

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License# _____
 Name: _____
 Address 1: _____
 Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Contact Person: _____
 Phone: (_____) _____
 Contact Person Email: _____
 Field Contact Person: _____
 Field Contact Person Phone: (_____) _____

API No. 15- _____
 Spot Description: _____
 _____ - _____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ E W
 _____ feet from N / S Line of Section
 _____ feet from E / W Line of Section
 GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)
 Datum: NAD27 NAD83 WGS84
 County: _____ Elevation: _____ GL KB
 Lease Name: _____ Well #: _____
 Well Type: (check one) Oil Gas OG WSW Other: _____
 SWD Permit #: _____ ENHR Permit #: _____
 Gas Storage Permit #: _____
 Spud Date: _____ Date Shut-In: _____

	Conductor	Surface	Production	Intermediate	Liner	Tubing
Size						
Setting Depth						
Amount of Cement						
Top of Cement						
Bottom of Cement						

Casing Fluid Level from Surface: _____ How Determined? _____ Date: _____
 Casing Squeeze(s): _____ to _____ w / _____ sacks of cement, _____ to _____ w / _____ sacks of cement. Date: _____
(top) (bottom) (top) (bottom)
 Do you have a valid Oil & Gas Lease? Yes No
 Depth and Type: Junk in Hole at _____ Tools in Hole at _____ Casing Leaks: Yes No Depth of casing leak(s): _____
(depth) (depth)
 Type Completion: ALT. I ALT. II Depth of: DV Tool: _____ w / _____ sacks of cement Port Collar: _____ w / _____ sack of cement
(depth) (depth)
 Packer Type: _____ Size: _____ Inch Set at: _____ Feet
 Total Depth: _____ Plug Back Depth: _____ Plug Back Method: _____

Geological Data:

Formation Name	Formation Top	Formation Base	Completion Information
1. _____	At: _____	to _____ Feet	Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet
2. _____	At: _____	to _____ Feet	Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

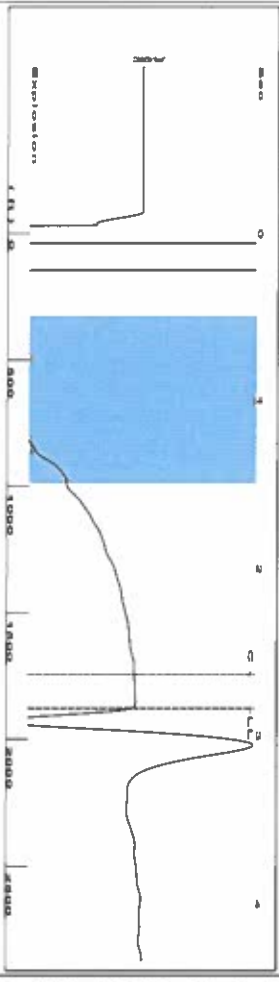
Do NOT Write in This Space - KCC USE ONLY	Date Tested: _____	Results: _____	Date Plugged: _____	Date Repaired: _____	Date Put Back in Service: _____
	Review Completed by: _____ Comments: _____				
TA Approved: <input type="checkbox"/> Yes <input type="checkbox"/> Denied Date: _____					

Mail to the Appropriate KCC Conservation Office:

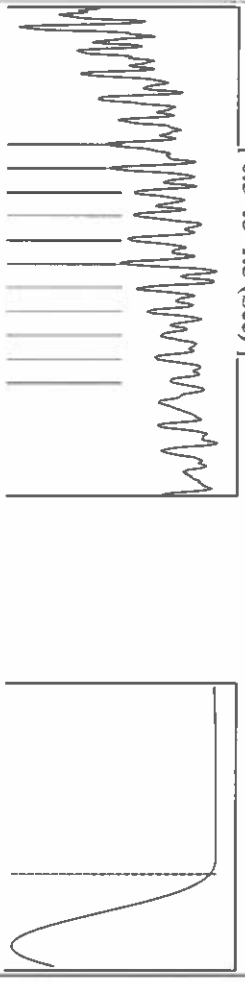
	KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.682.7933
	KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.337.7400
	KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720	Phone 620.902.6450
	KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.261.6250

Shot @ 300# J/K

Group: Liberal Wells Well: Skinner C-1 (acquired on 03/08/23 11:10:26)

