KOLAR Document ID: 1704617

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

WELL PLUGGING APPLICATION

Form CP-1
March 2010
This Form must be Typed
Form must be Signed
All blanks must be Filled

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

OPERATOR: License #:		API No. 15				
Name:						
Address 1:						
Address 2:						
City: State:						
Contact Person:		_	Feet from		West Line of Section	
Phone: ()			lated from Neares	st Outside Section	Corner:	
, mone. (
		1 '				
		2000011001				
Check One: Oil Well Gas Well OG	D&A Catho	odic Water Suppl	y Well O	ther:		
SWD Permit #:	ENHR Permit #:		Gas Storage	Permit #:		
Conductor Casing Size:	_ Set at:	Cemer	nted with:		Sacks	
Surface Casing Size:	Set at:	Cemer	nted with:		Sacks	
Production Casing Size:	Set at:	Cemer	nted with:		Sacks	
Elevation: (G.L. / K.B.) T.D.: Condition of Well: Good Poor Junk in Hole Proposed Method of Plugging (attach a separate page if additi Is Well Log attached to this application? Yes No If ACO-1 not filed, explain why:	Casing Leak at:	(Interval)		Stone Corral Formation	,)	
Plugging of this Well will be done in accordance with K.S. Company Representative authorized to supervise plugging of	-	-	-			
Address:	City	y:	State:	Zip:	+	
Phone: ()						
Plugging Contractor License #:	Na	me:				
Address 1:	Add	dress 2:				
City:			State:	Zip:	+	
Phone: ()						
Proposed Date of Plugging (if known):						

Payment of the Plugging Fee (K.A.R. 82-3-118) will be guaranteed by Operator or Agent

Submitted Electronically

KOLAR Document ID: 1704617

Kansas Corporation Commission Oil & Gas Conservation Division

Form KSONA-1
July 2021
Form Must Be Typed
Form must be Signed
All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed:	athodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)					
OPERATOR: License #	Well Location:					
Name:	SecTwpS. R 🗌 East 🗌 West					
Address 1:	County:					
Address 2:	Lease Name: Well #:					
City: State: Zip: +	If filing a Form T-1 for multiple wells on a lease, enter the legal description					
Contact Person:	the lease below:					
Phone: () Fax: ()						
Email Address:						
Surface Owner Information:						
Name:	When filing a Form T-1 involving multiple surface owners, attach an additional					
Address 1:	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the					
Address 2:	county, and in the real estate property tax records of the county treasurer.					
City:						
the KCC with a plat showing the predicted locations of lease roads, tank are preliminary non-binding estimates. The locations may be entered on Select one of the following: □ I certify that, pursuant to the Kansas Surface Owner Notice provided the following to the surface owner(s) of the land upon	dic Protection Borehole Intent), you must supply the surface owners and batteries, pipelines, and electrical lines. The locations shown on the plat of the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. Act (see Chapter 55 of the Kansas Statutes Annotated), I have on which the subject well is or will be located: 1) a copy of the gin connection with this form; 2) if the form being filed is a Form					
I have not provided this information to the surface owner(s). I the KCC will be required to send this information to the surface	acknowledge that, because I have not provided this information, owner(s). To mitigate the additional cost of the KCC performing ress of the surface owner by filling out the top section of this form					
If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1	fee with this form. If the fee is not received with this form, the KSONA-1 will be returned.					
Submitted Electronically						



