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## Kansas Corporation Commission Oil & Gas Conservation Division

Form U-7 August 2019

## **CASING MECHANICAL INTEGRITY TEST**

-	covery: KCC District No	D.:	API No.:		Permit No.:	
Operator License No.:	Name:		Se	c Twp	S. R	East West
Address 1:				•		Line of Section
Address 2:				Feet from	East / West	Line of Section
City:	State: Zip:	+	Lease:		Well N	0.:
	Phone: (		County:			
Well Construction Details:	New well Existing we	ell with changes to const	ruction Existing we	ell with no change	s to construcion	
Maximum Authorized Injection	n Pressure:	_ psi Maximum Injec	tion Rate:	bbl/d		
Conduc	tor Surface	Intermediate	Production	Liner		Tubing
Size:					Size:	
Set at:					Set at:	
Sacks of Cement:					Type: _	
Cement Top:						
Cement Bottom:						
Packer Type:				_ Set at:		
DV Tool Port Collar	Depth of: fe	eet with sack	s of cement TD (and p	olug back):		feet depth
	· :		, ,	,	_ Perf. or Open Hole:	•
-	r a Mechanical Casing patch i					
GPS Location: Datum:	] NABOZ     NABOQ					
AUTT		WGS84 Lat:	MIT Poo	son:	Date Acquired:	
•	NAD27 NAD83		MIT Poo		Date Acquired:	
Time in Minute(s):			MIT Poo		Date Acquired:	
Time in Minute(s):  Pressures: Set up 1			MIT Poo		Date Acquired:	
Time in Minute(s):  Pressures: Set up 1  Set up 2			MIT Poo		Date Acquired:	
Time in Minute(s):  Pressures: Set up 1  Set up 2  Set up 3			MIT Rea	son:		
Time in Minute(s):  Pressures: Set up 1  Set up 2  Set up 3  Tested: Casing	or Casing - Tubing Annulus	System Pressure du	MIT Rea	son:  Bbls	. to load annulus:	
Time in Minute(s):  Pressures: Set up 1  Set up 2  Set up 3  Tested: Casing  Test Date:	or Casing - Tubing Annulus Using:	System Pressure du	MIT Rea	son:  Bbls	. to load annulus:	
Time in Minute(s):  Pressures: Set up 1  Set up 2  Set up 3  Tested: Casing  Test Date:  The zone tested for this well is	or Casing - Tubing Annulus Using: feet a	System Pressure du	MIT Rea	son:  Bbls	. to load annulus:	
Time in Minute(s):  Pressures: Set up 1  Set up 2  Set up 3  Tested: Casing  Test Date:  The zone tested for this well is  The test results were verified by	or Casing - Tubing Annulus Using: feet a by operator's representative:	System Pressure du	MIT Rea	son:	. to load annulus:	any's Equipment
Time in Minute(s):  Pressures: Set up 1  Set up 2  Set up 3  Tested: Casing  Test Date:  The zone tested for this well is  The test results were verified to	or Casing - Tubing Annulus Using: feet a	System Pressure du	MIT Rea	son:	. to load annulus:	any's Equipment
Time in Minute(s):  Pressures: Set up 1  Set up 2  Set up 3  Tested: Casing  Test Date:  The zone tested for this well is  The test results were verified by	or Casing - Tubing Annulus Using: feet a by operator's representative:	System Pressure du	MIT Rea	son:  Bbls	to load annulus:	any's Equipment
Time in Minute(s):  Pressures: Set up 1  Set up 2  Set up 3  Tested: Casing  Test Date:  The zone tested for this well is  The test results were verified by  Name:	or Casing - Tubing Annulus Using: s between feet a by operator's representative:	System Pressure du	MIT Rea	son: Bbls	to load annulus: Compa	any's Equipment
Time in Minute(s):  Pressures: Set up 1  Set up 2  Set up 3  Tested: Casing  Test Date:  The zone tested for this well is The test results were verified by Name:  KCC Office Use Only	or Casing - Tubing Annulus Using: feet a by operator's representative:  State Agent:	System Pressure du	MIT Rea	son: Bbls	to load annulus: Compa	any's Equipment
Time in Minute(s):  Pressures: Set up 1  Set up 2  Set up 3  Tested: Casing  Test Date:  The zone tested for this well is The test results were verified by Name:  KCC Office Use Only  The results were:	or Casing - Tubing Annulus Using: feet a by operator's representative:  State Agent:	System Pressure du	MIT Rea	son: Bbls	to load annulus: Compa	any's Equipment
Time in Minute(s):  Pressures: Set up 1  Set up 2  Set up 3  Tested: Casing  Test Date:  The zone tested for this well is The test results were verified by Name:  KCC Office Use Only  The results were:  Satisfactory	or Casing - Tubing Annulus Using: feet a by operator's representative:  State Agent:	System Pressure du	MIT Rea	son: Bbls	to load annulus: Compa	any's Equipment
Time in Minute(s):  Pressures: Set up 1 Set up 2 Set up 3  Tested: Casing  Test Date:  The zone tested for this well is The test results were verified by Name:  KCC Office Use Only  The results were: Satisfactory Not Satisfactory	or Casing - Tubing Annulus Using: feet a by operator's representative:  State Agent:	System Pressure du	MIT Rea	son: Bbls	to load annulus: Compa	any's Equipment