KOLAR Document ID: 1704409

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

Kansas Corporation Commission Oil & Gas Conservation Division

WELL PLUGGING RECORD K.A.R. 82-3-117

Form CP-4
March 2009
Type or Print on this Form
Form must be Signed
All blanks must be Filled

OPERATOR: License #:			AP	I No. 1	5		
Name:				ot Des	cription:		
Address 1:						wp S. R East West	
Address 2:			_		Feet from	North / South Line of Section	
City:	State:	Zip: +	_		Feet from	East / West Line of Section	
Contact Person:				otages	Calculated from Neare	est Outside Section Corner:	
Phone: ()					NE NW	SE SW	
Water Supply Well		SWD Permit #:	Co	,		Well #:	
ENHR Permit #:		rage Permit #:		te Well	Completed:		
Is ACO-1 filed? Yes	_	log attached? Yes	No The	e plugo	ging proposal was appr	oved on: (Date)	
Producing Formation(s): List A	•	,				(KCC District Agent's Name)	
Depth to	•	m: T.D	Plu	igging	Commenced:		
Depth to		m: T.D	— _{Plu}				
Depth to	Top: Botto	m: T.D					
Show depth and thickness of a	all water, oil and gas forma	ations.					
Oil, Gas or Water	Records		Casing Reco	g Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size		Setting Depth	Pulled Out	
Describe in detail the manner cement or other plugs were us						ds used in introducing it into the hole. If	
Plugging Contractor License #	<u>:</u> :		Name:				
Address 1:			Address 2:				
City:			Sta	te:		Zip:+	
Phone: ()							
Name of Party Responsible fo	r Plugging Fees:						
State of	County, _		, s	S.			
	(Print Name)			Em	nployee of Operator or	Operator on above-described well,	
	(Print Name)						

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.



Remit To: Hurricane Services, Inc. 250 N. Water, Suite 200

Wichita, KS 67202 316-303-9515

Customer:

F. G. HOLL COMPANY LLC C/O ROB LONG PO BOX 308 ELLINWOOD, KS 67526 Invoice Date: Invoice #: Lease Name: Well #: County: Job Number:

Sales Tax:

Total

2/27/2023 0366688 Hullett 1-9 Barton, Ks

		Job Numb Distri		WP3995 Pratt
Date/Description		HRS/QTY	Rate	Total
Circulate Tubing		0.000		
Light Eq Mileage	.5	45.000		
Heavy Eq Mileage		45.000	, L	
Cement Pump Service		1.000	S Z	
Service Supervisor		1.000	CHA	9
	MAR 0 7 2023		MID-CONTINENT ENERGY EXCHANGE	asel Aucilor
	ROB LONG		NENT E	D GG S S S S S S S S S S S S S S S S S S
			CONTI	<u> </u>
			MID-C	
				EXCHA
				JERGY
				E L
				AID-CONTINENT ENERGY EXCHANGE
		Net	Invoice	D-CC
		_		~

TERMS: Net 30 days. Interest may be charged on past due invoice at rate of 1 ½% per month or maximum allowed by applicable state or federal laws. HSI has right to revoke any discounts applied in arriving at net invoice price if invoice is past due. If revoked, full invoice price without discount plus additional sales tax, as applicable, is due immediately and subject to interest charges. Customer agrees to pay all collection costs directly or indirectly incurred by HSI in the event HSI engages a third party to pursue collection of past due invoice.

SALES TAX: Services performed on oil, gas and water wells in Kansas are subject to sales tax, with certain exceptions. HSI relies on the well information provided by the customer in identifying whether the services performed on wells qualify for exemption.