OIL & GAS CORP.		WELLBORE 9	SCHEWAII				
						347.11.31	
		Lease:	Russ 151-632-1027		Well No.	7	
		API No.			Status		
		Location:	E2 NE NW Sec 3	1-T8S-R1	7W	•	
	1 1					Fig.14.	D i4
		County:	Rooks	State:	KS	Field:	Dopita
8 5/8"		TD	3377'	GL	1953'	Spud Date:	1/9/1980
0		PBTD	N/A	KB	1958'	Comp Date:	3/3/1980
ő	152'	Current Perfs/OH:			Current Zo		0/0/1000
ر ا	152'	Current Peris/On.	·		Current 20	ile.	
		Surface Equip	ment				
		Unit Make:	ocs		Unit Size:		228
		SL's of Unit			0	SL Unit is in	54"
		OL 3 OI OIII	1			OL OIIIt IS III	104
		Casing Breakd	lown				
			Size	Grade / W	/t	Depth	Cement
		Surface	8 5/8"			152'	
		Production	5 1/2"			3369'	130
I			V 1/2		 -	2000	1.50
		Production	1	1			+
		Production					
		Liner					
		Commission	oomble.				
		Completion As					
		Qty		cription		Footage	4
		106	2 7/8	" tubing		3327	3327.48'
		1		2 7/8" TAC	:	3	3330.28'
		1		" tubing	1	33	3363.18'
					 -		
		1		SN		1	3364.28'
		1	2 7	/8" MA		6	3370.31'
							3370.31'
							3370.31'
							3370.31'
							_
	Csg leaks (9/8/21)		KI	3 is 5'			3370.31'
	1647' Top hole						3370.31'
							3370.31'
	2 BPD @ 500 psi						3370.31'
	2 Bi B @ 600 psi						=
							3370.31'
	2276' Btm hole				Total	3370.31	<u>'</u>
		Rod Breakdow	/n				
		Qty	i e	cription		Footage	
	LKO Burt	1		_			16.00'
	LKC Perfs		1 1/4" x 16		ner	16	_
		1	6' x	7/8" PR		6	22.00'
		51	7/8" sı	cker rods		1275.00'	1297.00'
	3136'		3/4" sı	cker rods		1575.00'	2872.00'
	3136'	63					3347.00'
						475.00'	
	3136'	19	7/8" sı			475.00'	_
	3151'	19 1	7/8" sı 2' x	7/8" PR		2	3349.00'
		19	7/8" sı 2' x		ert		3349.00' 3361.00'
	3151'	19 1	7/8" sı 2' x	7/8" PR	rt	2	3349.00' 3361.00' 3361.00'
	3151'	19 1	7/8" sı 2' x	7/8" PR	ert	2	3349.00' 3361.00' 3361.00'
	3151'	19 1	7/8" sı 2' x	7/8" PR	ert	2	3349.00' 3361.00' 3361.00' 3361.00'
	3151'	19 1	7/8" sı 2' x	7/8" PR	irt	2	3349.00' 3361.00' 3361.00' 3361.00' 3361.00'
	3151'	19 1	7/8" sı 2' x	7/8" PR	rt	2	3349.00' 3361.00' 3361.00' 3361.00' 3361.00' 3361.00'
	3151'	19 1	7/8" sı 2' x	7/8" PR	rt	2	3349.00' 3361.00' 3361.00' 3361.00' 3361.00' 3361.00'
	3151'	19 1	7/8" sı 2' x	7/8" PR		2 12	3349.00' 3361.00' 3361.00' 3361.00' 3361.00' 3361.00' 3361.00'
	3151'	19 1	7/8" sı 2' x	7/8" PR	Total	2	3349.00' 3361.00' 3361.00' 3361.00' 3361.00' 3361.00' 3361.00'
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	3151'	19 1 1 1	7/8" sı 2' x	7/8" PR		2 12	3349.00' 3361.00' 3361.00' 3361.00' 3361.00' 3361.00' 3361.00'
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	3151'	19 1 1 1 Comments 8/25/18 POH a	7/8" st 2' x 2 1/2" x 2	7/8" PR " x 12' Inse	Total	2 12	3349.00' 3361.00' 3361.00' 3361.00' 3361.00' 3361.00'
	3151'	19 1 1 1 Comments 8/25/18 POH a 4/12/19 test tit	7/8" st 2' x 2 1/2" x 2 2 1/2" x 2 and had 13- 3/4" a	7/8" PR " x 12' Inse nd 2- 7/8"	Totalrods bad; a	2 12 3361.00	3349.00' 3361.00' 3361.00' 3361.00' 3361.00' 3361.00' 3361.00'
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0 130	3151'	Comments 8/25/18 POH a 4/12/19 test tt 6/3/19 rod par	7/8" st 2' x 2 1/2" x 2 2 1/2" x 2 and had 13- 3/4" a og-found 4 holes rt on 65th 3/4" jus change; PA ring:	nd 2-7/8" and 19 bld t above sis	rods bad; a	2 12 3361.00 also changed out pu	3349.00' 3361.00' 3361.00' 3361.00' 3361.00' 3361.00' 3361.00'
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0 130	3151'	Comments 8/25/18 POH a 4/12/19 test tt 6/3/19 rod pan 6/10/21 Pump 9/8/21 Tubing I	7/8" st 2' x 2 1/2" x 2 2 1/2" x	nd 2- 7/8" and 19 ble t above st in poor c I TNP 3 bl	Total rods bad; a bwn acoulder of rocond; chgd ow out found or rotal rot	2 12 3361.00 also changed out pure pure pure pure pure pure pure pure	3349.00' 3361.00' 3361.00' 3361.00' 3361.00' 3361.00' 3361.00' 3361.00'
0 130	3151' 3162' 3203'	Comments 8/25/18 POH a 4/12/19 test tt 6/3/19 rod pan 6/10/21 Pump 9/8/21 Tubing I	and had 13- 3/4" a g-found 4 holes to n 65th 3/4" juschange; PA ringleak 6jt total 1 H,	nd 2- 7/8" and 19 ble t above st in poor c I TNP 3 bl	Total rods bad; a bwn acoulder of rocond; chgd ow out found or rotal rot	2 12 3361.00 also changed out pure pure pure pure pure pure pure pure	3349.00' 3361.00' 3361.00' 3361.00' 3361.00' 3361.00' 3361.00'
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Conservation Division 266 N. Main St., Ste. 220 Wichita, KS 67202-1513



