

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License#
Name:
Address 1:
Address 2:
City: State: Zip:
Contact Person:
Phone:
Contact Person Email:
Field Contact Person:
Field Contact Person Phone:

API No. 15-
Spot Description:
Sec. Twp. S. R.
feet from N / S Line of Section
feet from E / W Line of Section
GPS Location: Lat: , Long:
Datum: NAD27 NAD83 WGS84
County: Elevation: GL KB
Lease Name: Well #:
Well Type: Oil Gas OG WSW Other:
SWD Permit #: ENHR Permit #:
Gas Storage Permit #:
Spud Date: Date Shut-In:

Table with 7 columns: Conductor, Surface, Production, Intermediate, Liner, Tubing. Rows include Size, Setting Depth, Amount of Cement, Top of Cement, Bottom of Cement.

Casing Fluid Level from Surface: How Determined? Date:

Casing Squeeze(s): to w / sacks of cement, to w / sacks of cement. Date:

Do you have a valid Oil & Gas Lease? Yes No

Depth and Type: Junk in Hole at Tools in Hole at Casing Leaks: Yes No Depth of casing leak(s):

Type Completion: ALT. I ALT. II Depth of: DV Tool: w / sacks of cement Port Collar: w / sack of cement

Packer Type: Size: Inch Set at: Feet

Total Depth: Plug Back Depth: Plug Back Method:

Geological Date:

Table with 4 columns: Formation Name, Formation Top, Formation Base, Completion Information. Rows 1 and 2.

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

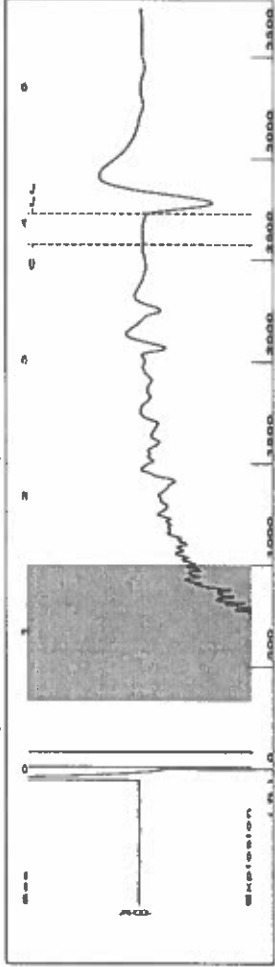
Submitted Electronically

Form with fields: Do NOT Write in This Space - KCC USE ONLY, Date Tested, Results, Date Plugged, Date Repaired, Date Put Back in Service, Review Completed by, Comments, TA Approved: Yes Denied, Date.

Mail to the Appropriate KCC Conservation Office:

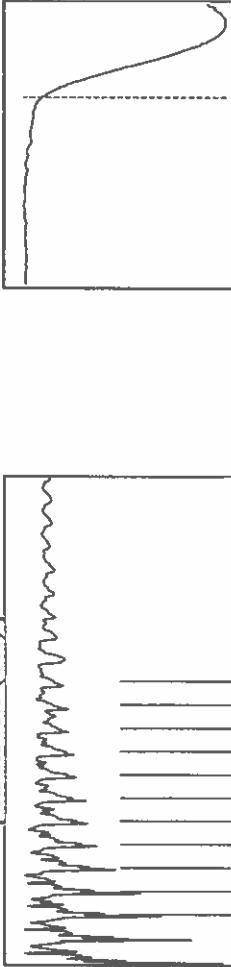
Table with 2 columns: Office Address, Phone. Rows for District Office #1, #2, #3, #4.

Group: Route 5 Well: Gann A-2 (acquired on: 03/14/23 17:00:47)



Filter Type High Pass Automatic Collar Count Yes Time 4.066 sec
 Manual Acoustic Veloc 326.36 ft/s Manual JTS/sec 20.9205 Joints 86.029 J/s
 Depth 2727.12 ft

[0.5 to 1.5 (Sec)]

