KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 30624
Name: Meyer, Theodore J.
Address 1: 761 N CHICASKIA RD
Address 2:
City: CONWAY SPRINGS State: KS Zip: 67031 + 8012
Contact Person: Ted Meyer
Phone: (620) 456-2955
Lease Name: WAUGH
Well Number: 7

API No.: 15-191-21652-00-00
Permit No: D23204.0
Reporting Year: 2022
(January 1 to December 31)

____ - NW - SW - NE Sec. 30 Twp. 31 S. R. 1 ☐ E ☑ W
(Q/Q/Q/Q)
3630 feet from ☐ N / ☑ S Line of Section
2310 feet from ☑ E / ☐ W Line of Section
County: Sumner

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 150 psi Injection Zone: ARBUCKLE
Maximum Authorized Injection Rate: 500 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: _____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	160	0	0	0	31
February	165	0	0	0	28
March	170	0	0	0	31
April	200	0	0	0	30
May	210	0	0	0	31
June	185	0	0	0	30
July	160	0	0	0	31
August	169	0	0	0	31
September	180	0	0	0	30
October	190	0	0	0	31
November	185	0	0	0	30
December	188	0	0	0	31
TOTAL	2162		0		

Submitted Electronically