Phone: 316-337-6200 Fax: 316-337-6211 http://kcc.ks.gov/

Laura Kelly, Governor

Susan K. Duffy, Chair Dwight D. Keen, Commissioner Andrew J. French, Commissioner

March 15, 2023

Jessica Zarco
Citation Oil & Gas Corp.
14077 CUTTEN RD
PO BOX 690688
HOUSTON, TX 77269-0688

Re: Plugging Application API 15-163-21027-00-00 RUSS 7 NW/4 Sec.31-08S-17W Rooks County, Kansas

Dear Jessica Zarco:

The Conservation Division has received your Well Plugging Application (CP-1).

Under K.A.R. 82-3-113(b)(2), you must notify DISTRICT 4 of your proposed plugging plan at least 5 days before plugging the well. DISTRICT 4's phone number is (785) 261-6250. Failure to notify DISTRICT 4, or failure to file a Well Plugging Record (CP-4) after the well is plugged will result in a penalty recommendation.

Under K.A.R. 82-3-600, you must file an Application for Surface Pit (CDP-1) if you wish to use a workover pit while plugging the well. Failure to timely file a CDP-1, failure to timely remove fluids, or failure to timely file Closure of Surface Pit (CDP-4) or Waste Transfer (CDP-5) forms will result in a penalty recommendation.

This receipt does NOT constitute authorization to plug this well if you do not otherwise have the legal right to do so.

This receipt is VOID after September 11, 2023. If the well is not plugged by then, you will have to submit a new CP-1 if you wish to plug the well.

The September 11, 2023 deadline does NOT override any compliance deadline given to you by Legal, District, or other Commission Staff. Failure to comply with any given deadline will still result in the Commission assessing penalties, or taking other legal action.

Sincerely, Production Department Supervisor

cc: DISTRICT 4