KOLAR Document ID: 1705424

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form CP-111
July 2017
Form must be Typed
Form must be signed
All blanks must be complete

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License# 3067
Name: Molitor Oil, Inc.
Address 1: 8426 W Northridge ct
Address 2:
City: WICHITA State: KS Zip: 67205 + 1665
Contact Person: Steve Molitor
Phone: (316) 650-8956
Contact Person Email: sbmolitor@cox.net
Field Contact Person:
Field Contact Person Phone: ( )

API No. 15- 15-009-04117-00-00
Spot Description:
_ - SE - NE - NE Sec. 11 Twp. 17 S. R. 14 ☐ E ☑ W
4321 feet from ☐ N / ☑ S Line of Section
447 feet from ☑ E / ☐ W Line of Section
GPS Location: Lat: (e.g. xx.xxxxx) , Long: (e.g. -xxx.xxxxx)
Datum: ☐ NAD27 ☐ NAD83 ☐ WGS84
County: Barton Elevation: ☐ GL ☐ KB
Lease Name: WILLIAMS Well #: 1
Well Type: *(check one)* ☑ Oil ☐ Gas ☐ OG ☐ WSW ☐ Other:
☐ SWD Permit #: ☐ ENHR Permit #:
☐ Gas Storage Permit #:
Spud Date: Date Shut-In: 01/03/2022

	Conductor	Surface	Production	Intermediate	Liner	Tubing
Size	0	8.625	5.5	0	0	0
Setting Depth	0	245	3504	0	0	0
Amount of Cement	0	175	175	0	0	0
Top of Cement	0	0	2830	0	0	0
Bottom of Cement	0	0	3470	0	0	0

Casing Fluid Level from Surface: 956 How Determined? fluid level test Date: 03/08/2023
Casing Squeeze(s): ___ (top) to ___ (bottom) w / ___ sacks of cement, ___ (top) to ___ (bottom) w / ___ sacks of cement. Date:
Do you have a valid Oil & Gas Lease? ☑ Yes ☐ No
Depth and Type: ☐ Junk in Hole at ___ (depth) ☐ Tools in Hole at ___ (depth) Casing Leaks: ☐ Yes ☐ No Depth of casing leak(s):
Type Completion: ☑ ALT. I ☐ ALT. II Depth of: ☐ DV Tool: ___ (depth) w / ___ sacks of cement ☐ Port Collar: ___ (depth) w / ___ sack of cement
Packer Type: Size: Inch Set at: Feet
Total Depth: 3223 Plug Back Depth: Plug Back Method:

Geological Date:

Formation Name	Formation Top	Formation Base	Completion Information
1.	At:	to Feet	Perforation Interval 3223 to 3228 Feet or Open Hole Interval to Feet
2.	At:	to Feet	Perforation Interval to Feet or Open Hole Interval to Feet

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

***Do NOT Write in This Space* - KCC USE ONLY**

Date Tested:	Results:	Date Plugged:	Date Repaired:	Date Put Back in Service:

Review Completed by: RICHARD WILLIAMS Comments: T/A#4-006,529
TA Approved: ☐ Yes ☑ Denied Date: 03/20/2023

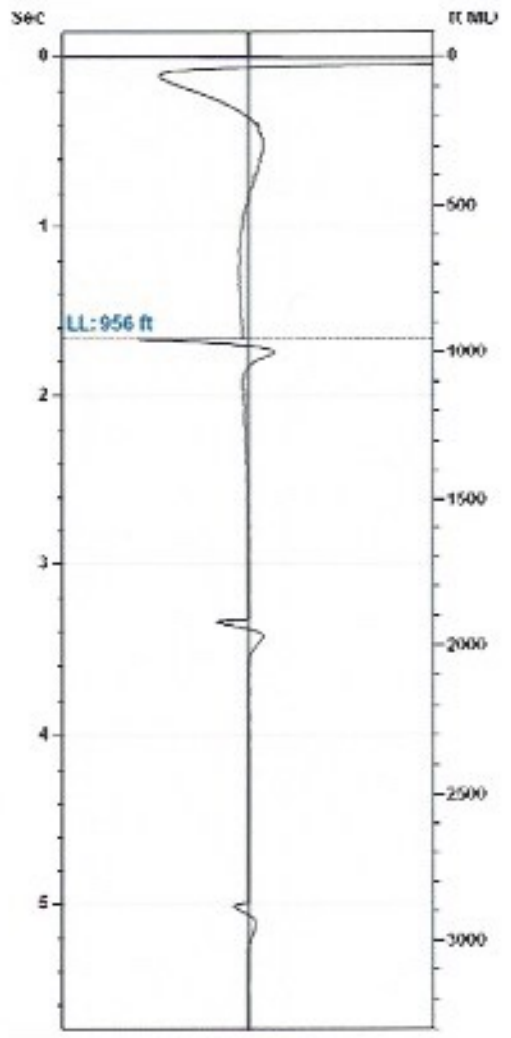
Mail to the Appropriate KCC Conservation Office:

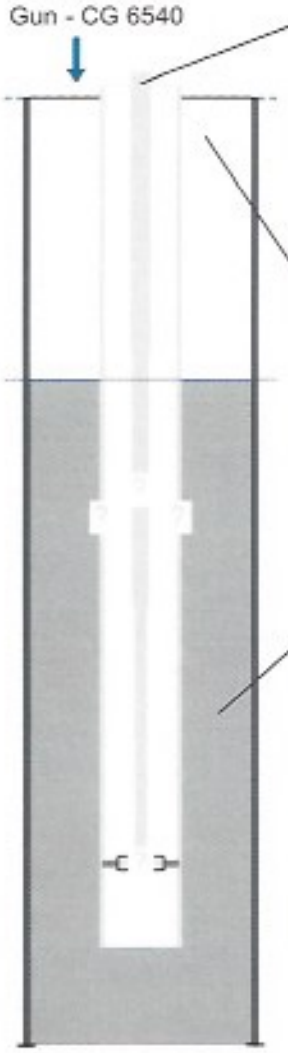
KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.682.7933
KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.337.7400
KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720	Phone 620.902.6450
KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.261.6250

(((ECHOMETER))) **Williams #1 03/08/2023 03:05:13PM**

Liquid Level	**956 ft MD**

Fluid Above Pump	**2267 ft TVD**
Equivalent Gas Free Above Pump	**2267 ft TVD**





Production

Date Entered			03/08/23
	Current	Potential	
Oil	*.*	*.*	BBL/D
Water	*.*	*.*	BBL/D
Gas	*.*	*.*	Mscf/D
IPR Method			Vogel
PBHP/SBHP			-0.00
Producing Efficiency			0.00%

Casing Pressure

Pressure	3.1 psi (g)

Annular Gas Flow

Gas Flow	*.* Mscf/D

Fluid Properties

% Liquid Above Pump	100.00%
% Liquid Below Pump	*.*

Depths

Pump Intake Depth	0 ft
Formation Depth	3223 ft

Wellbore Pressures

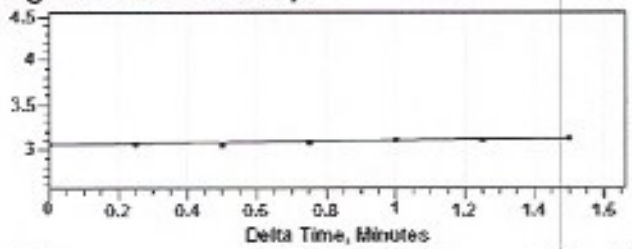
PIP	*.*
PBHP	759.3 psi (g)
SBHP	*.*
Gas/Liq Interface	3.6 psi (g)

Acoustic Velocity

Acoustic Velocity	1150 ft/s
Joints Per Sec.	18.14 Jts/sec
Joints To Liquid	30.16 Jts
Gas Gravity	0.8492 Air = 1

Entered From Known Acoustic Velocity

Casing Pressure Buildup



Casing Pressure	3.1 psi (g)
Buildup	0.1 psi (g)
Buildup Time	1 min 30 sec
Gas Gravity from Acoustic Velocity	0.8492 Air = 1

Comments and Recommendations

Shot #1

Echometer Company
5001 Ditto Lane
Wichita Falls, TX 76302
(940) 767-4334
info@echometer.com

