

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License# _____
 Name: _____
 Address 1: _____
 Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Contact Person: _____
 Phone: (_____) _____
 Contact Person Email: _____
 Field Contact Person: _____
 Field Contact Person Phone: (_____) _____

API No. 15- _____
 Spot Description: _____
 _____ - _____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ E W
 _____ feet from N / S Line of Section
 _____ feet from E / W Line of Section
 GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)
 Datum: NAD27 NAD83 WGS84
 County: _____ Elevation: _____ GL KB
 Lease Name: _____ Well #: _____
 Well Type: (check one) Oil Gas OG WSW Other: _____
 SWD Permit #: _____ ENHR Permit #: _____
 Gas Storage Permit #: _____
 Spud Date: _____ Date Shut-In: _____

	Conductor	Surface	Production	Intermediate	Liner	Tubing
Size						
Setting Depth						
Amount of Cement						
Top of Cement						
Bottom of Cement						

Casing Fluid Level from Surface: _____ How Determined? _____ Date: _____
 Casing Squeeze(s): _____ to _____ w / _____ sacks of cement, _____ to _____ w / _____ sacks of cement. Date: _____
(top) (bottom) (top) (bottom)
 Do you have a valid Oil & Gas Lease? Yes No
 Depth and Type: Junk in Hole at _____ Tools in Hole at _____ Casing Leaks: Yes No Depth of casing leak(s): _____
(depth) (depth)
 Type Completion: ALT. I ALT. II Depth of: DV Tool: _____ w / _____ sacks of cement Port Collar: _____ w / _____ sack of cement
(depth) (depth)
 Packer Type: _____ Size: _____ Inch Set at: _____ Feet
 Total Depth: _____ Plug Back Depth: _____ Plug Back Method: _____

Geological Data:

Formation Name	Formation Top	Formation Base	Completion Information
1. _____	At: _____	to _____ Feet	Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet
2. _____	At: _____	to _____ Feet	Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY	Date Tested: _____	Results: _____	Date Plugged: _____	Date Repaired: _____	Date Put Back in Service: _____
	Review Completed by: _____ Comments: _____				
TA Approved: <input type="checkbox"/> Yes <input type="checkbox"/> Denied Date: _____					

Mail to the Appropriate KCC Conservation Office:

	KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.682.7933
	KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.337.7400
	KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720	Phone 620.902.6450
	KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.261.6250

Perf-Tech

Wireline Services

Parts
**DUAL RECIEVER
 CEMENT BOND
 LOG**

Company R.P. NIXON OPERATIONS, INC.

Well DUMLER # 22

Field HALL GURNEY

County RUSSELL State KANSAS

Location: API #: 15-167-23,501-00-00

Other Services

C NW SW NW
 3630' FSL & 4950' FEL

SEC 24 TWP 14S RGE 14W

Elevation

Permanent Datum GROUND LEVEL Elevation 1798

Log Measured From K.B. 5' AGL

K.B. 1803

Drilling Measured From KELLY BUSHING

D.F.
 G.L. 1798

Company R.P. NIXON OPERATIONS, INC.
 Well DUMLER # 22
 Field HALL GURNEY
 County RUSSELL
 State KANSAS

