

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License#
Name:
Address 1:
Address 2:
City: State: Zip:
Contact Person:
Phone:
Contact Person Email:
Field Contact Person:
Field Contact Person Phone:

API No. 15-
Spot Description:
Sec. Twp. S. R.
GPS Location: Lat, Long
Datum: NAD27, NAD83, WGS84
County: Elevation:
Lease Name: Well #:
Well Type: Oil, Gas, OG, WSW, Other
SWD Permit #: ENHR Permit #:
Gas Storage Permit #:
Spud Date: Date Shut-In:

Table with 7 columns: Conductor, Surface, Production, Intermediate, Liner, Tubing. Rows include Size, Setting Depth, Amount of Cement, Top of Cement, Bottom of Cement.

Casing Fluid Level from Surface: How Determined? Date:
Casing Squeeze(s): to w / sacks of cement, to w / sacks of cement. Date:
Do you have a valid Oil & Gas Lease? Yes No
Depth and Type: Junk in Hole at Tools in Hole at Casing Leaks: Yes No Depth of casing leak(s):
Type Completion: ALT. I ALT. II Depth of: DV Tool: w / sacks of cement Port Collar: w / sack of cement
Packer Type: Size: Inch Set at: Feet
Total Depth: Plug Back Depth: Plug Back Method:

Geological Date:

Table with 4 columns: Formation Name, Formation Top, Formation Base, Completion Information. Rows 1 and 2.

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

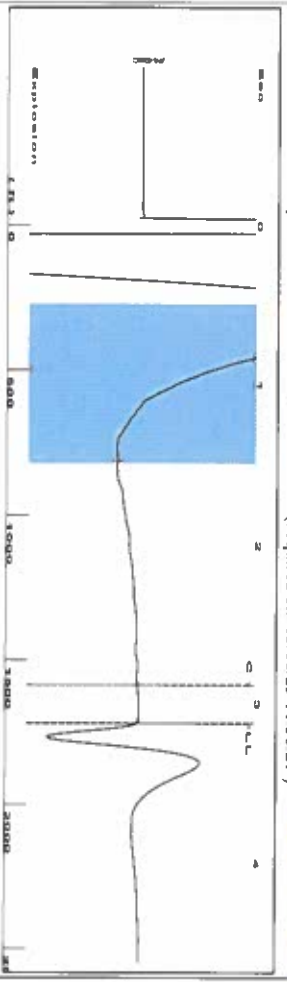
Form with fields: Do NOT Write in This Space - KCC USE ONLY, Date Tested, Results, Date Plugged, Date Repaired, Date Put Back in Service, Review Completed by, Comments, TA Approved: Yes Denied, Date.

Mail to the Appropriate KCC Conservation Office:

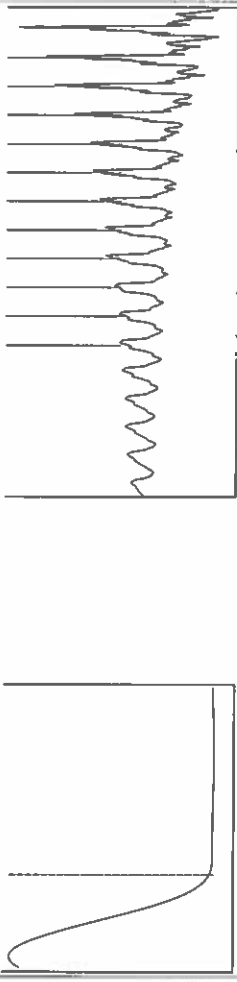
Table with 3 columns: District Office (1-4), Address, Phone number.

Shot @ 300# JK

Group: Liberal Wells Well: Liberal 2-25 (acquired on 03/08/23 11:36:21)



Filter Type: High Pass
 Manual Acoustic Veloc: 074.58 f/s
 Automatic Collar Count: Yes
 Manual JTS/sec: 16.9492
 Time: 3.124 sec
 Joints: 54.2361 J/s
 Depth: 1719.28 ft



