

Confidentiality Requested:

Yes No

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1

January 2018

Form must be Typed

Form must be Signed

All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

New Well Re-Entry Workover

Oil WSW SWD

Gas DH EOR

OG GSW

CM (Coal Bed Methane)

Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to EOR Conv. to SWD

Plug Back Liner Conv. to GSW Conv. to Producer

Commingled Permit #: _____

Dual Completion Permit #: _____

SWD Permit #: _____

EOR Permit #: _____

GSW Permit #: _____

Spud Date or Date Reached TD Completion Date or Recompletion Date

API No.: _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

NE NW SE SW

GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum: NAD27 NAD83 WGS84

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Vertical Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite:

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

Confidentiality Requested

Date: _____

Confidential Release Date: _____

Wireline Log Received Drill Stem Tests Received

Geologist Report / Mud Logs Received

UIC Distribution

ALT I II III Approved by: _____ Date: _____

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Geologist Report / Mud Logs <input type="checkbox"/> Yes <input type="checkbox"/> No List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

1. Did you perform a hydraulic fracturing treatment on this well? Yes No *(If No, skip questions 2 and 3)*
2. Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? Yes No *(If No, skip question 3)*
3. Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? Yes No *(If No, fill out Page Three of the ACO-1)*

Date of first Production/Injection or Resumed Production/Injection:	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i> _____			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i>	PRODUCTION INTERVAL: Top Bottom
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Shots Per Foot	Perforation Top	Perforation Bottom	Bridge Plug Type	Bridge Plug Set At	Acid, Fracture, Shot, Cementing Squeeze Record <i>(Amount and Kind of Material Used)</i>

TUBING RECORD:	Size:	Set At:	Packer At:	
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810 E 7TH
 PO Box 92
 EUREKA, KS 67045
 (620) 583-5561



Cement or Acid Field Report
 Ticket No. 6866
 Foreman Russell McCoy
 Camp Eureka

Date	Cust. ID #	Lease & Well Number	Section	Township	Range	County	State	
11-16-22	1003	Johnson D # 22				Allen	Ks	
Customer Colt Energy INC.			Safety Meeting		Unit #	Driver	Unit #	Driver
Mailing Address P.O. Box 388					111	Shannon		
City TOLA					112	DAN		
State KS					145	AB		
Zip Code 66749					12B	Russell		

Job Type Longstring Hole Depth 1,000' Slurry Vol. 40 Bbl Tubing _____
 Casing Depth 984 Hole Size 6 3/4 Slurry Wt. 13.6 Drill Pipe _____
 Casing Size & Wt. 4 1/2 Cement Left in Casing 4 Water Gal/SK _____ Other _____
 Displacement 112 Bbl Displacement PSI 650# Bump Plug to 1100# BPM 4

Remarks: Safety Meeting, Rig to 4 1/2 casing, Break Circulation w/ 5 Bbl
Fresh water, Pump 500# Gel Flush w/ 80# Hulls, 10 Bbl Flush @ 5 BPM mix 12.5
SK's Thickset cement w/ 2# Phenoseal @ 13.6 # per/gallon = 40 Bbl Slurry @ 1.76
yield, wash out pump + liners, Release 4 1/2 TOP Rubber Plug. Displace w/ 112 Bbl
water Final Pump PSI 650# Bump plug to 1100# wait 2 min Release float
float hold close 4 1/2 IN @ 0 PSI. GOOD cement Returns to surface = 8 Bbl
Slurry. Annulus stayed Full. Job complete, Tear Down.
 THANK YOU
 Russ + crew

Code	Qty or Units	Description of Product or Services	Unit Price	Total
C-102	1	Pump Charge		
C-107	.50	Mileage		
C-201	12.5	SK's THICKSET cement		
C-208	250#	Phenoseal 2# Pr/SK		
C-108B	6.87	Tow's Mileage 50 miles		
C-206	500#	Gel Flush		
C-214	80#	Hulls		
C-403	1	4 1/2 TOP Rubber Plug		
C-113	3 hr	80 Bbl VAC TRUCK		
C-224	3,000	gallons city water		
				7.95

Authorization By Wes moat's Title Colt Co/Rep

I agree to the payment terms and conditions of services provided on the back of this job ticket. Any amendments to payment terms must be in writing on the front of this job ticket or in the Customer's records at ELITE's office.

Colt Energy Driller's Log

Lease: Johnson, D 22		Well No.	Well Location: 1549' FSL & 1021' FWL			Sec. 11		Twp. 24S		Rng. 18E	
API #: 15-001-31746		Type: Oil		County: Allen			State: KS		Spud Date: 11/3/22		Total Depth: 1000'
Driller: Andy King		Surface Casing		Bit Record				Coring Record			
Crew: Pat Stewart		Bit Size:	11.25"	Type	Size	Start	End	Core #	Size	Start	End
Dan Foust		Casing Size:	8.625"	PDC	11.25"	0	20	1			
Start Rig Hrs: 21186		Casing Length:	20'	PDC	6.75"	20	1000	2			
End Rig Hrs: 21205		Cement used:	8 sx					3			
Total Rig Hrs: 19		Cement Type:	Portland					4			
From	To	Formation		From	To	Formation		Pipe Tally			
0	15	Overburden						1	40.85	19	42.00
15	51	Shale						2	42.95	20	39.05
51	130	Limestone						3	43.95	21	42.05
130	171	Shale						4	43.10	22	42.05
171	303	KC Limestone						5	44.00	23	42.85
303	501	Shale						6	42.95	24	
501	509	Limestone						7	44.10	25	
509	559	Shale						8	43.00	26	
559	561	Limestone						9	43.90	27	
561	569	Shale						10	43.95	28	
569	652	Limestone						11	42.70	29	
652	867	Shale						12	42.20	30	
867	877	Shale						13	42.90	31	
877	879	Sandstone						14	42.10	32	
879	925	Sandstone						15	42.20	33	
925	1000	Sandy shale						16	42.80	34	
								17	42.15	35	
								18	42.20	36	
								Total: 980'+4' cmt shoe= 984'			



Conservation Division
266 N. Main St., Ste. 220
Wichita, KS 67202-1513

Phone: 316-337-6200
Fax: 316-337-6211
<http://kcc.ks.gov/>

Susan K. Duffy, Chair
Dwight D. Keen, Commissioner
Andrew J. French, Commissioner

Laura Kelly, Governor

March 10, 2023

Wes Moots
Colt Energy Inc
PO BOX 388
IOLA, KS 66749-0388

Re: ACO-1
API 15-001-31746-00-00
JOHNSON, D 22
SW/4 Sec.11-24S-18E
Allen County, Kansas

Dear Wes Moots:

K.A.R. 82-3-107 provides for all completion information to be filed within 120 days of the spud date. Subsection(e)(2) of that regulation states "All rights to confidentiality shall be lost if the filings are not timely."

The above referenced well was spudded on 11/3/2022 and the ACO-1 was received on March 08, 2023 (not within the 120 days timely requirement).

Therefore, your request for confidential treatment of data contained within the ACO-1 filing cannot be granted at this time.

If you should have any questions, please do not hesitate to contact me at (316)337-6200.

Sincerely,

Production Department