### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

All blanks must be complete

# TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License#				API No. 15-							
Name:				Spot Descri	iption:						
Address 1:					Se	ec Twp S. R.	E	E			
Address 2:						feet from N /					
City:   State:   Zip:     Contact Person:     Phone:()					GPS Location: Lat:, Long:						
					GPS Location: Lat:  (e.g. xx.xxxxx)  , Long:  (e.gxxx.xxxxx)    Datum:  NAD27  NAD83  WGS84    County:  Elevation:  GL  KB						
Contact Person Email:				Lease Nam	e:	Well #	:				
Field Contact Person:				Well Type: (	check one) 🗌 (	Dil 🗌 Gas 🗌 OG 🗌 WSW 📃 O	Other:				
Field Contact Person Phon	e:()				SWD Permit #: ENHR Permit #:						
	()			Gas Sto							
				Spud Date:		Date Shut-In:					
	Conductor	Surfac	ce	Production	Intermedia	ate Liner	Tubing				
Size											
Setting Depth											
Amount of Cement											
Top of Cement											
Bottom of Cement											
Casing Fluid Level from Su	rface:		How Detern	mined?		Dat	e.				
0						sacks of cement. Dat					
Do you have a valid Oil & G	as Lease? 🗌 Yes	No									
Depth and Type: Junk	in Hole at	Tools in Hole	e at	Casing Leaks:	Yes No	Depth of casing leak(s):					
	(depth)		(depth)		of comont	Port Coller:		faamaa			
						Port Collar: w /	Sack of	Cement			
Packer Type:	Size: _			_ Inch Set at:		_ Feet					
Total Depth:	Plug B	ack Depth:		Plug Back Meth	od:						
Geological Date:											
	Formation Top Formation Base			Completion Information							
Formation Name			-	De efecte de la terrerel	to	Feet or Open Hole Interval_	to	Fact			
Formation Name	At:	to	Feet	Perforation Interval			10	reel			

## Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY	Date Tested:	Results:	Date Plugged:	Date Repaired:	Date Put Back in Service:
Review Completed by:		Comments:			
TA Approved: Yes De	nied Date:				

#### Mail to the Appropriate KCC Conservation Office:

Norm Note to any Note to any And the same to be to any	KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.682.7933
	KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.337.7400
	KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720	Phone 620.902.6450
And here here here here here here here her	KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.261.6250

	ER COMPANY PH	ONE-940-767 4234	09
JOINTS TO LIQUID	14.8 (42')	OUTET LIEL	~
	D. 6240		A
PBHP		P-P 0.169	mV
SBHP	•••••		
MAX PRODUCTION		LIQUID LEVEL	8:
	JOINTS TO LIQUID. DISTANCE TO LIQUI PBHP SBHP	JOINTS TO LIQUID 14.8 (40) DISTANCE TO LIQUID 224 PBHP SBHP PROD RATE EFF, %	JOINTS TO LIQUID 14.8 (40) 0010792025 DISTANCE TO LIQUID 244 PBHP 244 SBHP 25 PROD RATE EFF, 2 MBX PPODICTION 1 TO UD 15.5

Conservation Division District Office No. 4 2301 E. 13th Street Hays, KS 67601-2651



Phone: 785-261-6250 http://kcc.ks.gov/

Susan K. Duffy, Chair Dwight D. Keen, Commissioner Andrew J. French, Commissioner Laura Kelly, Governor

March 09, 2023

Marcia Blundon M.A. Yost Operations, Inc PO BOX 811 RUSSELL, KS 67665-0811

Re: Temporary Abandonment API 15-167-05246-00-00 WAUDBY B 6 NE/4 Sec.26-14S-15W Russell County, Kansas

Dear Marcia Blundon:

Your application for Temporary Abandonment (TA) for the above-listed well is denied for the following reasons(s):

## **High Fluid Level**

Pursuant to K.A.R. 82-3-111, the well must be plugged, or returned to service, or obtain temporary abandonment status by 04/08/2023.

# This deadline does NOT override any compliance deadline given to you in any Commission Order.

You may contact me if you have any questions.

Sincerely, RICHARD WILLIAMS KCC DISTRICT 4