

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License# \_\_\_\_\_  
 Name: \_\_\_\_\_  
 Address 1: \_\_\_\_\_  
 Address 2: \_\_\_\_\_  
 City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
 Contact Person: \_\_\_\_\_  
 Phone: ( \_\_\_\_\_ ) \_\_\_\_\_  
 Contact Person Email: \_\_\_\_\_  
 Field Contact Person: \_\_\_\_\_  
 Field Contact Person Phone: ( \_\_\_\_\_ ) \_\_\_\_\_

API No. 15- \_\_\_\_\_  
 Spot Description: \_\_\_\_\_  
 \_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  E  W  
 \_\_\_\_\_ feet from  N /  S Line of Section  
 \_\_\_\_\_ feet from  E /  W Line of Section  
 GPS Location: Lat: \_\_\_\_\_, Long: \_\_\_\_\_  
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)  
 Datum:  NAD27  NAD83  WGS84  
 County: \_\_\_\_\_ Elevation: \_\_\_\_\_  GL  KB  
 Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_  
 Well Type: (check one)  Oil  Gas  OG  WSW  Other: \_\_\_\_\_  
 SWD Permit #: \_\_\_\_\_  ENHR Permit #: \_\_\_\_\_  
 Gas Storage Permit #: \_\_\_\_\_  
 Spud Date: \_\_\_\_\_ Date Shut-In: \_\_\_\_\_

	Conductor	Surface	Production	Intermediate	Liner	Tubing
Size						
Setting Depth						
Amount of Cement						
Top of Cement						
Bottom of Cement						

Casing Fluid Level from Surface: \_\_\_\_\_ How Determined? \_\_\_\_\_ Date: \_\_\_\_\_  
 Casing Squeeze(s): \_\_\_\_\_ to \_\_\_\_\_ w / \_\_\_\_\_ sacks of cement, \_\_\_\_\_ to \_\_\_\_\_ w / \_\_\_\_\_ sacks of cement. Date: \_\_\_\_\_  
(top) (bottom) (top) (bottom)  
 Do you have a valid Oil & Gas Lease?  Yes  No  
 Depth and Type:  Junk in Hole at \_\_\_\_\_  Tools in Hole at \_\_\_\_\_ Casing Leaks:  Yes  No Depth of casing leak(s): \_\_\_\_\_  
(depth) (depth)  
 Type Completion:  ALT. I  ALT. II Depth of:  DV Tool: \_\_\_\_\_ w / \_\_\_\_\_ sacks of cement  Port Collar: \_\_\_\_\_ w / \_\_\_\_\_ sack of cement  
(depth) (depth)  
 Packer Type: \_\_\_\_\_ Size: \_\_\_\_\_ Inch Set at: \_\_\_\_\_ Feet  
 Total Depth: \_\_\_\_\_ Plug Back Depth: \_\_\_\_\_ Plug Back Method: \_\_\_\_\_

**Geological Data:**

Formation Name	Formation Top	Formation Base	Completion Information
1. _____	At: _____	to _____ Feet	Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet
2. _____	At: _____	to _____ Feet	Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

<b>Do NOT Write in This Space - KCC USE ONLY</b>	Date Tested: _____	Results: _____	Date Plugged: _____	Date Repaired: _____	Date Put Back in Service: _____
	Review Completed by: _____ Comments: _____				
TA Approved: <input type="checkbox"/> Yes <input type="checkbox"/> Denied Date: _____					

Mail to the Appropriate KCC Conservation Office:

	KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.682.7933
	KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.337.7400
	KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720	Phone 620.902.6450
	KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.261.6250

23-CONS-3072-CXL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
CASING MECHANICAL INTEGRITY TEST

Form U-7  
August 2019

Disposal:  Enhanced Recovery:  KCC District No.: 2  
Operator License No.: 35889 Name: Macy Resources LLC  
Address 1: 1352 Evergreen DR  
Address 2: \_\_\_\_\_  
City: Bartlesville State: OK Zip: 74006 +  
Contact Person: Matt Feezel Phone: (918) 914-0459