Analysis Method: Automatic

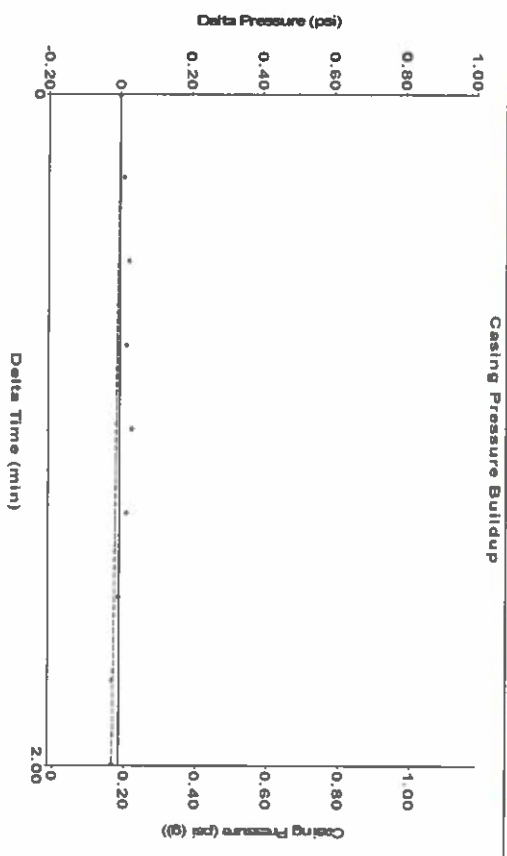
Group: Liberal Wells Well: Liberal 2-25 (acquired on 03/08/23 11:36:21)

Production	Current	Potential	Casing Pressure	Static
Oil	-*	-*	0.2 psi (g)	Oil Column Height
Water	-*	-*	Casing Pressure Buildup	MID 0 ft
Gas	-*	-*	-0.0 psi	Gas/Liquid Interface Pressure
			2.00 min	1.0 psi (g)
IPR Method	PBHP/SBHP	Vogel		
Production Efficiency		0.0		

Oil	40 deg API	Liquid Level Depth	1719.28 ft	Water Column Height	5180 ft
Water	1.05 Sp Gr H2O	Tubing Intake Depth	6174.00 ft	Static BHP	2355.9 psi (g)
Gas	0.87 Sp Gr AIR	Formation Depth	6899.00 ft		
Acoustic Velocity	1100.69 f/s				

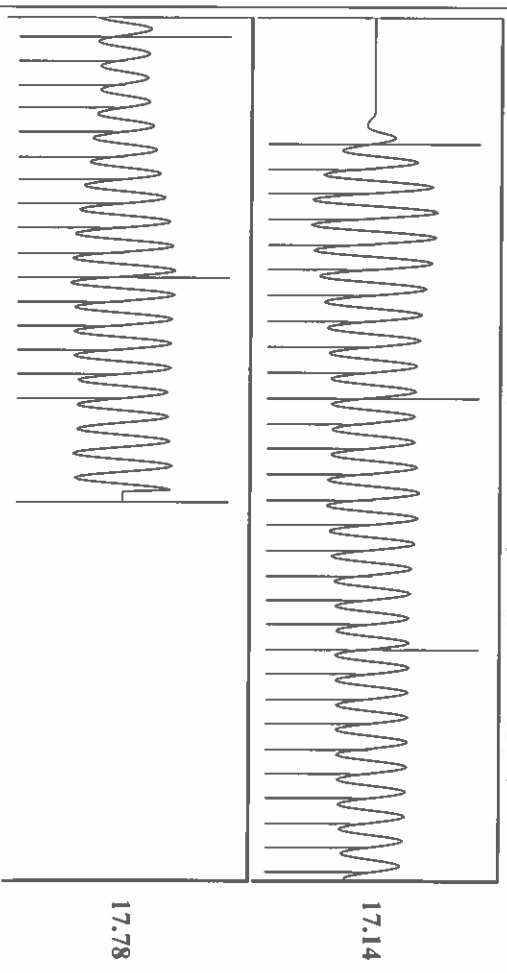


Group: Liberal Wells Well: Liberal 2-25 (acquired on 03/08/23 11:36:21)



Change in Pressure: -0.02 psi
 Change in Time: 2.00 min
 PT: 11249
 Range: 0 - 2 psi

Group: Liberal Wells Well: Liberal 2-25 (acquired on 03/08/23 11:36:21)



Acoustic Velocity	1100.69 f/s	Joints counted	45
Joints Per Second	17.3611 J/s	Joints to liquid level	54.2361
Depth to liquid level	1719.28 ft	Filler Width	14.9492
Automatic Collar Count	Yes	Time to 1st Collar	0.292

March 09, 2023

Katherine McClurkan
Merit Energy Company, LLC
13727 Noel Road, Suite 1200
DALLAS, TX 75240-7362

Re: Temporary Abandonment
API 15-175-21591-00-00
Liberal 2-25
NE/4 Sec.25-34S-34W
Seward County, Kansas

Dear Katherine McClurkan:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 03/09/2024.

- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 03/09/2024.

You may contact me at the number above if you have questions.

Very truly yours,

Michael Maier"