

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form CP-1  
March 2010

This Form must be Typed  
Form must be Signed  
All blanks must be Filled

**WELL PLUGGING APPLICATION**

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,  
MUST be submitted with this form.

OPERATOR: License #: \_\_\_\_\_  
Name: \_\_\_\_\_  
Address 1: \_\_\_\_\_  
Address 2: \_\_\_\_\_  
City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
Contact Person: \_\_\_\_\_  
Phone: ( \_\_\_\_\_ ) \_\_\_\_\_

API No. 15 - \_\_\_\_\_  
If pre 1967, supply original completion date: \_\_\_\_\_  
Spot Description: \_\_\_\_\_  
\_\_\_\_ - \_\_\_\_ - \_\_\_\_ Sec. \_\_\_\_ Twp. \_\_\_\_ S. R. \_\_\_\_  East  West  
\_\_\_\_ Feet from  North /  South Line of Section  
\_\_\_\_ Feet from  East /  West Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW  
County: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

Check One:  Oil Well  Gas Well  OG  D&A  Cathodic  Water Supply Well  Other: \_\_\_\_\_  
 SWD Permit #: \_\_\_\_\_  ENHR Permit #: \_\_\_\_\_  Gas Storage Permit #: \_\_\_\_\_

Conductor Casing Size: \_\_\_\_\_ Set at: \_\_\_\_\_ Cemented with: \_\_\_\_\_ Sacks  
Surface Casing Size: \_\_\_\_\_ Set at: \_\_\_\_\_ Cemented with: \_\_\_\_\_ Sacks  
Production Casing Size: \_\_\_\_\_ Set at: \_\_\_\_\_ Cemented with: \_\_\_\_\_ Sacks

List (ALL) Perforations and Bridge Plug Sets:

Elevation: \_\_\_\_\_ (  G.L. /  K.B. ) T.D.: \_\_\_\_\_ PBTD: \_\_\_\_\_ Anhydrite Depth: \_\_\_\_\_  
(Stone Corral Formation)

Condition of Well:  Good  Poor  Junk in Hole  Casing Leak at: \_\_\_\_\_  
(Interval)

Proposed Method of Plugging (attach a separate page if additional space is needed):

Is Well Log attached to this application?  Yes  No Is ACO-1 filed?  Yes  No

If ACO-1 not filed, explain why:

**Plugging of this Well will be done in accordance with K.S.A. 55-101 et. seq. and the Rules and Regulations of the State Corporation Commission**

Company Representative authorized to supervise plugging operations: \_\_\_\_\_  
Address: \_\_\_\_\_ City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
Phone: ( \_\_\_\_\_ ) \_\_\_\_\_  
Plugging Contractor License #: \_\_\_\_\_ Name: \_\_\_\_\_  
Address 1: \_\_\_\_\_ Address 2: \_\_\_\_\_  
City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
Phone: ( \_\_\_\_\_ ) \_\_\_\_\_

Proposed Date of Plugging (if known): \_\_\_\_\_

Payment of the Plugging Fee (K.A.R. 82-3-118) will be guaranteed by Operator or Agent

Submitted Electronically

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form KSONA-1

July 2021

Form Must Be Typed

Form must be Signed

All blanks must be Filled

**CERTIFICATION OF COMPLIANCE WITH THE  
KANSAS SURFACE OWNER NOTIFICATION ACT**

*This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.*

Select the corresponding form being filed:  C-1 (Intent)  CB-1 (Cathodic Protection Borehole Intent)  T-1 (Transfer)  CP-1 (Plugging Application)

OPERATOR: License # \_\_\_\_\_

Name: \_\_\_\_\_

Address 1: \_\_\_\_\_

Address 2: \_\_\_\_\_

City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_

Contact Person: \_\_\_\_\_

Phone: ( \_\_\_\_\_ ) \_\_\_\_\_ Fax: ( \_\_\_\_\_ ) \_\_\_\_\_

Email Address: \_\_\_\_\_

Well Location:

\_\_\_\_ - \_\_\_\_ - \_\_\_\_ - \_\_\_\_ Sec. \_\_\_\_ Twp. \_\_\_\_ S. R. \_\_\_\_  East  West

County: \_\_\_\_\_

Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

*If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:*

**Surface Owner Information:**

Name: \_\_\_\_\_

Address 1: \_\_\_\_\_

Address 2: \_\_\_\_\_

City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_

*When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.*

*If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.*

**Select one of the following:**

- I certify that, pursuant to the Kansas Surface Owner Notice Act (see Chapter 55 of the Kansas Statutes Annotated), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address.
- I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I must provide the name and address of the surface owner by filling out the top section of this form and that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form.

