KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
**Form must be Typed**
**Form must be completed on a per well basis**

# ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

***Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.***

OPERATOR: License # 34223
Name: Utah Oil LLC
Address 1: 2394 UTAH RD
Address 2:
City: RANTOUL State: KS Zip: 66079 + 9025
Contact Person: Dee Leach
Phone: ( 785 ) 878-3410
Lease Name: DEMPSAY
Well Number: KOI-5

API No.: 15-059-26532-00-00
Permit No: E31780.5
Reporting Year: 2022
*(January 1 to December 31)*

SE - NE - SW - SE Sec. 29 Twp. 17 S. R. 21 ☑ E ☐ W
*(Q/Q/Q/Q)*
665 feet from ☐ N / ☑ S Line of Section
1370 feet from ☑ E / ☐ W Line of Section
County: Franklin

**I. Injection Fluid:**

Type *(Pick one)*: ☑ Fresh Water ☐ Treated Brine ☐ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: NO mg/l Specific Gravity: NO Additives: NO
*(Attach water analysis, if available)*

**II. Well Data:**

Maximum Authorized Injection Pressure: 600 psi Injection Zone: CATTLEMAN
Maximum Authorized Injection Rate: 100 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: _____ *(Include TA's)*

**III.**

| Month: | Total Fluid Injected BBL | Maximum Fluid Pressure | Total Gas Injected MCF | Maximum Gas Pressure | # Days of Injection |
|---|---|---|---|---|---|
| January | 376 | 525 | 0 | 0 | 31 |
| February | 395 | 525 | 0 | 0 | 28 |
| March | 495 | 525 | 0 | 0 | 31 |
| April | 201 | 525 | 0 | 0 | 30 |
| May | 501 | 525 | 0 | 0 | 31 |
| June | 528 | 525 | 0 | 0 | 30 |
| July | 567 | 525 | 0 | 0 | 31 |
| August | 591 | 525 | 0 | 0 | 31 |
| September | 499 | 525 | 0 | 0 | 30 |
| October | 579 | 525 | 0 | 0 | 31 |
| November | 577 | 525 | 0 | 0 | 30 |
| December | 579 | 525 | 0 | 0 | 31 |
| ***TOTAL*** | 5888 | | 0 | | |

Submitted Electronically