

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License# _____
 Name: _____
 Address 1: _____
 Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Contact Person: _____
 Phone: (_____) _____
 Contact Person Email: _____
 Field Contact Person: _____
 Field Contact Person Phone: (_____) _____

API No. 15- _____
 Spot Description: _____
 _____ - _____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ E W
 _____ feet from N / S Line of Section
 _____ feet from E / W Line of Section
 GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)
 Datum: NAD27 NAD83 WGS84
 County: _____ Elevation: _____ GL KB
 Lease Name: _____ Well #: _____
 Well Type: (check one) Oil Gas OG WSW Other: _____
 SWD Permit #: _____ ENHR Permit #: _____
 Gas Storage Permit #: _____
 Spud Date: _____ Date Shut-In: _____

	Conductor	Surface	Production	Intermediate	Liner	Tubing
Size						
Setting Depth						
Amount of Cement						
Top of Cement						
Bottom of Cement						

Casing Fluid Level from Surface: _____ How Determined? _____ Date: _____
 Casing Squeeze(s): _____ to _____ w / _____ sacks of cement, _____ to _____ w / _____ sacks of cement. Date: _____
(top) (bottom) (top) (bottom)
 Do you have a valid Oil & Gas Lease? Yes No
 Depth and Type: Junk in Hole at _____ Tools in Hole at _____ Casing Leaks: Yes No Depth of casing leak(s): _____
(depth) (depth)
 Type Completion: ALT. I ALT. II Depth of: DV Tool: _____ w / _____ sacks of cement Port Collar: _____ w / _____ sack of cement
(depth) (depth)
 Packer Type: _____ Size: _____ Inch Set at: _____ Feet
 Total Depth: _____ Plug Back Depth: _____ Plug Back Method: _____

Geological Data:

Formation Name	Formation Top	Formation Base	Completion Information
1. _____	At: _____	to _____ Feet	Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet
2. _____	At: _____	to _____ Feet	Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet

