

**Notice:** Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

**KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
WELL PLUGGING RECORD  
K.A.R. 82-3-117**

Form CP-4  
March 2009  
**Type or Print on this Form  
Form must be Signed  
All blanks must be Filled**

OPERATOR: License #: \_\_\_\_\_  
 Name: \_\_\_\_\_  
 Address 1: \_\_\_\_\_  
 Address 2: \_\_\_\_\_  
 City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
 Contact Person: \_\_\_\_\_  
 Phone: ( \_\_\_\_\_ ) \_\_\_\_\_  
 Type of Well: (Check one)  Oil Well  Gas Well  OG  D&A  Cathodic  
 Water Supply Well  Other: \_\_\_\_\_  SWD Permit #: \_\_\_\_\_  
 ENHR Permit #: \_\_\_\_\_  Gas Storage Permit #: \_\_\_\_\_  
 Is ACO-1 filed?  Yes  No If not, is well log attached?  Yes  No  
 Producing Formation(s): List All (If needed attach another sheet)  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_

API No. 15 - \_\_\_\_\_  
 Spot Description: \_\_\_\_\_  
 \_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
 \_\_\_\_\_ Feet from  North /  South Line of Section  
 \_\_\_\_\_ Feet from  East /  West Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW  
 County: \_\_\_\_\_  
 Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_  
 Date Well Completed: \_\_\_\_\_  
 The plugging proposal was approved on: \_\_\_\_\_ (Date)  
 by: \_\_\_\_\_ (KCC District Agent's Name)  
 Plugging Commenced: \_\_\_\_\_  
 Plugging Completed: \_\_\_\_\_

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #: \_\_\_\_\_ Name: \_\_\_\_\_  
 Address 1: \_\_\_\_\_ Address 2: \_\_\_\_\_  
 City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
 Phone: ( \_\_\_\_\_ ) \_\_\_\_\_  
 Name of Party Responsible for Plugging Fees: \_\_\_\_\_  
 State of \_\_\_\_\_ County, \_\_\_\_\_, ss.  
 \_\_\_\_\_  Employee of Operator or  Operator on above-described well,  
 (Print Name)

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

**Submitted Electronically**



# QUASAR ENERGY SERVICES, INC.

3288 FM 51  
 Gainesville, Texas 76240  
 Office: 940-612-3336  
 Fax: 940-612-3336 | qesi@qeserve.com



FRACTURING | ACID | CEMENT | NITROGEN

**BID #:** 6948      **AFE#/PO#:** 16524

**TYPE / PURPOSE OF JOB:** PLUG/PTA      **SERVICE POINT:** Liberal, KS

**CUSTOMER:** Scout Energy Partners      **WELL NAME:** Jim Chaneley #1

**ADDRESS:** 14400 Midway Rd.      **LOCATION:** Hugoton, Ks.

**CITY:** Dallas      **STATE:** Texas      **ZIP:** 75244      **COUNTY:** Morton      **STATE:** KS

**DATE OF SALE:** 3/6/2023

QTY.	CODE	YD	UNIT	PUMPING AND EQUIPMENT USED	UNIT PRICE	AMOUNT
50	1000	L	Mile	Mileage - Pickup - Per Mile	\$5.58	\$ 279.00
100	1010	L	Mile	Mileage - Equipment Mileage - Per Mile	\$8.72	\$ 872.00
1	5622	L	Per Well	Pumping Service Charge -1	\$2,315.25	\$ 2,315.25
<b>Subtotal for Pumping &amp; Equipment Charges</b>						<b>\$ 3,466.25</b>

QTY.	CODE	YD	UNIT	MATERIALS	UNIT PRICE	AMOUNT
420	5638	L	Per Sack	Cement - Lite - A (LB)	\$21.54	\$ 9,046.80
4	5751	L	Per Gal.	C-41L Defoamer Liquid	\$48.63	\$ 194.52
50	5930	L	Per Lb.	Sugar	\$2.78	\$ 139.00
<b>Subtotal for Material Charges</b>						<b>\$ 9,380.32</b>

**MANHOURS:** 15      **# WORKERS:** 3

<b>WORKERS</b>		<b>TOTAL \$</b>	<b>12,846.57</b>
Daniel Beck		<b>DISCOUNT: 5%</b>	<b>DISCOUNT \$ 642.33</b>
Danny McLane		<b>DISCOUNTED TOTAL \$ 12,204.24</b>	
Jose Martinez			

**STAMPS & NOTES:**

As of 9/22/15 any invoice with a discount must be paid within 60 days of the invoice date. After 60 days the discount will be removed and the invoice will reflect full price.

**CUSTOMER SIGNATURE & DATE**

Signature: \_\_\_\_\_ Date: \_\_\_\_\_

Print Name: \_\_\_\_\_

\*\*All accounts are past due net 30 days following the date of invoice. A finance charge of 1 1/2% per month or 18% annual percentage rate will be charged on all past due accounts.



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 3288 FM 51  
 Gainesville, Texas 76240  
 Office: 940-612-3336  
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Form 185-2N.2  
 3/6/23  
 CEMENTING JOB LOG

**CEMENTING JOB LOG**

**Company:** Scout Energy Partners **Well Name:** Jim Chaneley #1  
**Type Job:** PLUG/PTA **AFE #:** 16524

CASING DATA			
Size:	7	Grade:	Weight:
<b>Casing Depths</b>	Top:	Bottom:	
Tubing:	Size: 2 3/8	Weight: 4.7	Packer: 1098'
Open Hole:	Size:	T.D. (ft):	Perfs: 650'

CEMENT DATA			
<b>Spacer Type:</b>			
Amt.	Sks Yield	0	ft <sup>3</sup> /sk
<b>LEAD:</b>			Density (PPG)
			Excess
Amt.	Sks Yield	0	ft <sup>3</sup> /sk
<b>TAIL:</b>			Density (PPG)
			Excess
Class A: Neat			
Amt.	420	Sks Yield	630
			ft <sup>3</sup> /sk
			1.5
			Density (PPG)
			13.51

Lead:		gals/sk:	Tail:	420	gals/sk:	7.5	Total (bbls):	75.0
Pump Trucks Used:	04, DP03							
Bulk Equipment:	227, 660-25							
Disp. Fluid Type:	Water	Amt. (Bbls.):	3.9	Weight (PPG):	8.3			

**COMPANY REPRESENTATIVE:** \_\_\_\_\_ **CEMENTER:** Daniel Beck

TIME	PRESSURES PSI			FLUID PUMPED DATA		REMARKS
	AM/PM	Casing	Tubing	ANNULUS	TOTAL	
11:00						
11:05						ON LOCATION & SAFETY MEETING
11:31						RIG UP
11:38			100		33.slurry	2.0
			1000			
11:54					2.6slurry	
11:58					3.9	
12:00						DISPLACE W/ 3.9BBL
12:46						SHUTDOWN
13:03			200		70.7slurry	3.0
13:50					5.3slurry	
15:00						
						TOP OFF W/ 20SX
						CEMENT TO SURFACE
						JOB COMPLETE

**Company:** Scout Energy Partners **Well Name:** Jim Chaneley #1  
**Type Job:** PLUG/PTA **AFE #:** 16524  
**Date:** 3/6/2023 CEMENTING JOB LOG