

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License#
Name:
Address 1:
Address 2:
City: State: Zip:
Contact Person:
Phone:
Contact Person Email:
Field Contact Person:
Field Contact Person Phone:

API No. 15-
Spot Description:
Sec. Twp. S. R.
GPS Location: Lat: Long:
Datum: NAD27 NAD83 WGS84
County: Elevation:
Lease Name: Well #:
Well Type: Oil Gas OG WSW Other:
SWD Permit #: ENHR Permit #:
Gas Storage Permit #:
Spud Date: Date Shut-In:

Table with 7 columns: Conductor, Surface, Production, Intermediate, Liner, Tubing. Rows include Size, Setting Depth, Amount of Cement, Top of Cement, Bottom of Cement.

Casing Fluid Level from Surface: How Determined? Date:
Casing Squeeze(s): to w / sacks of cement, to w / sacks of cement. Date:
Do you have a valid Oil & Gas Lease? Yes No
Depth and Type: Junk in Hole at Tools in Hole at Casing Leaks: Yes No Depth of casing leak(s):
Type Completion: ALT. I ALT. II Depth of: DV Tool: w / sacks of cement Port Collar: w / sack of cement
Packer Type: Size: Inch Set at: Feet
Total Depth: Plug Back Depth: Plug Back Method:

Geological Data:

Table with 4 columns: Formation Name, Formation Top, Formation Base, Completion Information. Rows 1 and 2.

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

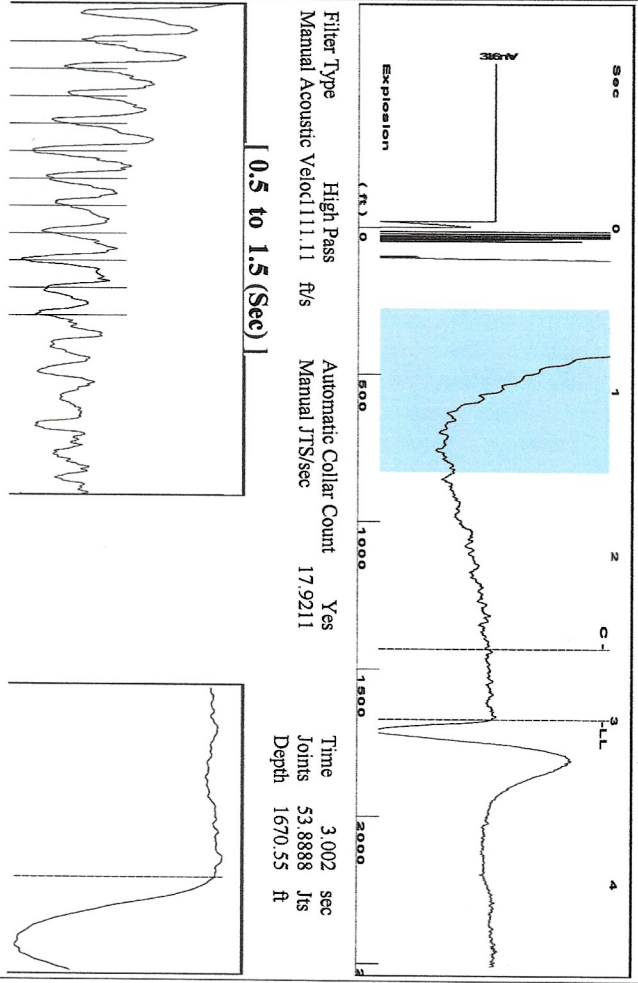
Submitted Electronically

Form with fields: Do NOT Write in This Space - KCC USE ONLY, Date Tested, Results, Date Plugged, Date Repaired, Date Put Back in Service, Review Completed by, Comments, TA Approved: Yes Denied, Date.

Mail to the Appropriate KCC Conservation Office:

Table with 2 columns: Office Address, Phone. Rows for KCC District Office #1, #2, #3, #4.

Group: MyWells Well: Damme #14 (acquired on: 03/02/23 16:46:36)



Filter Type High Pass
 Manual Acoustic Velocity 1111.11 ft/s
 Automatic Collar Count Yes
 Manual JTS/sec 17.9211
 Time 3.002 sec
 Joints 53.8888 Jts
 Depth 1670.55 ft