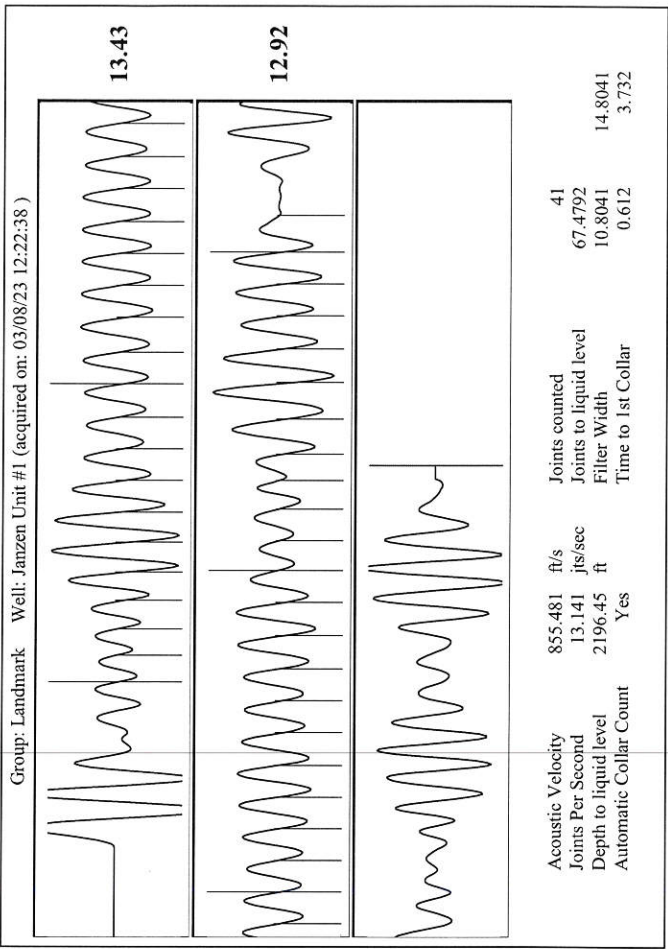
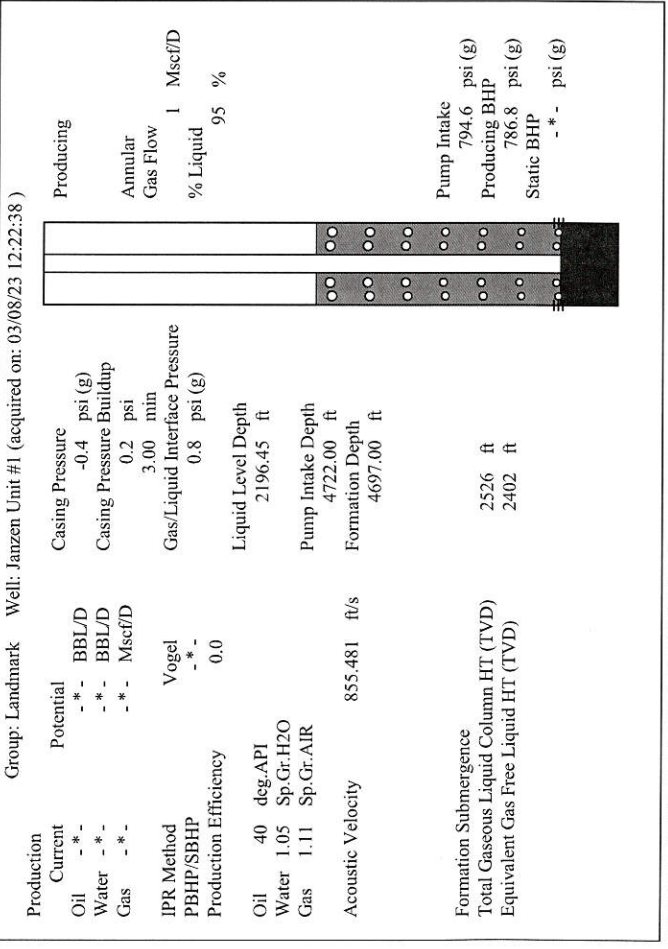
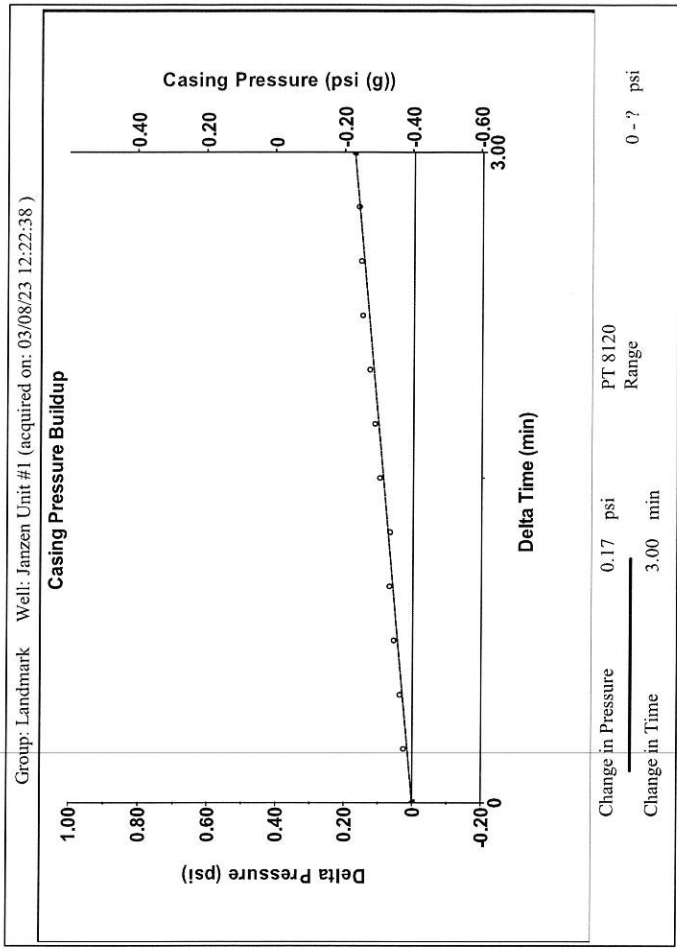
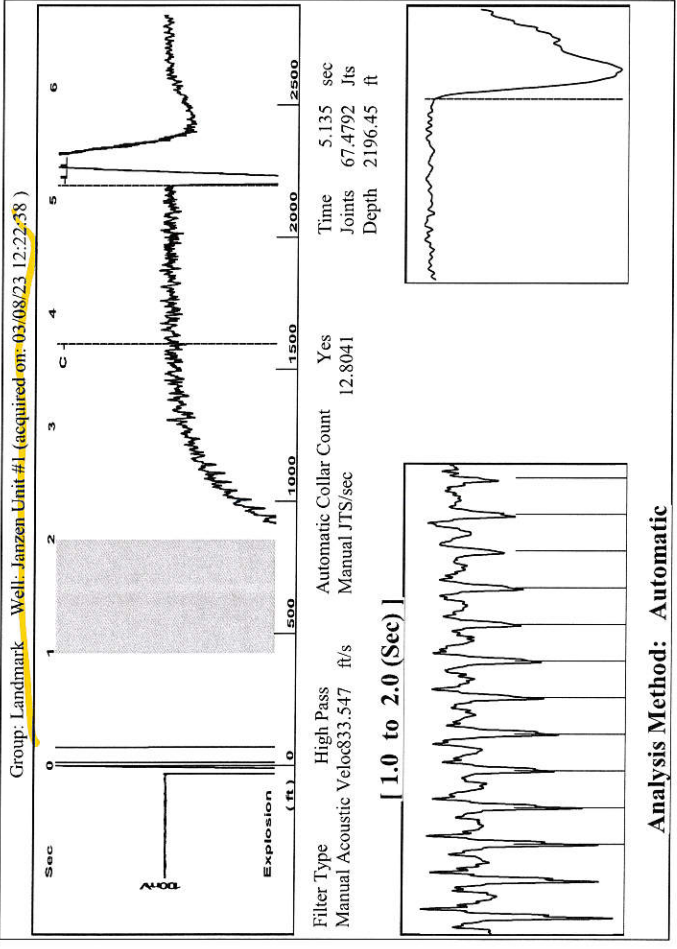
UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY	Date Tested: _____	Results: _____	Date Plugged: _____	Date Repaired: _____	Date Put Back in Service: _____
	Review Completed by: _____ Comments: _____				
TA Approved: <input type="checkbox"/> Yes <input type="checkbox"/> Denied Date: _____					

