KOLAR Document ID: 1703651

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form CP-111 July 2017 Form must be Typed Form must be signed

TEMPORARY ABANDONMENT WELL APPLICATION

All blanks must be complete

Phone 620.902.6450

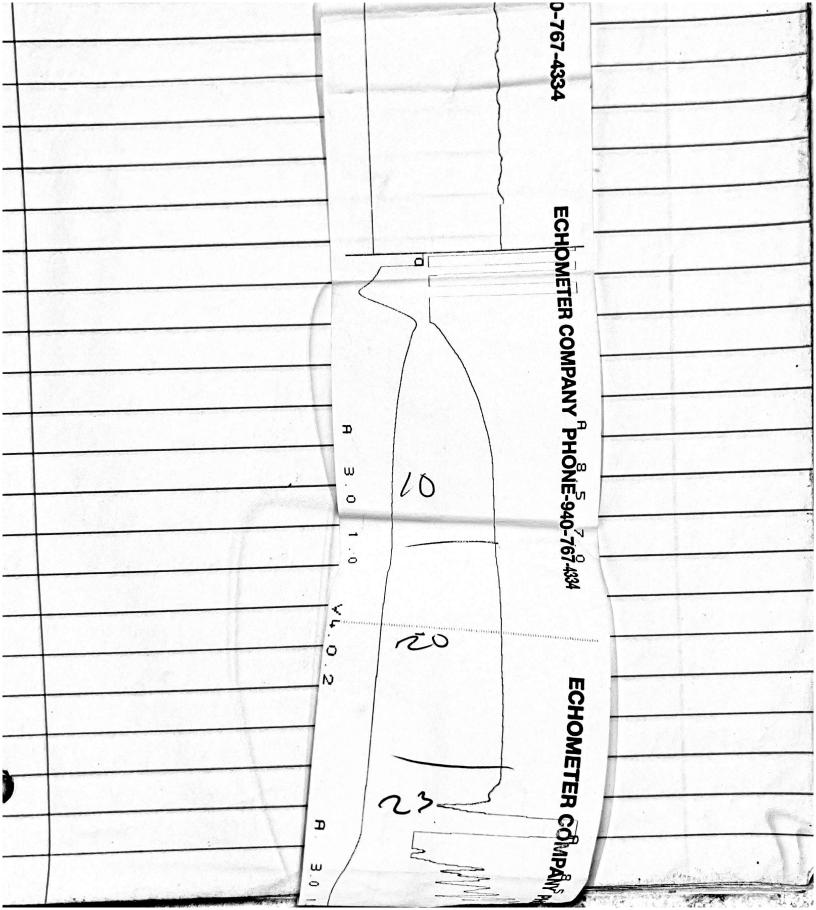
Phone 785.261.6250

JPERATOR. License#				ADING 45														
OPERATOR: License# Name:				API No. 15- Spot Description:														
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Address 1: Address 2:							N / S Line of Section											
							/ W Line of Section											
City: State: zip: + Contact Person:				GPS Location: Lat:														
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Bottom of Cement																		
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	Hole at	Tools in Hole at	Ca	sing Leaks:	Yes No Depth	of casing leak(s):												
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KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720

KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651

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PRODUCTION RAT	B. hd Dis On	MAX PRODUCTION		LIQUII P-P



Conservation Division District Office No. 1 210 E. Frontview, Suite A Dodge City, KS 67801



Phone: 620-682-7933 http://kcc.ks.gov/

Laura Kelly, Governor

Susan K. Duffy, Chair Dwight D. Keen, Commissioner Andrew J. French, Commissioner

March 15, 2023

Matthew Stewart Bird Dog Oil, LLC 1801 BROADWAY, STE #200 DENVER, CO 80202-3840

Re: Temporary Abandonment API 15-185-24077-01-00 GATES-GARRETT 1-3 NE/4 Sec.03-22S-14W Stafford County, Kansas

Dear Matthew Stewart:

- "Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 03/15/2024.
- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 03/15/2024.

You may contact me at the number above if you have questions.

Very truly yours,

Michael Maier"