_arvices, Inc. .. water St., Suite #200 .vichita, KS 67202



Customer	FG Holl		Lease & Well #	Hullet 4-9				Date		2/27/2023
Service District	Pratt Kansas		County & State	Barton Kansas	Legals S/T/R	9-22s-	14w	Job#		
Job Type	Circulate Tubing	2 PROD	□ INJ	D SWD	New Well?	D YES	Ø No	Ticket#		wp 3995
Equipment #	Driver			Job Safety A	nalysis - A Discus	sion of Hazards	& Safety Pro	cedures		
916	M Brungardt	☑ Hard hat		☑ Gloves		□ Lockout/Tago	out	□ Warning Signs	s & Flaggin	ng
176/522	R Osborn	H2S Monito)r	Eye Protection		Required Peri	nits	☐ Fall Protection	ì	
		☐ Safety Foot		□ Respiratory Pro		☑ Slip/Trip/Fall		□ Specific Job Se	equence/E)	xpectations
		☑ FRC/Protec		□ Additional Cher		☑ Overhead Ha		☑ Muster Point/	Medical Lo	cations
	 	□ Hearing Pro	otection	O Fire Extinguishe			ncems or iss	ues noted below		
Artifeletari delimetalentetari en paganjala m	-	Dadium k	Cansas North to	d 400 d		nments				
		Kacıum r	tansas North ti	o road 190 1 6	east 1/4 north	east into				
roduct/ Service Code		D	escription		Unit of Measure	Quantity			- Parameter	Net Amour
15	Light Equipment M				ml	45.00				AZZE ALHOU!
110	Heavy Equipment	Mileage			mi	45 00				
15	Cement Pump Ser				ea	1.00				
51	Service Supervisor	*			day	1.00				H
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Custo	omer Section: On t	tir following sez	le how would you rate	Humcane Sorvices	Inc.2		1	-	T.	
D-	and on this lab b	un likab - t - te		11014		Total Taxable	\$ -	Tax Rate:		(
84			ou would recommend	HSI to a colleagu	07	State fax laws det		ducts and services	Sale Ta	
							s relies on the	customer provided		•
1	Unificially 1 2	3 4 5	6 7 8	9 10 s	strainely Likely	services and/or pr			Tota	
						HSI Represe	ntath.c.	Mark Bruss		- 11
		40.5				B		n or before the 30th		

IEBBS: Cash in advance unless Hurricane Services inc. (HSI) has approved credit prior to sale. Credit terms of sale for approved accounts are total invoice due on or before the 30th day from the date of invoice. Past due accounts shall pay interest on the behance past due at the rate of 1 MSA per month or the maximum allowable by applicable sinte or federal laws. In the event this concessary to employ an agency and/or attorney to affect the collection, Customer hereby agrees to pay all fees directly or indirectly incurred for such collection. In the event that Customer's account with HSI becomes delinquent, HSI has the right to revoke any isocounts previously applied in arriving at net invoice price. Upon revocation, the full invoice price without discount is immediately due and subject to collection. Prices quoted are estimates only and are good for 30 days from the date of issue. Pricing does not include federal, state, or local taxes, or royalities and stated prices. Any discount is based on 30 days not payment terms or cash. <u>DISCLAIMER NOTICE</u>: Technical data is presented in good faith, but no warrenty is stated or implied. HSI assumes no liability for advice to recommendations made concerning the results from the use of any product or service. The information presented is a best estimate of the actual results that may be achieved and should be used for comparison purposes and HSI makes no guarantee of future production performance. Customer represents and warrants that well and all associated equipment in acceptable condition to receive services by HSI. Likewise, the customer guarantees proper operational care of all customer acceptable accurate well information in determining taxable services. The authorization below acknowledges the receipt and acceptance of all terminated accurate well information in determining taxable services.

