

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License# _____
 Name: _____
 Address 1: _____
 Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Contact Person: _____
 Phone: (_____) _____
 Contact Person Email: _____
 Field Contact Person: _____
 Field Contact Person Phone: (_____) _____

API No. 15- _____
 Spot Description: _____
 _____ - _____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ E W
 _____ feet from N / S Line of Section
 _____ feet from E / W Line of Section
 GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)
 Datum: NAD27 NAD83 WGS84
 County: _____ Elevation: _____ GL KB
 Lease Name: _____ Well #: _____
 Well Type: (check one) Oil Gas OG WSW Other: _____
 SWD Permit #: _____ ENHR Permit #: _____
 Gas Storage Permit #: _____
 Spud Date: _____ Date Shut-In: _____

	Conductor	Surface	Production	Intermediate	Liner	Tubing
Size						
Setting Depth						
Amount of Cement						
Top of Cement						
Bottom of Cement						

Casing Fluid Level from Surface: _____ How Determined? _____ Date: _____
 Casing Squeeze(s): _____ to _____ w / _____ sacks of cement, _____ to _____ w / _____ sacks of cement. Date: _____
(top) (bottom) (top) (bottom)
 Do you have a valid Oil & Gas Lease? Yes No
 Depth and Type: Junk in Hole at _____ Tools in Hole at _____ Casing Leaks: Yes No Depth of casing leak(s): _____
(depth) (depth)
 Type Completion: ALT. I ALT. II Depth of: DV Tool: _____ w / _____ sacks of cement Port Collar: _____ w / _____ sack of cement
(depth) (depth)
 Packer Type: _____ Size: _____ Inch Set at: _____ Feet
 Total Depth: _____ Plug Back Depth: _____ Plug Back Method: _____

Geological Data:

Formation Name	Formation Top	Formation Base	Completion Information
1. _____	At: _____	to _____ Feet	Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet
2. _____	At: _____	to _____ Feet	Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet

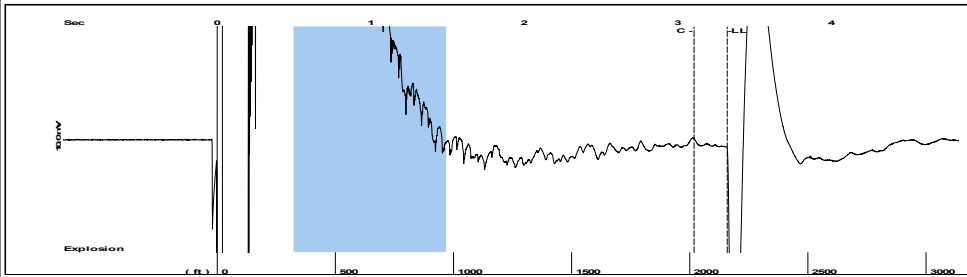
UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY	Date Tested: _____	Results: _____	Date Plugged: _____	Date Repaired: _____	Date Put Back in Service: _____
	Review Completed by: _____ Comments: _____				
TA Approved: <input type="checkbox"/> Yes <input type="checkbox"/> Denied Date: _____					

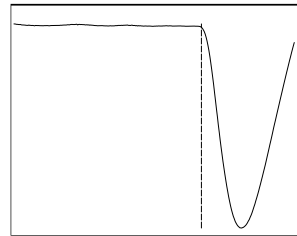
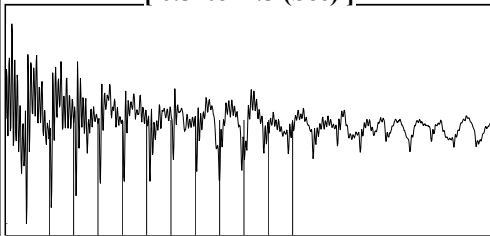
Mail to the Appropriate KCC Conservation Office:

	KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.682.7933
	KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.337.7400
	KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720	Phone 620.902.6450
	KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.261.6250