*If choosing the second option, submit payment of the \$30.00 handling fee with this form. If the fee is not received with this form, the KSONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned.*

I Submitted Electronically

I

# WELEX

## RADIOACTIVITY LOG



COMPANY TIDE WATER ASSOCIATED OIL CO.  
 WELL A. L. STEVENSON # 20  
 FIELD SALLYARDS  
 County GREENWOOD  
 State KANSAS  
 File

COMPANY TIDE WATER ASSOCIATED OIL CO.  
 WELL A. L. STEVENSON # 20  
 FIELD SALLYARDS  
 COUNTY GREENWOOD STATE KANSAS  
 PROPERTY OF  
 E. C. S. IMBERTY  
 100 N. W. 10th St.  
 Kansas City, Mo. 64108

*Sur Me Se*

**C**

Permanent Datum 5" ABOVE GROUND LEVEL Elev. 1403'  
 Log Measured From KELLY BUSHING  
 Drilling Measured From

Elevation  
 KB. 1403'  
 DF. 1401'  
 GL. 1398'

Type Log **GAMMA**  
 Run No. **ONE**  
 Date **1-7-58**  
 Total Depth Driller **2557'**  
 Present Depth Driller **1444'**  
 Total Depth Welex **1444'**  
 Survey Begins **1443'**  
 Survey Ends **1000'**  
 Mud Data \_\_\_\_\_  
 Type Fluid in Hole **OIL**  
 Salinity PPM Cl \_\_\_\_\_  
 Weight lb./gal. **1740'**  
 Fluid Level \_\_\_\_\_  
 Max. Hole Temp. \_\_\_\_\_  
 Recorded By **E. ROBERTS**  
 Witnessed By **MR. STUMHOFFER**

BORE HOLE RECORD

Run	Bit	From	To	Size	Wgt.	CASING RECORD
ONE				4-1/2"	9 1/2	

Truck No. <b>553</b>	Inst. Truck No. <b>372-75-605</b>	Tool Serial No. <b>8536</b>
GAMMA RAY		NEUTRON
Tool Model No. <b>401</b>	Dia. <b>3-5/8"</b>	Log Type
Detector Model No. <b>D4G1</b>	Type <b>SCINTILLATION</b>	Length <b>4"</b>
Distance To N. Source <b>145.5"</b>	Reference Literature:	

LOGGING DATA										
Depth		Speed	T. C.	Gamma Ray Setting			T. C.	Neutron Setting		
From	To	Ft./min.	Sec.	Sensitivity	Zero	Scale	Sec.	Sensitivity	Zero	Scale
1443'	1000'	20	2.5	6 RU	-6	5"=100'				

Calibration Data **N/L - ENVIRONMENTAL D 368 - G/R STANDARD C 933**  
 REMARKS:

GAMMA RAY

NEUTRON

CA  
CC  
DE

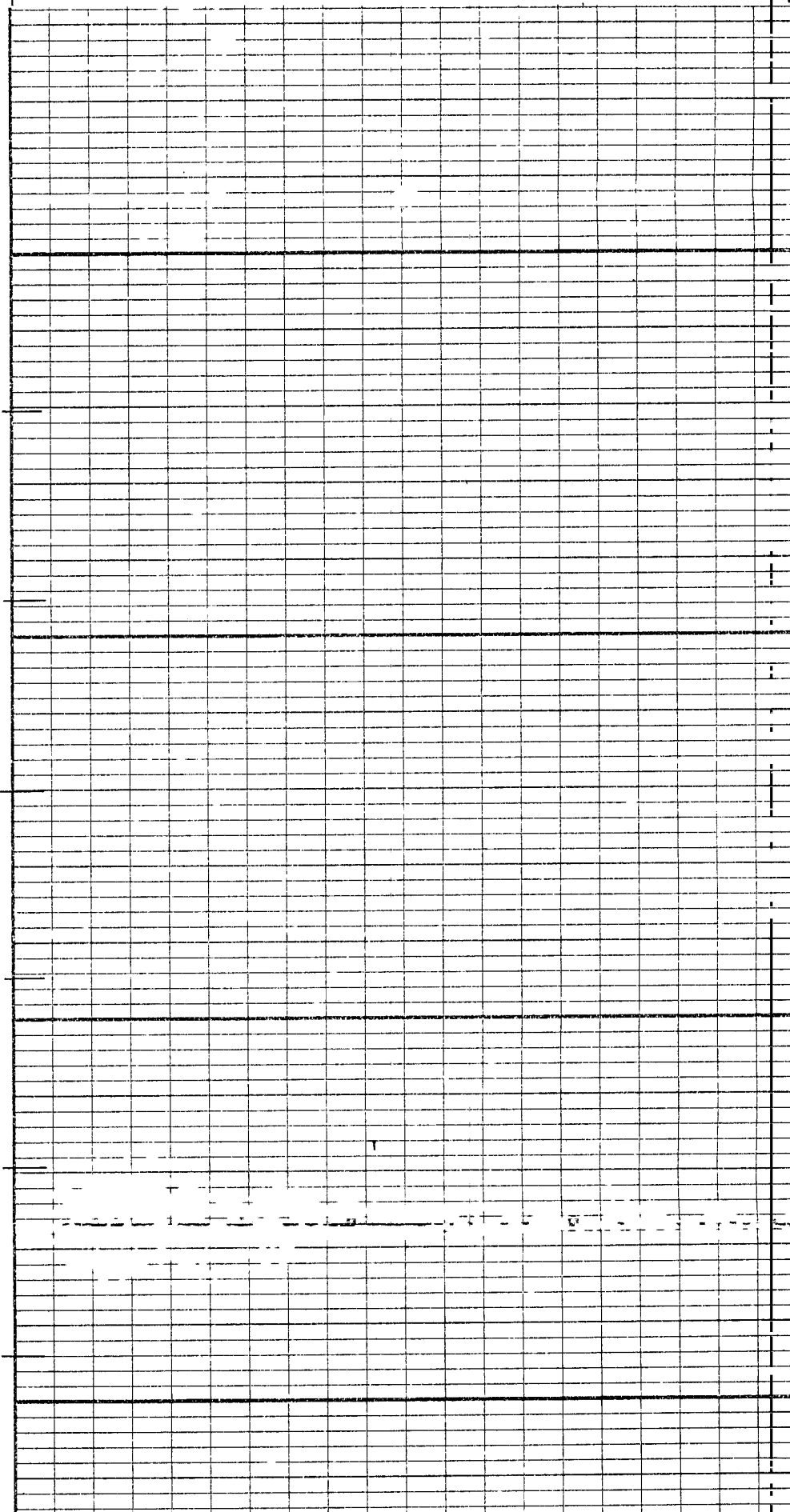
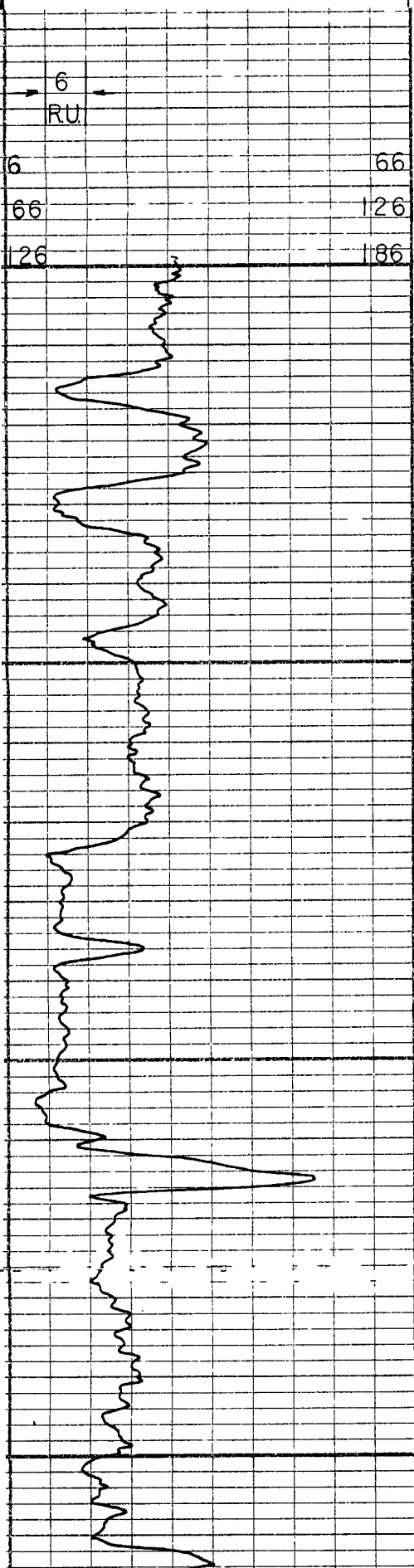
# GAMMA RAY