× Rob Song

CUSTOMER AUTHORIZATION SIGNATURE

ftv: 15-2021/01/25 mplv: 365-2023/02/09



CEMEN.	TTR	EATME	IT REF	PORT				AND RESIDEN	
Cus	tomer	FG Hol			Well:	Hullet	1-9	Ticket:	2005
City.	State	Dadires Vanas		Barton K					
		Rob Lo			S-T-R:		c 	Dates	
	2011/22/05/1	1	9		S-1-R:	9-22s-	14W	Service:	Circulate Tubing
Dow	nhole	Informati	on		Calculated Sh	irry - Lead		Cal	culated Slurry - Tail
Hole	e Size:	7 7/8	-In		Blend:		(6)	Blend:	
Hole			ft]	Weight:	ppg		Weight:	
Casing		- Charles and Charles	l in		Water / Sx:	gal / sx		Water / Sx:	
Casing I					Yield:	ft ³ / sx	-	Yield:	
Tubing /					Annular Bbls / Ft.:	bbs / ft.	- 8	Annular Bbls / Ft.:	bbs / ft.
Tool / P	Depth:	C- C	TR .		Depth:	R		Depth:	ft
	Depth:		ft		Annular Volume:	0.0 bbis	10	Annular Volume:	0 bbls
Displace		Total Control of the	bbls		Excess:			Excess:	
		F 35 78	STAGE	TOTAL	Total Slurry: Total Sacks:	0.0 bbls		Total Slurry:	0.0 bbls
TIME	RATE	PSI	BBLs	BBLs	REMARKS	0 sx		Total Sacks:	0 six
8:30 AM					on location job and safet	ty			
8:35 AM			ļ	4	spot pump and rig up				
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				-					
9:25 AM		ļ		-	start fluid down backside				
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	ılk #2:								
							Acquisite of the control of the cont		



Excel Wireline, LLC

457 Yucca Lane

Invoice

316-217-8820

Date of Service	Due Date
2/27/2023	4/2/2023

Invoice #	
4982	

Bill To	
F.G. Holl Company, LLC P.O. Box 308 Ellinwood, KS 67526-0308	

	Lease	Well#	County	Truck
	Hulletlet-9	Old	Stafford	#11
Quantity D	escription	Unit F	Price	Amount
Service Charge, Freepoint Servi Depth Charge MAR 0 7 2023 ROB LONG	ce, Depth Charge, Chemical Cutter,		MID-CONTINENT ENERGY EXCHANGE	
Thank you for your business! All accounts are to be paid within 30 days from dayshould these terms not be observed, interest at the from the date of such invoice. Interst, Attorney, C	rate of 1.5% per month will be charge	d Sales	tal Tax (7.5%)	MID-CONTINENT ENERGY EXCHANGE



Service Order No.

1000

457 Yucca Lane • Pratt, Kansas 67124 • 620-388-5676

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Da(e	27-	-023
Client Order#		
Zi	D	
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Legal Descrip	tion (c	coordinates)
Casing Weigh	t	7703
Excel Wireline	TO	
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Unit#		
Depth To		\$ Amount
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OTAL	T ENERGY EXCHANGE	s to see
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Company E L H	C			CI	ient Order#	
Billing Address	Company, 16C		Sta	te	Zip	
Lease & Well # Hestle +4		Field Name	4-		gal Description (coordinate	
County Stafferd	State Langues S	Casing Size		Ca	ising Weight	3
Fluid Level (surface)	Reading from	Customer T.D		Ex	cel Wireline T ₂ D.	
Engineer S. Schmidt	Operator M. Schmeidler	Operator	The second second second second	Un	it# / /	
Product Code	Description	Cty	Unit Price	From	lepih \$ Amo	ount
Service	Charge	1				
Freepoi	of Course				AGE.	
Dept	th Charge	37(1)	(mis)	0	MID-CONTINENT ENERGY EXCHANGE	
Chemic	ol Cutter			0	ENERGY Assor Apr	
Depti	h Charge	34.50	(min)		CINENT	
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Received the above service according which we have read and to which we h	to the terms and conditions specified bel	ow,		SUBTOTAL	FERGY E	
Customer	erepy agree.		·		Z Z	
(1) All accounts are to be paid within the terminerest at the rate of 1.5% per month wand other fees will be added to account the second of the uncertain conditions existly the customer that Excel Wireline can personal or property damage in the perfect of the second	sting in a well which are beyond the control of Ex not guarantee the results of their services and wi ormance of their services. s be lost or damaged in the performance of the or able effort to recover same, and to reimburse Exc for the cost of repairing damage to items recover all depth measurements shall be supervised by to ones, as shot, were approved. right and authority to order such work on such we in proper and suitable condition for the performer	crest, Attorney, Court, Filescel Wireline, it is understill not be held responsible operations requested, the cel Wireline for the value red. The customer or its employed, and that the wall is a court of the customer or its employed.	ing stood le for e of	DISCOUNT SUBTOTAL TAX	MID-CONTIN	