API No.: 15-035-0199300-02 Permit No.: \_\_\_\_\_  
NE 3/4 SW 8 Sec. 8 Twp. 35 S. R. 4E  East  West  
996 Feet from  North /  South Line of Section  
4413 Feet from  East /  West Line of Section  
Lease: KIAK B Well No.: 2  
County: CL

Well Construction Details:  New well  Existing well with changes to construction  Existing well with no changes to construction

Maximum Authorized Injection Pressure: \_\_\_\_\_ psi Maximum Injection Rate: \_\_\_\_\_ bbl/d

	Conductor	Surface	Intermediate	Production	Liner	Tubing
Size:	<u>NA</u>	<u>8 3/8</u>	<u>NA</u>	<u>5 1/2"</u>	<u>NA</u>	_____
Set at:	_____	<u>65'</u>	_____	<u>3335</u>	_____	_____
Sacks of Cement:	_____	<u>75</u>	_____	<u>854100</u>	_____	_____
Cement Top:	_____	<u>0</u>	_____	<u>200'-0'</u>	_____	_____
Cement Bottom:	_____	<u>75</u>	_____	_____	_____	_____

Packer Type: \_\_\_\_\_ Set at: \_\_\_\_\_

DV Tool  Port Collar Depth of: \_\_\_\_\_ feet with \_\_\_\_\_ sacks of cement TD (and plug back): 3350 feet depth

Zone of Injection Formation: BARTLESVILLE Top Feet: 3335 Bottom Feet: 3350 Perf. or Open Hole: 04

Is there a Chemical Sealant or a Mechanical Casing patch in the annular space?  Yes  No

If Dual Completion - Injection is:  Above Production  Below Production

FIELD DATA

GPS Location: Datum:  NAD27  NAD83  WGS84 Lat: 37.01509 Long: 097.01840 Date Acquired: 7-26-2022

Type MIT: Pressure MIT Reason: TA Purpose

Time in Minute(s):	<u>0</u>	<u>15</u>	<u>30</u>	_____	_____	_____
Pressures: Set up 1	<u>360#</u>	<u>360#</u>	<u>360#</u>	_____	_____	_____
Set up 2	_____	_____	_____	_____	_____	_____
Set up 3	_____	_____	_____	_____	_____	_____

Tested:  Casing  or Casing - Tubing Annulus System Pressure during test: \_\_\_\_\_ Bbls. to load annulus: \_\_\_\_\_

Test Date: 7-26-2022 Using: D+T Service Company's Equipment \_\_\_\_\_

The zone tested for this well is between 0 feet and 3285 feet.

The test results were verified by operator's representative:

Name: \_\_\_\_\_ Title: \_\_\_\_\_ Phone: (\_\_\_\_) \_\_\_\_\_

<b>KCC Office Use Only</b> The results were: <input checked="" type="checkbox"/> Satisfactory <input type="checkbox"/> Not Satisfactory Next MIT: _____	State Agent: <u>Duane Krueger</u> Title: <u>ECRS</u> Witness: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Remarks: <u>Pressured w/ fluid</u> <u>MIT / TA Purpose</u> <u>tracy L feezel@gmail.com</u>
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Conservation Division  
District Office No. 2  
3450 N. Rock Road  
Building 600, Suite 601  
Wichita, KS 67226



Phone: 316-337-7400  
<http://kcc.ks.gov/>

Susan K. Duffy, Chair  
Dwight D. Keen, Commissioner  
Andrew J. French, Commissioner

Laura Kelly, Governor

March 10, 2023

Matt Feezel  
Macy Resources, LLC  
1352 EVERGREEN DRIVE  
BARTLESVILLE, OK 74006-4217

Re: Temporary Abandonment  
API 15-035-01993-00-02  
KLINK B 2  
SW/4 Sec.08-35S-04E  
Cowley County, Kansas

Dear Matt Feezel:

Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 09/01/2023.

Your exception application expires on 09/01/2025.

- \* If you return this well to service or plug it, please notify the District Office.
- \* If you sell this well you are required to file a Transfer of Operator form, T-1.
- \* If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 09/01/2023.

You may contact me at the number above if you have questions.

Very truly yours,

Jeff Klock, District Supervisor