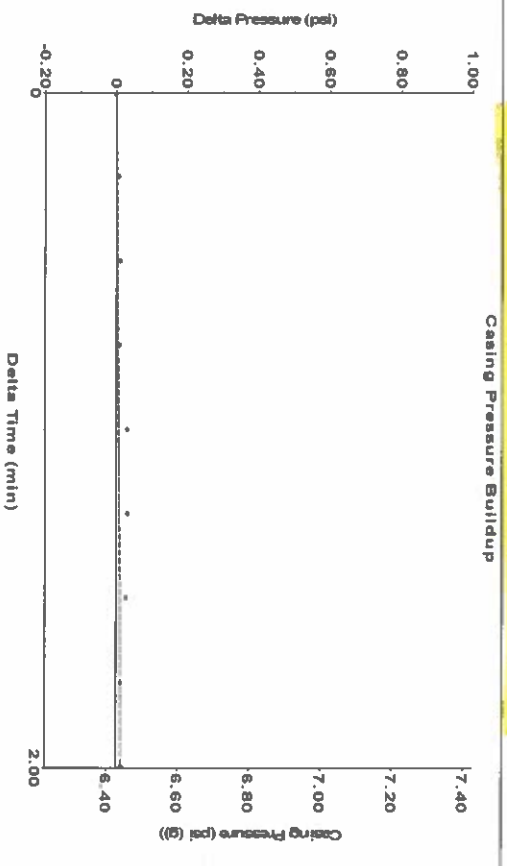


Filter Type: High Pass
 Manual Acoustic Velocity: 293.88 ft/s
 Automatic Collar Count: Yes
 Manual JTS/Sec: 20.4082
 Time: 2.837 sec
 Joints: 59.2189 Jts
 Depth: 1877.24 ft



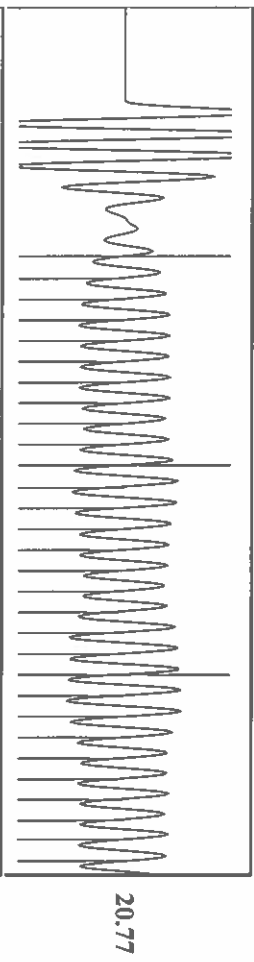
Analysis Method: Automatic

Group: Liberal Wells Well: Skinner C-1 (acquired on 03/08/23 11:10:26)

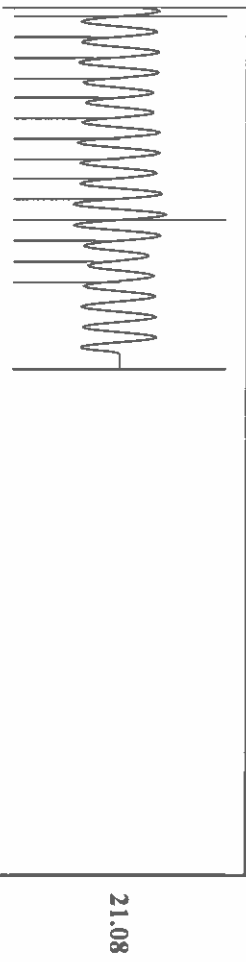


Change in Pressure: 0.01 psi
 Change in Time: 2.00 min
 PT: 11249
 Range: 0 - ? psi

Group: Liberal Wells Well: Skinner C-1 (acquired on 03/08/23 11:10:26)



20.77



21.08

Production Current Potential Casing Pressure 6.4 psi (g)
 Oil - * - BBL/D Casing Pressure Buildup 0.0 psi
 Water - * - Misc/D 2.00 min
 Gas - * - Misc/D 7.4 psi (g)
 IPR Method Vogel
 PBHP/SBHP - * -
 Production Efficiency 0.0
 Oil 40 deg API
 Water 1.05 Sp.Gr. H2O
 Gas 0.66 Sp.Gr. AIR
 Acoustic Velocity 1323.4 ft/s
 Pump Intake Depth 6240.00 ft
 Formation Depth 6240.00 ft
 Liquid Level Depth 1877.24 ft
 Static Oil Column Height MD 0 ft
 Water Column Height MD 4363 ft
 Static BHP 1990.9 psi (g)

Acoustic Velocity 1323.4 ft/s
 Joints Per Second 20.8738 Jts/Sec
 Depth to liquid level 1877.24 ft
 Automatic Collar Count Yes
 Joints counted 43
 Joints to liquid level 59.2189
 Filter Width 18.4082
 Time to 1st Collar 0.576
 22.4082
 2.636

March 09, 2023

Katherine McClurkan
Merit Energy Company, LLC
13727 Noel Road, Suite 1200
Dallas, TX 75240

Re: Temporary Abandonment
API 15-189-20715-00-01
Skinner C 1
SW/4 Sec.15-34S-35W
Stevens County, Kansas

Dear Katherine McClurkan:

Your application for Temporary Abandonment (TA) for the above-listed well is denied for the following reasons(s):

Shut-in Over 10 years

Pursuant to K.A.R. 82-3-111, the well must be plugged, or returned to service, or obtain temporary abandonment status by 04/08/2023.

This deadline does NOT override any compliance deadline given to you in any Commission Order.

You may contact me if you have any questions.

Sincerely,
Michael Maier
KCC DISTRICT 1