Excel Wireline, LLC 457 Yucca Lane

Invoice

Date of Service	Due Date
3/2/2023	4/1/2023

1	Invoice #	
	4924	

Bill To	
F.G. Holl Company, LLC P.O. Box 308 Ellinwood, KS 67526-0308	

		Lease	Well#	County	Truck	
		Hullet 1-9	Old	Stafford	#9	
Quantity	Description	on	Unit F	Price	Amount	

1 Service Charge, 4.5 CIBP Depth & Setting, Dump Bailer w/ 2 Sacks Cement, 4.5 CIBP Depth & Setting

ROB LONG

MAR 0 7 2023

MID-CONTINENT ENERGY EXCHANGE

\{

Thank you for your business!

All accounts are to be paid within 30 days from date of invoice with Excel Wireline and should these terms not be observed, interest at the rate of 1.5% per month will be charged from the date of such invoice. Interst, Attorney, Court, Filing and other fees will be added to accounts turned over to collections.

Subtotal

Sales Tax (7.5%)

Balance Due

MID-CONTINENT ENERGY EXCHANGE

316-217-8820 vw.mceeauction.com



Service Order No.

457 Yucca Lane • Pratt, Kansas 67124 • 620-388-5676

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and the latest terminal termin		t to order	THE RESIDENCE	 75-50
				7.7

Company F. G. Holl					Clie	ent Order#	
Billing Address		City	· · · · · ·	Sta	ate	Zip	
							-4
Lease & Well #	1-9		Field Name	sildeest		gal Description (
County Staffard S	State		Casing Size	ALL COM	Ca	sing Weight	4740
Fluid Level (surface)	Reading from		Customer T.D	4.8	F	sel Mercer TD	
2 500	Reading from Cal		Customer I.L		EX	cel Wireline T.D.	
Engineer C Bat-5	Operator Jestina		Operator		Un	it# 09	
Product Code	Description	24	Qty	Unit Price		epth O	\$ Amount
Service	buga						
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Received the above service according to the to which we have read and to which we hereby a	erms and conditions specif	ied below,		:	SUBTOTA	<u> </u>	T Auc
Customer 31 / Aug (3	A-O				DIOCOLIN		4516
OA33	Terms and Conditions				DISCOUN		90
(1) All accounts are to be paid within the terms fixed interest at the rate of 1.5% per month will be cha	by Excel Wireline invoices and rged from the date of such invo	should these ice. Interest,	terms not be ob Attorney, Court,	served, Filing	SUBTOTA	L	ORLANG
and other fees will be added to accounts turned (2) Because of the uncertain conditions existing in a by the customer that Excel Wireline cannot guar	over to collections. well which are beyond the containtee the results of their service	trol of Excel V	Vireline, it is unde	erstood	TA	T T X	
personal or property damage in the performance (3) Should any of Excel Wireline instruments be lost customer agrees to make every reasonable effor	of their services. or damaged in the performance	e of the opera	ntions requested,	the	NET TOTA		4
the items which cannot be recovered or for the c (4) It is further understood and agreed that all depth	ost of repairing damage to items measurements shall be superv	s recovered.					
and customer hereby certifies that the zones, as (5) The customer certifies that it has the full right an the work to be done by Excel Wireline is in propo	shot, were approved. d authority to order such work o er and suitable condition for the	n such well, a	and that the well		8 _		
(6) No employee is authorized to alter the terms or o	conditions of this agreement.			19			