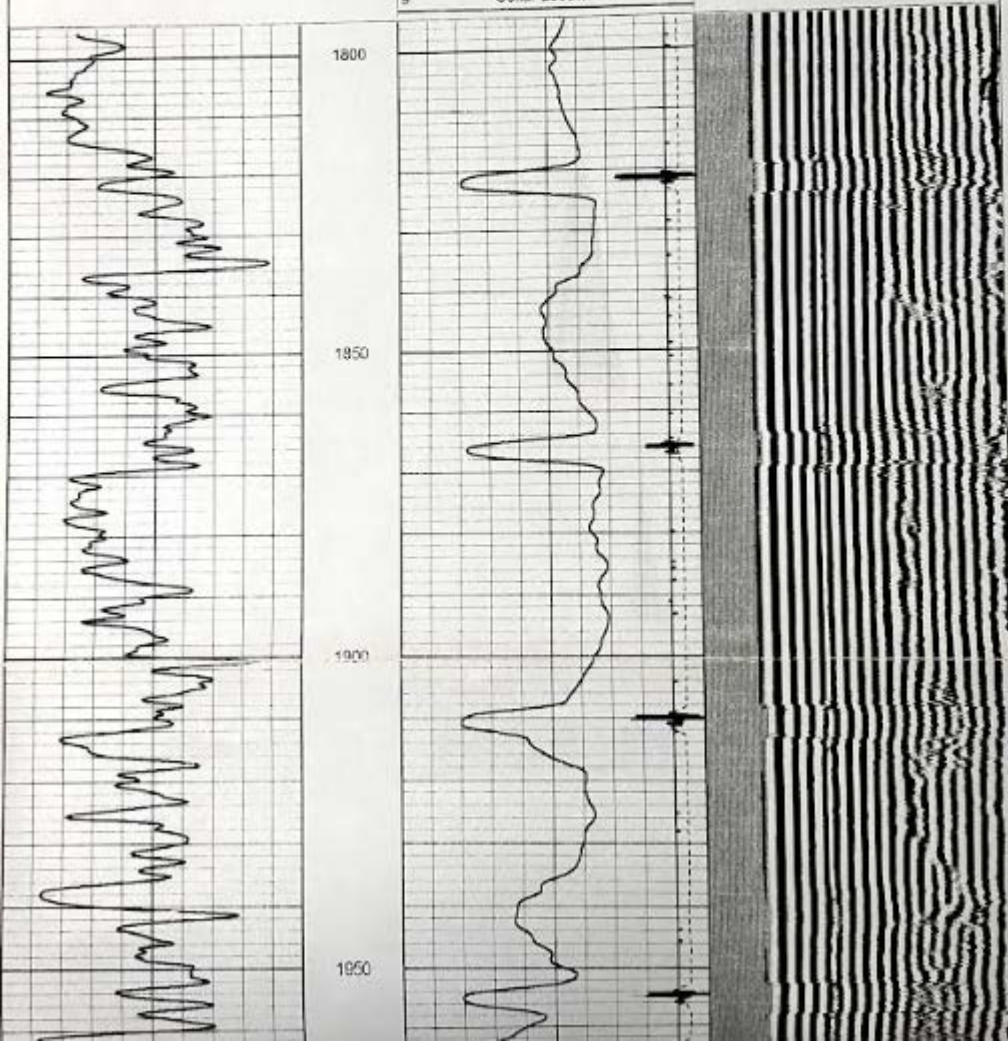
Date	NOV. 25, 2008
Run Number	ONE
Depth Driller	3205 RTD
Depth Logger	3165
Bottom Logged Interval	3165
Top Log Interval	1800
Open Hole Size	
Type Fluid	WATER
Density / Viscosity	
Max. Recorded Temp	
Estimated Cement Top	1960
Time Well Ready	
Time Logger on Bottom	
Equipment Number	PT-09
Location	HAYS
Recorded By	DEAN FISCHER
Witnessed By	MR. DUANE ACHTENBURG

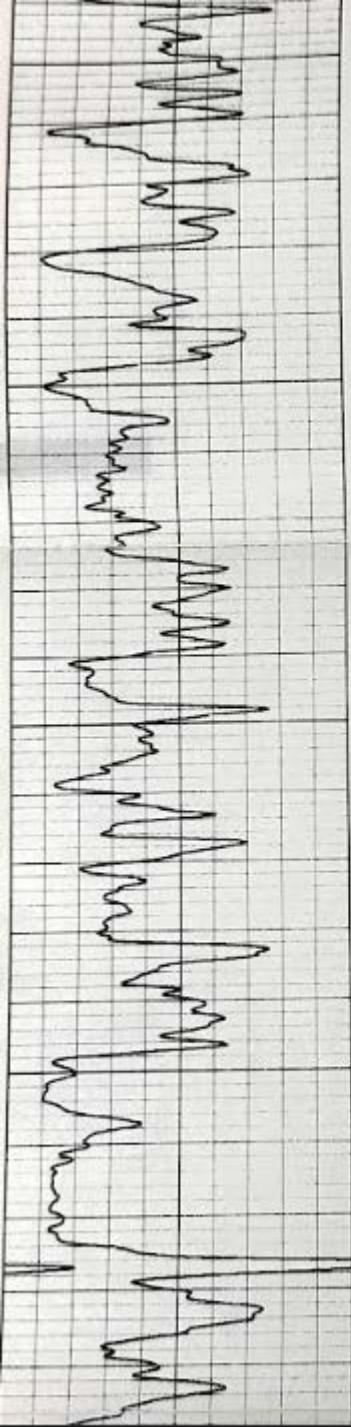
Borehole Record				Tubing Record			
Run Number	Bit	From	To	Size	Weight	From	To
ONE	12 25	00	455				
TWO	7.875	455	3205				