Mail to the Appropriate KCC Conservation Office:

	KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.682.7933
	KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.337.7400
	KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720	Phone 620.902.6450
	KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.261.6250



WELL BORE DIAGRAM - EXISTING

Field: Capstone, East

Date: 3-8-23

Janzen Unit 1-1

API: 15-171-21069

SE SE NE SE Sec 1-17S-34W

Scott Co. KS

Present Status: Shut-in

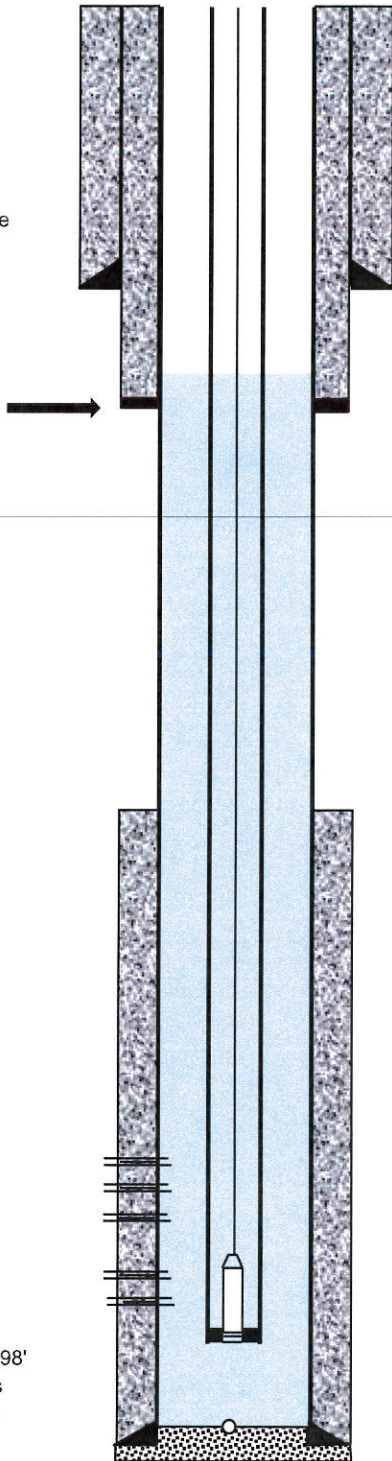
Elev KB: 3102'
GL: 3091'

Surface Csg:

8 5/8" 23# LS STC @ 267' in 12 1/4" hole
Cmt'd w/210 sx, cmt circ to surface

Rod Data:

1 1/2" x 22' PR w/12' Liner
4' - 7/8" pony rod (grade D)
1,800' - 7/8" rods (grade D)
2,675' - 3/4" rods (grade D)
225' - 1 1/2" sinker bars
3' - 3/4" rod stabilizer
2 3/8" x 1.25" x 16' VSP pump (113' max stroke)
no strainer nipple



Fluid Level = 2196' (3-8-23)

DV Tool @ 2416-18' (CBL)
Cmt 2nd Stage w/400 sx
cmt circ to surface

TOC 1st Stage @ 3858' (CBL)

149 joints 2 3/8" tubing
average joint length=31.83'

Marmaton Pfs: 4438-48' (2 spf)
Fort Scott Pfs: 4578-80' (2 spf)
Fort Scott Pfs: 4583-85' (2 spf)

5 Radial Jets made in Marmaton
7/8" dia entry holes cut in casing

Depth	Orientation	Length
4439'	322°	700'
4440'	310°	700'
4440'	340°	700'
4441'	344°	700'
4441'	315°	700'

Johnson Zn Pfs: 4683-85' (2 spf)
Johnson Zn Pfs: 4694-97' (2 spf)

2 3/8" SN @ 4742'
EOT @ 4743'

LS Prod Csg: 5 1/2" 15.5# S-55 @ 4798'

Cmt 1st Stage w/150 sxs
PBTD: 4755' PBTD (5 1/2" Baffle)
4753' PBTD (CBL)
TD: 4820' (4823' logger)

Note: Casing set 25' above logger TD @ 4823'

March 09, 2023

Jeff Wood
Landmark Resources, Inc.
4900 Woodway Dr
Houston, TX 77056-1881

Re: Temporary Abandonment
API 15-171-21069-00-00
JANZEN UNIT 1-1
SE/4 Sec.01-17S-34W
Scott County, Kansas

Dear Jeff Wood:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 03/09/2024.

- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 03/09/2024.

You may contact me at the number above if you have questions.

Very truly yours,

Michael Maier"