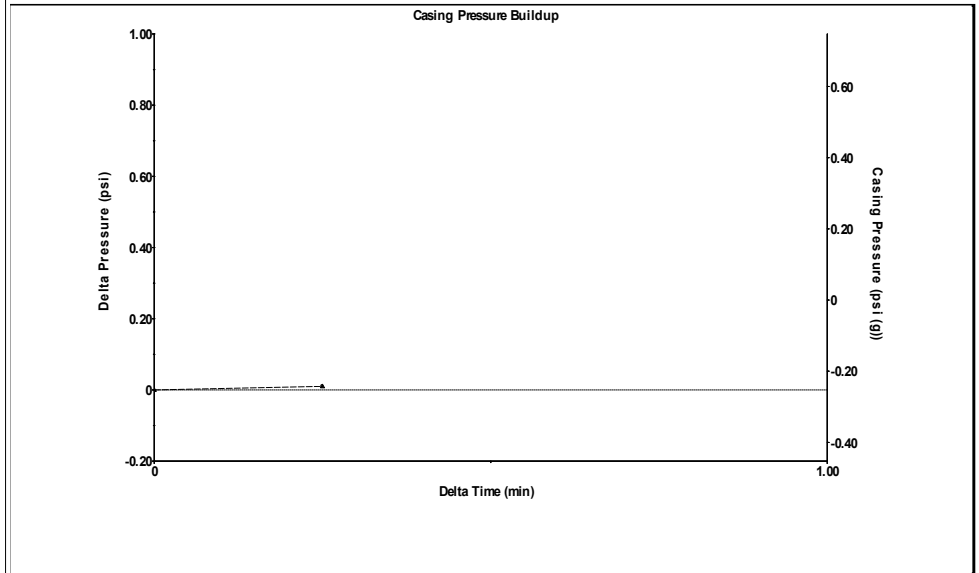


Filter Type High Pass Automatic Collar Count Yes Time 3.32 sec
 Manual Acoustic Velocity 1268 ft/s Manual JTS/sec 20 Joints 68.0905 Jts
 Depth 2158.47 ft

[0.5 to 1.5 (Sec)]