Casing Record	Size	Wgt/Ft	Top	Bottom
Surface String	8 5/8	23#	00	455
Prot. String				
Production String	5 1/2		00	
Inner				

Database File: nov250809 db
 Dataset Pathname: pass2
 Presentation Format: cbl3-5
 Dataset Creation: Tue Nov 25 12:03:02 2008 by Log Stri Casedhole 07122
 Charted by: Depth in Feet scaled 1:240

0	Gamma Ray (GAPI)	150	0	AMPLITUDE (mV)	100	200	VDL	1200
875	TRAVEL TIME (usec)	275	9	Collar Locator	-1			



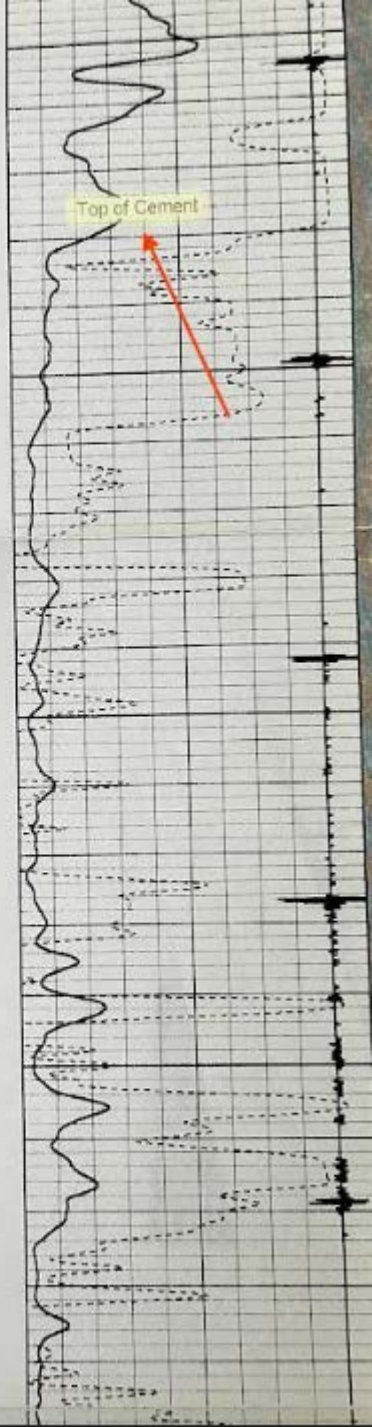


1950

2000

2050

2100



Top of Cement

WELL Dwntec 22.....
CASING PRESSURE.....
 ΔP ,
 ΔT ,
PRODUCTION RATE.....

JOINTS TO LIQUID...992'.....
DISTANCE TO LIQUID.....
PBHP,
SBHP,
PROD RATE EFF. %,
MAX PRODUCTION

03/06/2023 03:19:07
QUIET WELL
LOWER COLLARS A: 8.5
P-P 0.107 mV

LIQUID LEVEL A: 5.1
P-P 0.368 mV

GE
P

1
U

Conservation Division
District Office No. 4
2301 E. 13th Street
Hays, KS 67601-2651



Phone: 785-261-6250
<http://kcc.ks.gov/>

Susan K. Duffy, Chair
Dwight D. Keen, Commissioner
Andrew J. French, Commissioner

Laura Kelly, Governor

March 13, 2023

Dan Nixon
R. P. Nixon Operations, Inc
207 W 12TH
HAYS, KS 67601-3810

Re: Temporary Abandonment
API 15-167-23501-00-00
DUMLER 22
NW/4 Sec.24-14S-14W
Russell County, Kansas

Dear Dan Nixon:

Your application for Temporary Abandonment (TA) for the above-listed well is denied for the following reasons(s):

High Fluid Level

Pursuant to K.A.R. 82-3-111, the well must be plugged, or returned to service, or obtain temporary abandonment status by 04/09/2023.

This deadline does NOT override any compliance deadline given to you in any Commission Order.

You may contact me if you have any questions.

Sincerely,
RICHARD WILLIAMS
KCC DISTRICT 4