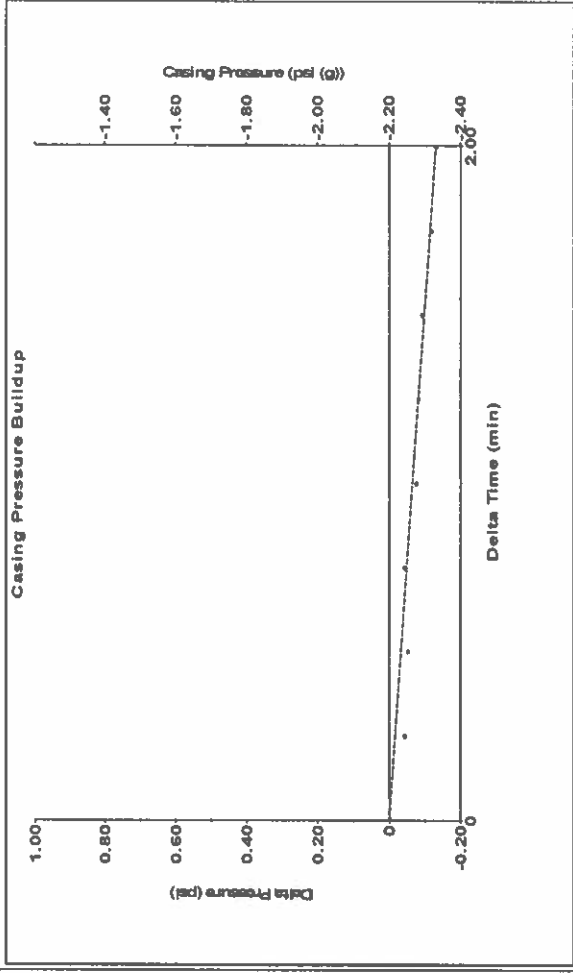


Analysis Method: Automatic

Group: Route 5 Well: Gann A-2 (acquired on: 03/14/23 17:00:47)

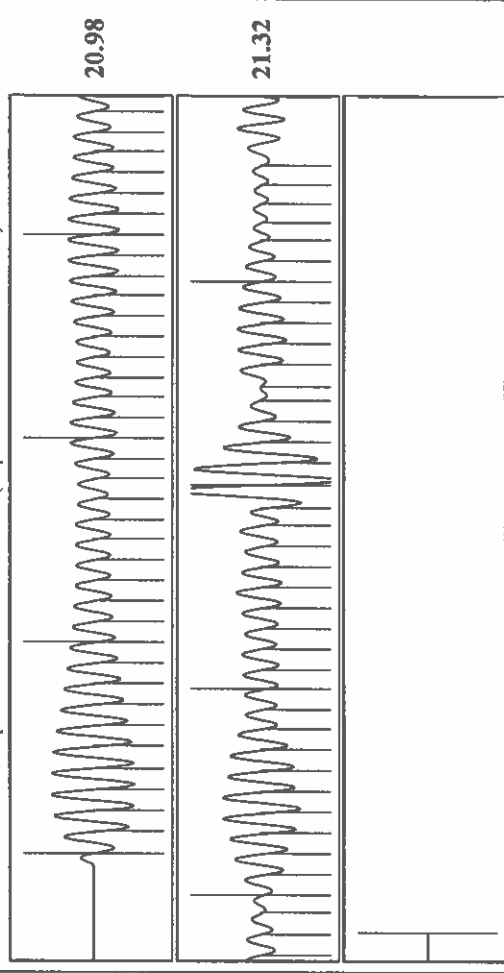
Production	Potential	Casing Pressure	Producing
Oil -*- BBL/D	-2.2 psi (g)	-2.2 psi (g)	Annular
Water -*- BBL/D	-0.131 psi	-0.131 psi	Gas Flow 0 Mscf/D
Gas -*- Mscf/D	2.00 min	2.00 min	% Liquid 100 %
IPR Method Vogel	Gas/Liquid Interface Pressure	-1.4 psi (g)	
PBHP/SBHP -*-	Liquid Level Depth	2727.12 ft	Pump Intake
Production Efficiency 0.0	Pump Intake Depth	2922.00 ft	64.3 psi (g)
Oil 40 deg.API	Formation Depth	2676.00 ft	Producing BHP
Water 1.05 Sp.Gr.H2O			-1.4 psi (g)
Gas 0.67 Sp.Gr.AIR			Static BHP
Acoustic Velocity 1341.43 ft/s			-*- psi (g)
Formation Submergence			
Total Gaseous Liquid Column HT (TVD)	195 ft		
Equivalent Gas Free Liquid HT (TVD)	195 ft		
Acoustic Test			

Group: Route 5 Well: Gann A-2 (acquired on: 03/14/23 17:00:47)



Change in Pressure -0.13 psi PT 14654 Range
 Change in Time 2.00 min

Group: Route 5 Well: Gann A-2 (acquired on: 03/14/23 17:00:47)



Acoustic Velocity 1341.43 ft/s Joints counted 76
 Joints Per Second 21.1581 Jts/sec 86.029
 Depth to liquid level 2727.12 ft Filter Width 22.9205
 Automatic Collar Count Yes Time to 1st Collar 0.248 3.84

March 15, 2023

Katherine McClurkan
Merit Energy Company, LLC
13727 Noel Road, Suite 1200
Dallas, TX 75240-7362

Re: Temporary Abandonment
API 15-055-20472-00-00
Gann A 2
NE/4 Sec.33-25S-33W
Finney County, Kansas

Dear Katherine McClurkan:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 03/15/2024.

- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 03/15/2024.

You may contact me at the number above if you have questions.

Very truly yours,

Michael Maier"