KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 35310
Name: Black Rock Resources, LLC
Address 1: 1029 E. 7TH ST.
Address 2: PO BOX 553
City: RUSSELL State: KS Zip: 67665 + 0553
Contact Person: Jesse Dinkel
Phone: (785) 483-9146
Lease Name: J A KRUG
Well Number: 1

API No.: 15-167-19164-00-01
Permit No: E25715.1
Reporting Year: 2022
(January 1 to December 31)

____ - NE - SE - SE Sec. 8 Twp. 14 S. R. 14 ☐ E ☑ W
(Q/Q/Q/Q)
982 feet from ☐ N / ☑ S Line of Section
498 feet from ☑ E / ☐ W Line of Section
County: Russell

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☑ Treated Brine ☐ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: ____ mg/l Specific Gravity: ____ Additives: ____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 750 psi Injection Zone: PLATTSMOUTH,TARKIO
Maximum Authorized Injection Rate: 750 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: ____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	21731	500	0	0	31
February	19628	500	0	0	28
March	21731	500	0	0	31
April	21030	500	0	0	30
May	21731	500	0	0	31
June	21030	500	0	0	30
July	21731	500	0	0	31
August	21731	500	0	0	31
September	21030	500	0	0	30
October	21731	500	0	0	31
November	21030	500	0	0	30
December	21730	500	0	0	31
TOTAL	255864		0		

Submitted Electronically