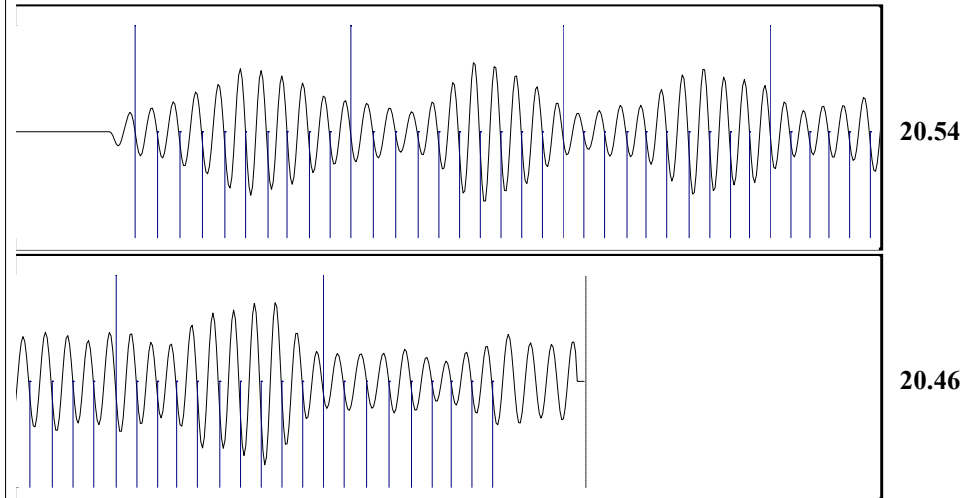


Analysis Method: Automatic



Change in Pressure 0.01 psi PT18514
 Change in Time 0.25 min Range 0 - ? psi

<p>Production</p> <table border="0"> <tr> <td>Current</td> <td>Potential</td> <td>Casing Pressure</td> <td>Producing</td> </tr> <tr> <td>Oil - *-</td> <td>- *- BBL/D</td> <td>-0.3 psi (g)</td> <td></td> </tr> <tr> <td>Water - *-</td> <td>- *- BBL/D</td> <td>Casing Pressure Buildup</td> <td>Annular Gas Flow</td> </tr> <tr> <td>Gas - *-</td> <td>- *- Mscf/D</td> <td>0.010 psi</td> <td>- *- Mscf/D</td> </tr> <tr> <td></td> <td></td> <td>0.25 min</td> <td>% Liquid</td> </tr> <tr> <td></td> <td></td> <td>Gas/Liquid Interface Pressure</td> <td>100 %</td> </tr> <tr> <td></td> <td></td> <td>- *- psi (g)</td> <td></td> </tr> </table> <p>IPR Method Vogel PBHP/SBHP - *- Production Efficiency 0.0</p> <table border="0"> <tr> <td>Oil 40 deg.API</td> <td>Liquid Level Depth</td> </tr> <tr> <td>Water 1.05 Sp.Gr.H2O</td> <td>2158.47 ft</td> </tr> <tr> <td>Gas 0.71 Sp.Gr.AIR</td> <td>Pump Intake Depth</td> </tr> <tr> <td></td> <td>- *- ft</td> </tr> <tr> <td>Acoustic Velocity 1300.28 ft/s</td> <td>Formation Depth</td> </tr> <tr> <td></td> <td>2496.00 ft</td> </tr> </table> <p>Formation Submergence Total Gaseous Liquid Column HT (TVD) - *- ft Equivalent Gas Free Liquid HT (TVD) - *- ft</p> <p>Acoustic Test</p>	Current	Potential	Casing Pressure	Producing	Oil - *-	- *- BBL/D	-0.3 psi (g)		Water - *-	- *- BBL/D	Casing Pressure Buildup	Annular Gas Flow	Gas - *-	- *- Mscf/D	0.010 psi	- *- Mscf/D			0.25 min	% Liquid			Gas/Liquid Interface Pressure	100 %			- *- psi (g)		Oil 40 deg.API	Liquid Level Depth	Water 1.05 Sp.Gr.H2O	2158.47 ft	Gas 0.71 Sp.Gr.AIR	Pump Intake Depth		- *- ft	Acoustic Velocity 1300.28 ft/s	Formation Depth		2496.00 ft	
Current	Potential	Casing Pressure	Producing																																						
Oil - *-	- *- BBL/D	-0.3 psi (g)																																							
Water - *-	- *- BBL/D	Casing Pressure Buildup	Annular Gas Flow																																						
Gas - *-	- *- Mscf/D	0.010 psi	- *- Mscf/D																																						
		0.25 min	% Liquid																																						
		Gas/Liquid Interface Pressure	100 %																																						
		- *- psi (g)																																							
Oil 40 deg.API	Liquid Level Depth																																								
Water 1.05 Sp.Gr.H2O	2158.47 ft																																								
Gas 0.71 Sp.Gr.AIR	Pump Intake Depth																																								
	- *- ft																																								
Acoustic Velocity 1300.28 ft/s	Formation Depth																																								
	2496.00 ft																																								



Acoustic Velocity	1300.28 ft/s	Joints counted	58
Joints Per Second	20.5092 jts/sec	Joints to liquid level	68.0905
Depth to liquid level	2158.47 ft	Filter Width	18
Automatic Collar Count	Yes	Time to 1st Collar	0.276
			3.104

March 09, 2023

Octavio Morales
American Warrior, Inc.
PO BOX 399
GARDEN CITY, KS 67846-0399

Re: Temporary Abandonment
API 15-187-20272-00-00
LEROY CROSS GU 1
SE/4 Sec.31-27S-40W
Stanton County, Kansas

Dear Octavio Morales:

Your application for Temporary Abandonment (TA) for the above-listed well is denied for the following reasons(s):

Shut-in Over 10 years

Pursuant to K.A.R. 82-3-111, the well must be plugged, or returned to service, or obtain temporary abandonment status by 04/08/2023.

This deadline does NOT override any compliance deadline given to you in any Commission Order.

You may contact me if you have any questions.

Sincerely,
Michael Maier
KCC DISTRICT 1