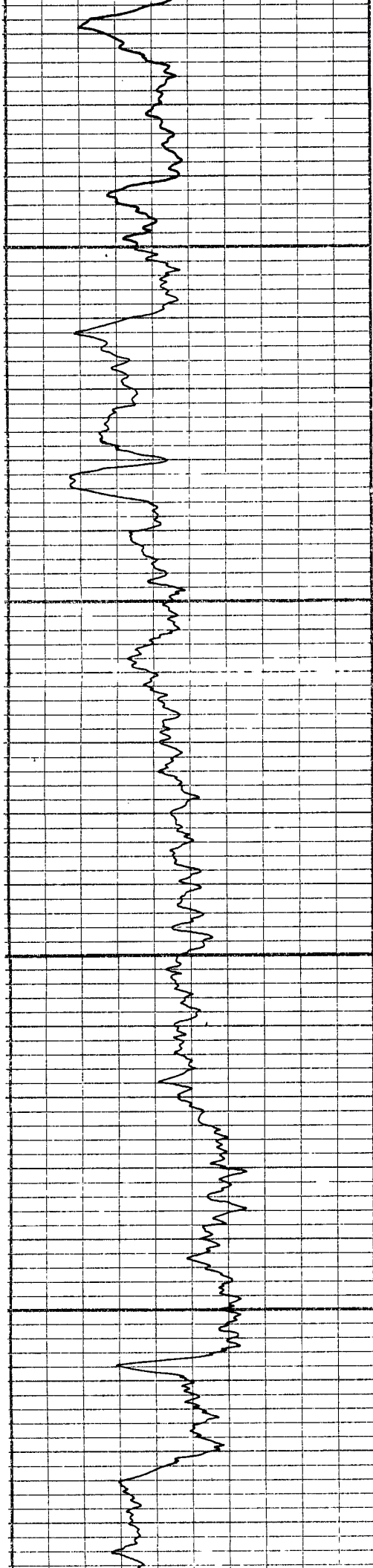
# NEUTRON

SING &  
POLAR LOG  
PTH

→  
RADIATION INTENSITY INCREASES

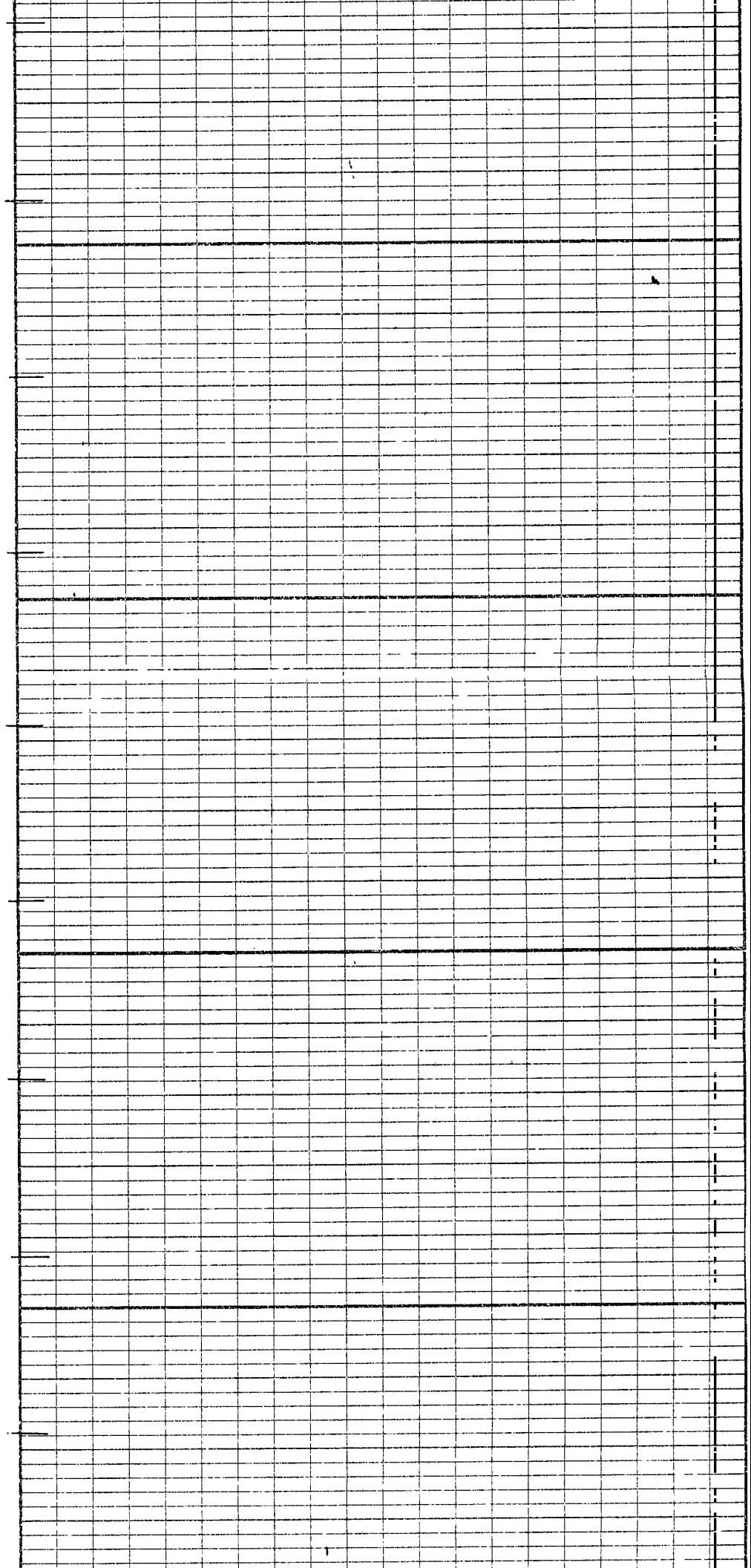
→  
RADIATION INTENSITY INCREASES





1200

1300

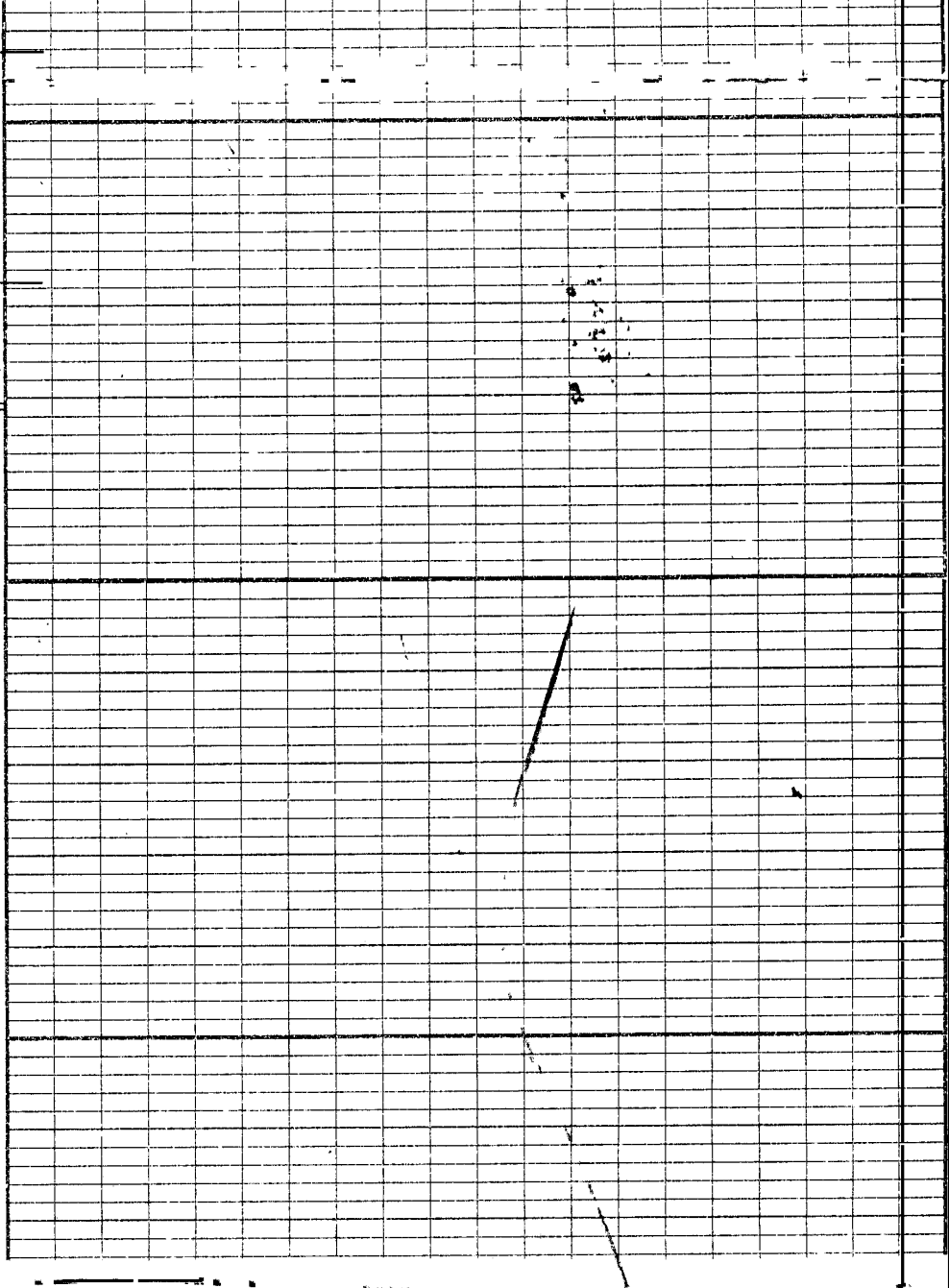


1400

4-1/2"

T. D. LOGGED - 1443'  
T. D. REACHED - 1444'  
T. D. PRESENT DRLR - 1444'

TIDE WATER ASSOCIATED OIL CO.  
A. L. STEVENSON # 20  
SALLYARDS FIELD  
GREENWOOD COUNTY, KANSAS  
SEC. 2-26 S - 8 E





TIDEWATER

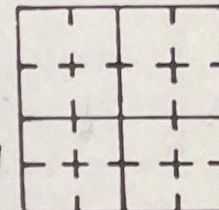
#20 STEVENSON

2-26-8E  
SW NE SE

CONTR \_\_\_\_\_ CTY Greenwood

GEOL \_\_\_\_\_ FIELD Sallyards

ELV \_\_\_\_\_ SPD \_\_\_\_\_ CARD ISSUED 12-15-67 IP P. 6½ BOPD + 19 BW  
(Dg)



	Tops .....	Depth/Datum
Dg	1370	
Miss	2518	
TD	2557	

4" 1470

No Bv - CO - 4/1373-74

P. 6½ B0 + 19 BWPD



Conservation Division  
266 N. Main St., Ste. 220  
Wichita, KS 67202-1513

