KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 35938
Name: KEM Energy, Inc
Address 1: 515A S FRY RD SUITE 406
Address 2:
City: KATY State: TX Zip: 77450 + 2214
Contact Person: Andrew Guo
Phone: (832) 421-8985
Lease Name: MEYER
Well Number: G 32

API No.: 15-133-23605-00-02
Permit No: E32704.4
Reporting Year: 2022
(January 1 to December 31)

____ - SW - SW - NW Sec. 34 Twp. 27 S. R. 19 ☑ E ☐ W
(Q/Q/Q/Q)
2972 feet from ☐ N / ☑ S Line of Section
4659 feet from ☑ E / ☐ W Line of Section
County: Neosho

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: ____ mg/l Specific Gravity: ____ Additives: ____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 550 psi Injection Zone: BARTLESVILLE
Maximum Authorized Injection Rate: 100 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: ____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	155	300			31
February	140	300			28
March	75	300			15
April	0	0			0
May	60	300			14
June	150	300			30
July	155	300			31
August	155	300			31
September	150	300			30
October	155	300			31
November	150	300			30
December	155	300			31
TOTAL	1500		0		

Submitted Electronically