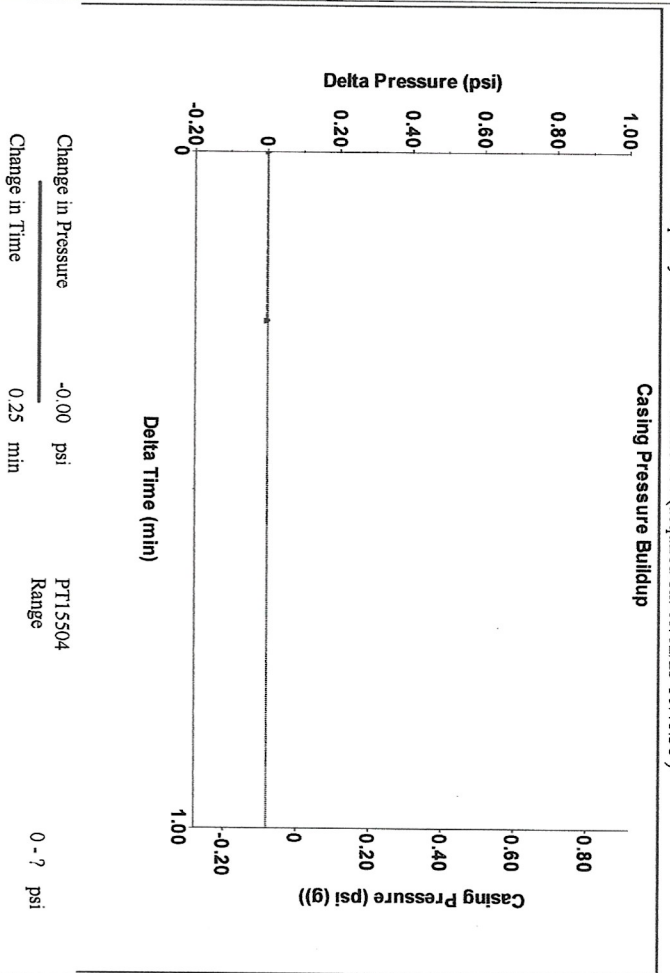
Analysis Method: Automatic

Group: MyWells Well: Damme #14 (acquired on: 03/02/23 16:46:36)

Production	Potential	Casing Pressure	Producing
Current Oil 0	-*- BBL/D	-0.1 psi (g)	Annular Gas Flow 0 Mscf/D
Water 0	-*- BBL/D	Casing Pressure Buildup -0.003 psi	% Liquid 100 %
Gas 0.0	-*- Mscf/D	0.25 min	
IPR Method PBHP/SBHP	Vogel -*- -	Gas/Liquid Interface Pressure 0.7 psi (g)	
Production Efficiency 0.0		Liquid Level Depth 1670.55 ft	
Oil 39 deg API		Pump Intake Depth 4562.00 ft	
Water 1.05 Sp.Gr.H2O		Formation Depth 4072.00 ft	
Gas 0.86 Sp.Gr.AIR			
Acoustic Velocity 1112.96 ft/s			
Formation Submergence			
Total Gaseous Liquid Column HT (TVD) 2891 ft			
Equivalent Gas Free Liquid HT (TVD) 2891 ft			
Acoustic Test			

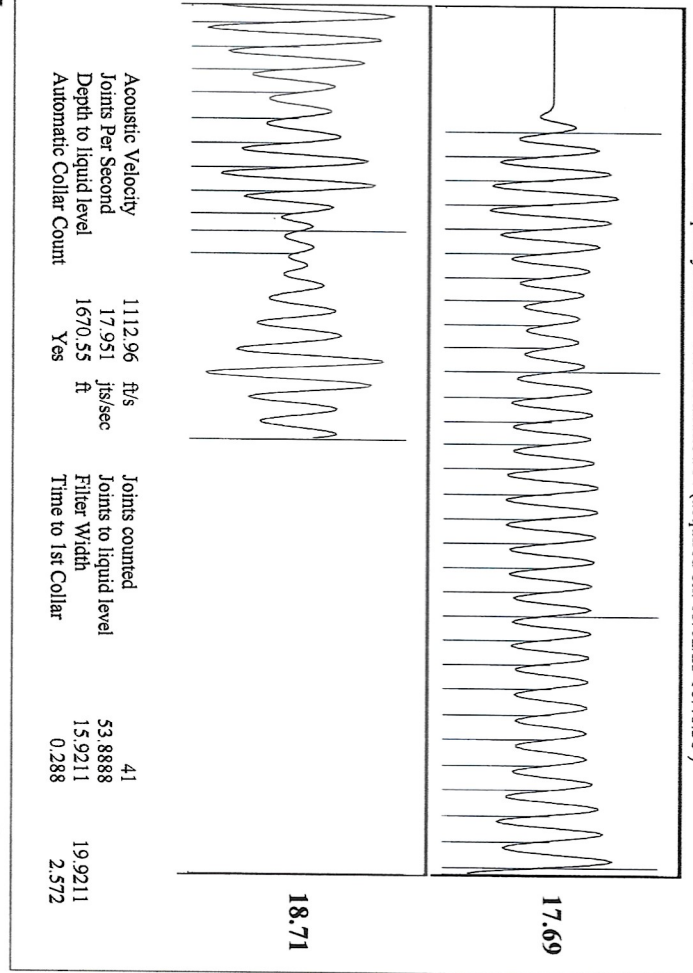


Group: MyWells Well: Damme #14 (acquired on: 03/02/23 16:46:36)



Change in Pressure -0.00 psi
 Change in Time 0.25 min
 PT15504
 Range 0 - ? psi

Group: MyWells Well: Damme #14 (acquired on: 03/02/23 16:46:36)



Acoustic Velocity 1112.96 ft/s
 Joints Per Second 17.951 Jts/sec
 Depth to liquid level 1670.55 ft
 Automatic Collar Count Yes
 Joints counted 41
 Joints to liquid level 53.8888
 Filter Width 15.9211
 Time to 1st Collar 0.288

March 08, 2023

Kent Strube
Hartman Oil Co., Inc.
10500 E BERKELEY SQ PKWY STE 100
WICHITA, KS 67206-6816

Re: Temporary Abandonment
API 15-055-10052-00-00
DAMME 14
NE/4 Sec.28-22S-33W
Finney County, Kansas

Dear Kent Strube:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 03/08/2024.

- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 03/08/2024.

You may contact me at the number above if you have questions.

Very truly yours,

Michael Maier"