KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
**Form must be Typed**
**Form must be completed on a per well basis**

# ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

***Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.***

OPERATOR: License # 34223
Name: Utah Oil LLC
Address 1: 2394 UTAH RD
Address 2:
City: RANTOUL State: KS Zip: 66079 + 9025
Contact Person: Dee Leach
Phone: ( 785 ) 878-3410
Lease Name: VANTYLE
Well Number: SV20

API No.: 15-121-29754-00-00
Permit No: E31880.4
Reporting Year: 2022
*(January 1 to December 31)*

NW - SW - SE - SW Sec. 1 Twp. 19 S. R. 24 ☑ E ☐ W
*(Q/Q/Q/Q)*
650 feet from ☐ N / ☑ S Line of Section
3787 feet from ☑ E / ☐ W Line of Section
County: Miami

**I. Injection Fluid:**

Type *(Pick one)*: ☑ Fresh Water ☐ Treated Brine ☐ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: NO mg/l Specific Gravity: NO Additives: NO
*(Attach water analysis, if available)*

**II. Well Data:**

Maximum Authorized Injection Pressure: 200 psi Injection Zone: HELPER
Maximum Authorized Injection Rate: 100 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: _____ *(Include TA's)*

**III.**

| Month: | Total Fluid Injected BBL | Maximum Fluid Pressure | Total Gas Injected MCF | Maximum Gas Pressure | # Days of Injection |
|---|---|---|---|---|---|
| January | 364 | 105 | 0 | 0 | 31 |
| February | 445 | 105 | 0 | 0 | 28 |
| March | 364 | 105 | 0 | 0 | 31 |
| April | 379 | 105 | 0 | 0 | 30 |
| May | 415 | 105 | 0 | 0 | 31 |
| June | 379 | 105 | 0 | 0 | 30 |
| July | 401 | 105 | 0 | 0 | 31 |
| August | 415 | 105 | 0 | 0 | 31 |
| September | 406 | 105 | 0 | 0 | 30 |
| October | 364 | 105 | 0 | 0 | 31 |
| November | 423 | 105 | 0 | 0 | 30 |
| December | 364 | 105 | 0 | 0 | 31 |
| ***TOTAL*** | 4719 | | 0 | | |

Submitted Electronically