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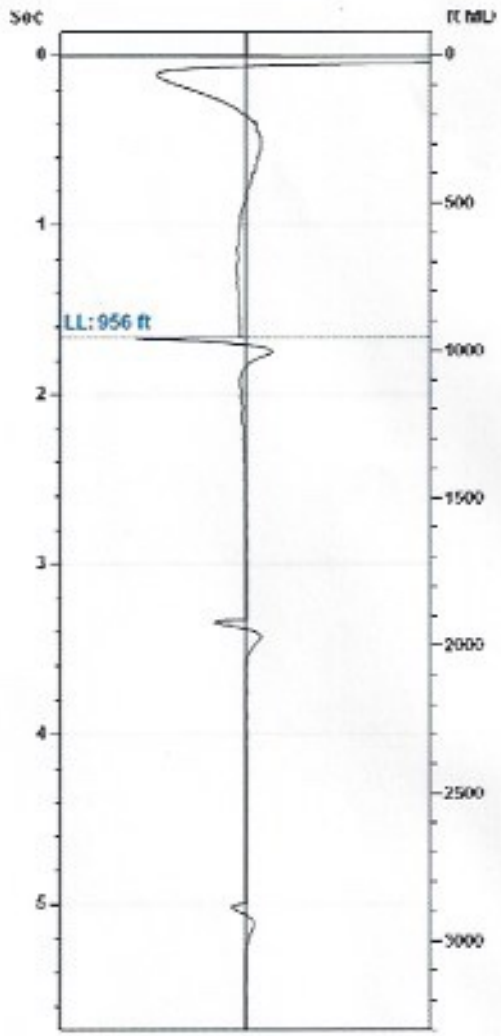

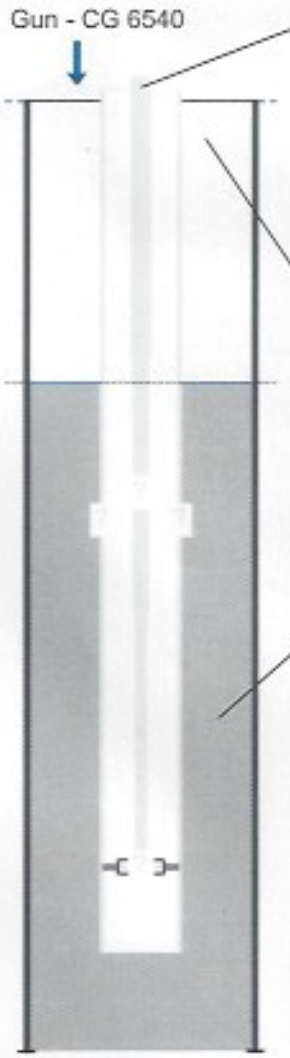

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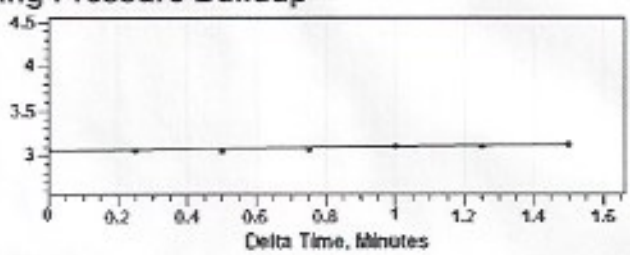

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5001 Ditto Lane
Wichita Falls, TX 76302
(940) 767-4334
info@echometer.com

Conservation Division
District Office No. 4
2301 E. 13th Street
Hays, KS 67601-2651

Kansas
Corporation Commission

Phone: 785-261-6250
http://kcc.ks.gov/

March 20, 2023

Steve Molitor
Molitor Oil, Inc.
8426 W Northridge ct
WICHITA, KS 67205-1665

Re: Temporary Abandonment
API 15-009-04117-00-00
WILLIAMS 1
NE/4 Sec.11-17S-14W
Barton County, Kansas

Dear Steve Molitor:

Your application for Temporary Abandonment (TA) for the above-listed well is denied for the following reasons(s):

High Fluid Level

Pursuant to K.A.R. 82-3-111, the well must be plugged, or returned to service, or obtain temporary abandonment status by 04/19/2023.

This deadline does NOT override any compliance deadline given to you in any Commission Order.

You may contact me if you have any questions.

Sincerely,
RICHARD WILLIAMS
KCC DISTRICT 4