

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License#
Name:
Address 1:
Address 2:
City: State: Zip:
Contact Person:
Phone:
Contact Person Email:
Field Contact Person:
Field Contact Person Phone:

API No. 15-
Spot Description:
Sec. Twp. S. R.
GPS Location: Lat: Long:
Datum: NAD27 NAD83 WGS84
County: Elevation:
Lease Name: Well #:
Well Type: Oil Gas OG WSW Other:
SWD Permit #: ENHR Permit #:
Gas Storage Permit #:
Spud Date: Date Shut-In:

Table with 7 columns: Conductor, Surface, Production, Intermediate, Liner, Tubing. Rows include Size, Setting Depth, Amount of Cement, Top of Cement, Bottom of Cement.

Casing Fluid Level from Surface: How Determined? Date:
Casing Squeeze(s): to w / sacks of cement, to w / sacks of cement. Date:
Do you have a valid Oil & Gas Lease? Yes No
Depth and Type: Junk in Hole at Tools in Hole at Casing Leaks: Yes No Depth of casing leak(s):
Type Completion: ALT. I ALT. II Depth of: DV Tool: w / sacks of cement Port Collar: w / sack of cement
Packer Type: Size: Inch Set at: Feet
Total Depth: Plug Back Depth: Plug Back Method:

Geological Data:

Table with 4 columns: Formation Name, Formation Top, Formation Base, Completion Information. Rows 1 and 2.

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY
Date Tested: Results: Date Plugged: Date Repaired: Date Put Back in Service:
Review Completed by: Comments:
TA Approved: Yes Denied Date:

Mail to the Appropriate KCC Conservation Office:

Map of Kansas with 4 numbered districts and corresponding office addresses and phone numbers.

CIT for T.A.

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form U-7  
August 2019

CASING MECHANICAL INTEGRITY TEST

Disposal:  Enhanced Recovery:  KCC District No.: 2  
 Operator License No: 34318 Name: Berexco LLC API No: 15-159-02716-0000 Permit No.: \_\_\_\_\_  
 Address 1: 2020 N. Bramblewood NE/SE Sec: 35 Twp: 20 S. R. 9  East  West  
 Address 2: \_\_\_\_\_ 990 Feet from  North /  South Line of Section  
 City: Wichita State: Ks. Zip: 67206-1094 1650 Feet from  East /  West Line of Section  
 Contact Person: Dennis Kirmer Phone: 316-712-1044 Lease: Tobias Simpson Unit Well No: 6-5  
 County: RC

Well Construction Details:  New well  Existing well with changes to construction  Existing well with no changes to construction

Maximum Authorized Injection Pressure: \_\_\_\_\_ psi Maximum Injection Rate: \_\_\_\_\_ bb/d

	Conductor	Surface	Intermediate	Production	Liner	Tubing
Size:		<u>8 3/8"</u>		<u>5 1/2"</u>		<u>NONE</u>
Set at:		<u>204'</u>		<u>3397'</u>		
Sacks of Cement:		<u>175 sk's</u>		<u>100 sk's</u>		
Cement Top:		<u>0</u>		<u>2897'</u>		
Cement Bottom:		<u>204'</u>		<u>3397'</u>		

Packer Type: CIBP Set at: 3320'  
 DV Tool  Port Collar Depth of: \_\_\_\_\_ feet with \_\_\_\_\_ sacks of cement TD (and plug back): 3398' PB 3320' feet depth

Zone of Injection Formation: \_\_\_\_\_ Top Feet: \_\_\_\_\_ Bottom Feet: \_\_\_\_\_ Perf. or Open Hole: \_\_\_\_\_

Is there a Chemical Sealant or a Mechanical Casing patch in the annular space?  Yes  No

If Dual Completion - Injection is:  Above Production  Below Production

FIELD DATA

GPS Location: Datum:  NAD27  NAD83  WGS84 Lat: 3826345 Long: -098.28168 Date Acquired: 1-31-23  
 Type MIT: \_\_\_\_\_ MIT Reason: CIT for TA  
 Time in Minute(s): \_\_\_\_\_ 0 \_\_\_\_\_ 15 \_\_\_\_\_ 30  
 Pressures: Set up 1 400 \_\_\_\_\_ 400 \_\_\_\_\_ 400  
 Set up 2 \_\_\_\_\_  
 Set up 3 \_\_\_\_\_

Tested:  Casing  or Casing - Tubing Annulus System Pressure during test: \_\_\_\_\_ Bbls. to load annulus: \_\_\_\_\_

Test Date: 1-31-23 Using: Share's Tank Service Company's Equipment \_\_\_\_\_

The zone tested for this well is between 0 feet and 3320 feet.

The test results were verified by operator's representative:

Name: Dennis Kirmer Title: Prod Foreman Phone: (\_\_\_\_\_) \_\_\_\_\_

KCC Office Use Only

The results were:

- Satisfactory  
 Not Satisfactory

Next MIT: \_\_\_\_\_

State Agent: Virgil Clothier Title: EGRS Witness:  Yes  No

Remarks: CIBP @ 3320'

5th-10 year TA Exceptions - 3 year extensions.  
SI date 7-2-'02

Conservation Division  
District Office No. 2  
3450 N. Rock Road  
Building 600, Suite 601  
Wichita, KS 67226



Phone: 316-337-7400  
<http://kcc.ks.gov/>

Susan K. Duffy, Chair  
Dwight D. Keen, Commissioner  
Andrew J. French, Commissioner

Laura Kelly, Governor

March 10, 2023

Bruce Meyer  
BEREXCO LLC  
2020 N. Bramblewood  
Wichita, KS 67206-1094

Re: Temporary Abandonment  
API 15-159-02716-00-00  
Tobias Simpson Unit 6-5  
SE/4 Sec.35-20S-09W  
Rice County, Kansas

Dear Bruce Meyer:

Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 02/01/2024.

Your exception application expires on 02/01/2026.

- \* If you return this well to service or plug it, please notify the District Office.
- \* If you sell this well you are required to file a Transfer of Operator form, T-1.
- \* If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 02/01/2024.

You may contact me at the number above if you have questions.

Very truly yours,

Jeff Klock, District Supervisor