KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 35735
Name: House, Dustin
Address 1: 727 Ash St #1
Address 2:
City: Eudora State: KS Zip: 66025 + __ __ __ __
Contact Person: Dustin House
Phone: (913) 748-5467
Lease Name: GILCHRIST
Well Number: BSI-GC6

API No.: 15-059-26473-00-00
Permit No: E24233.7
Reporting Year: 2022
(January 1 to December 31)

NE - SW - NE - SE Sec. 4 Twp. 18 S. R. 21 ☑ E ☐ W
(Q/Q/Q/Q)
1742 feet from ☐ N / ☑ S Line of Section
882 feet from ☑ E / ☐ W Line of Section
County: Franklin

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☐ Untreated Brine ☑ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 500 psi Injection Zone: SQUIRREL SAND
Maximum Authorized Injection Rate: 125 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: _____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	366				31
February	330				28
March	366				31
April	354				30
May	366				31
June	354				30
July	366				31
August	366				31
September	354				30
October	366				31
November	354				30
December	366				31
TOTAL	4308		0		

Submitted Electronically