KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 35735
Name: House, Dustin
Address 1: 727 Ash St #1
Address 2:
City: Eudora State: KS Zip: 66025 + __ __ __ __
Contact Person: Dustin Hosue
Phone: (913) 748-5467
Lease Name: CHASE
Well Number: I-12

API No.: 15-059-26883-00-00
Permit No: E24623.10
Reporting Year: 2022
(January 1 to December 31)

SE - NE - NW - NW Sec. 33 Twp. 17 S. R. 21 ☑ E ☐ W
(Q/Q/Q/Q)
4664 feet from ☐ N / ☑ S Line of Section
4007 feet from ☑ E / ☐ W Line of Section
County: Franklin

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☐ Untreated Brine ☑ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 600 psi Injection Zone: SQUIRREL SAND
Maximum Authorized Injection Rate: 75 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: _____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	7				31
February	6				28
March	7				31
April	7				30
May	7				31
June	7				30
July	7				31
August	7				31
September	7				30
October	7				31
November	7				30
December	7				31
TOTAL	83		0		

Submitted Electronically