement
Packer Type: Size: Inch Set at: Feet
Total Depth: Plug Back Depth: Plug Back Method:

Geological Data:

Table with 4 columns: Formation Name, Formation Top, Formation Base, Completion Information. Rows 1 and 2.

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY
Date Tested: Results: Date Plugged: Date Repaired: Date Put Back in Service:
Review Completed by: Comments:
TA Approved: Yes Denied Date:

Mail to the Appropriate KCC Conservation Office:

Table with 2 columns: Office Address, Phone. Rows for District Office #1, #2, #3, #4.

MIT FOR TA PURPOSES

# KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION CASING MECHANICAL INTEGRITY TEST

Form U-7  
August 2019

Disposal:  Enhanced Recovery:  KCC District No.: 2  
Operator License No.: 32846 Name: PREMIER OIL & EXPLORATION  
Address 1: 3 COMPOUND DR.  
Address 2: \_\_\_\_\_  
City: HUTCHINSON State: KS Zip: 67502 + 1916  
Contact Person: KEVIN BOWEN Phone: (620) 727-0172

API No.: 15-159-22582 Permit No.: \_\_\_\_\_  
S2-S2-NW Sec. 33 Twp. 19 S. R. 10  East  West  
2250 Feet from  North /  South Line of Section  
1480 Feet from  East /  West Line of Section  
Lease: HAGER Well No.: 3  
County: RICE

Well Construction Details:  New well  Existing well with changes to construction  Existing well with no changes to construction

Maximum Authorized Injection Pressure: N/A psi Maximum Injection Rate: N/A bbl/d

	Conductor	Surface	Intermediate	Production	Liner	Tubing
Size:	<u>N/A</u>	<u>8.625</u>	<u>N/A</u>	<u>5.5</u>	<u>N/A</u>	<u>2.375</u>
Set at:		<u>262</u>		<u>3334</u>		<u>3150</u>
Sacks of Cement:		<u>170</u>		<u>170</u>		
Cement Top:		<u>0</u>		<u>X</u>		
Cement Bottom:		<u>170</u>		<u>3334</u>		

Packer Type: X Set at: 3004

DV Tool  Port Collar Depth of: \_\_\_\_\_ feet with \_\_\_\_\_ sacks of cement TD (and plug back): \_\_\_\_\_ feet depth

Zone of Injection Formation: \_\_\_\_\_ Top Feet: 3018 Bottom Feet: 3298 Perf. or Open Hole: \_\_\_\_\_

Is there a Chemical Sealant or a Mechanical Casing patch in the annular space?  Yes  No

If Dual Completion - Injection Is:  Above Production  Below Production

### FIELD DATA

GPS Location: Datum:  NAD27  NAD83  WGS84 Lat: 38.35602 Long: 98.43857 Date Acquired: 3-6-2023

Type MIT: ANNULUS PSI MIT Reason: TA PURPOSES

Time in Minute(s): 0 10 20 30

Pressures: Set up 1 300 300 300 300

Set up 2 \_\_\_\_\_

Set up 3 \_\_\_\_\_

Tested:  Casing  or Casing - Tubing Annulus System Pressure during test: 0 Bbls. to load annulus: 0

Test Date: 3-6-2023 Using: \_\_\_\_\_ Company's Equipment

The zone tested for this well is between 0 feet and 3004 feet.

The test results were verified by operator's representative:

Name: [Signature] Title: \_\_\_\_\_ Phone: (\_\_\_\_) \_\_\_\_\_

<b>KCC Office Use Only</b>	State Agent: <u>Keith Karlin</u> Title: <u>ECRC</u> Witness: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	
	Remarks: <u>MIT FOR TA PURPOSES</u>	
	The results were: <input checked="" type="checkbox"/> Satisfactory <input type="checkbox"/> Not Satisfactory	
	Next MIT: _____	

Conservation Division  
District Office No. 2  
3450 N. Rock Road  
Building 600, Suite 601  
Wichita, KS 67226



Phone: 316-337-7400  
<http://kcc.ks.gov/>

Susan K. Duffy, Chair  
Dwight D. Keen, Commissioner  
Andrew J. French, Commissioner

Laura Kelly, Governor

March 06, 2023

Kevin Bowen  
Premier Oil & Exploration Inc  
3 Compound Dr  
HUTCHINSON, KS 67502-1916

Re: Temporary Abandonment  
API 15-159-22582-00-00  
HAGER 3  
NW/4 Sec.33-19S-10W  
Rice County, Kansas

Dear Kevin Bowen:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 02/13/2024.

- \* If you return this well to service or plug it, please notify the District Office.
- \* If you sell this well you are required to file a Transfer of Operator form, T-1.
- \* If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 02/13/2024.

You may contact me at the number above if you have questions.

Very truly yours,

Keith Karlin, ECRS"