Phone: 316-337-6200  
Fax: 316-337-6211  
<http://kcc.ks.gov/>

Susan K. Duffy, Chair  
Dwight D. Keen, Commissioner  
Andrew J. French, Commissioner

Laura Kelly, Governor

March 10, 2023

john herring  
Warhorse Petroleum Inc  
10876 MAPLE ROAD  
LAFAYETTE, CO 80026-9016

Re: Plugging Application  
API 15-073-01266-00-00  
STEVENSON 20  
SE/4 Sec.02-26S-08E  
Greenwood County, Kansas

Dear john herring:

The Conservation Division has received your Well Plugging Application (CP-1).

**Under K.A.R. 82-3-113(b)(2), you must notify DISTRICT 3 of your proposed plugging plan at least 5 days before plugging the well.** DISTRICT 3's phone number is (620) 902-6450. Failure to notify DISTRICT 3, or failure to file a Well Plugging Record (CP-4) after the well is plugged will result in a penalty recommendation.

**Under K.A.R. 82-3-600, you must file an Application for Surface Pit (CDP-1) if you wish to use a workover pit while plugging the well.** Failure to timely file a CDP-1, failure to timely remove fluids, or failure to timely file Closure of Surface Pit (CDP-4) or Waste Transfer (CDP-5) forms will result in a penalty recommendation.

This receipt does NOT constitute authorization to plug this well if you do not otherwise have the legal right to do so.

This receipt is VOID after September 06, 2023. If the well is not plugged by then, you will have to submit a new CP-1 if you wish to plug the well.

**The September 06, 2023 deadline does NOT override any compliance deadline given to you by Legal, District, or other Commission Staff.** Failure to comply with any given deadline will still result in the Commission assessing penalties, or taking other legal action.

Sincerely,  
Production Department Supervisor

cc: DISTRICT 3