KOLAR Document ID: 1705154

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

Kansas Corporation Commission Oil & Gas Conservation Division

WELL PLUGGING RECORD K.A.R. 82-3-117

Form CP-4
March 2009
Type or Print on this Form
Form must be Signed
All blanks must be Filled

OPERATOR: License #:			l APIN	o. 15 -					
				API No. 15 Spot Description:					
Address 1:				•	wp S. R East West				
				Feet from South Line of Section Feet from East / West Line of Section					
City:	State:								
		· 		Footages Calculated from Nearest Outside Section Corner:					
Phone: ()				NE NW	SE SW				
Type of Well: (Check one) Use Water Supply Well Supply	Other: Gas S No If not, is w All (If needed attach anoth	Storage Permit #:	Lease Date V No The pl	County: Well #: Well #: (Date) Date Well Completed: (FCC District Agent's Name) by: (KCC District Agent's Name) Plugging Commenced:					
Depth to	o Top: Bot	tom: T.D	1 00	•					
Depth to	o Top: Bot	tom:T.D		ing Completed.					
Show depth and thickness of	all water, oil and gas for	mations.							
Oil, Gas or Wate				Surface, Conductor & Produ	,				
Formation	Content	Casing	Size	Setting Depth	Pulled Out				
		gged, indicating where the mu of same depth placed from (bu			ds used in introducing it into the hole. If				
Plugging Contractor License #: Na) :					
Address 1: Address				ss 2:					
City:			State:		Zip:+				
Phone: ()									
Name of Party Responsible for	or Plugging Fees:								
State of	County	,	, SS.						
			Employee of Operator or	Operator on above-described well,					

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.



HIELD ORDER

Nº C 60733

HAYSVILLE KANSAS 67060

Acid & Cement &	316-524-1225	DATE	30-Dec 20 22
IS AUTHORIZED BY: BEAR PETROLEUM	(NAME OF CUSTOMER)		
Address	City	State	KS
TO TREAT WELL AS FOLLOWS Lease DUMLER	Well No. A-1	Customer Order No.	
Sec. Twp. Range 3-17-26W	County NESS	State	KS
CONDITIONS. As a part of the consideration hereof it is agreed that Copeland Acid be held liable for any damage that may accrue in connection with said service or to implied, and no representations have been relied on, as so what may be the results treatment is payable. There will be no discount allowed subsequent to such date. 6 our invoicing department in accordance with latest published price schedules. The undersigned represents himself to be duly authorized to sign	etment. Copeland Acid Service has made no representat or effect of the servicing or treating said well. The consid the interest will be charged after 80 days. Total charges are	ion, expressed or eration of said service or	
THIS ORDER MUST BE SIGNED BEFORE WORK IS COMMENCED		Ву	
<u> </u>	ell Owner or Operator		Agent
CODE QUANTITY	DESCRIPTION	COST	AMOUNT

		W	oil Owner or Operator	Agent	
CODE	QUANTITY		DESCRIPTION	UNIT COST	AMOUNT
20.0002	80	Mileage P.T. 12/29/202	2	\$6.00	\$480.00
20.0002	80	Mileage P.T. 12/30/202	2	\$6.00	\$480.00
20.0003	1	Pump Charge Plug 12/2	9/2022	\$700.00	\$700.00
20.0003	1	Pump Charge Plug 12/3	0/2022	\$700.00	\$700.00
20.1002	305	60/40 Poz 2% Gel		\$13.25	\$4,041.25
20.1004	6	Add. Gel after 2% Per \$	sack	\$25.25	\$151.50
20.1017	600	Hulls per lb.		\$0.50	\$300.00
			*		
···					
20.0011	323	Bulk Charge		\$1.25	\$403.75
20.0012	568.48	Bulk Truck Miles		\$1.10	\$625.33
		Process License	Fee on Gallons		
			TOTAL BILLING		\$7,881.83

I certify that the above material has been accepted and used; that the above service was performed in a good and workmanlike manner under the direction, supervision and control of the owner, operator or his agent, whose signature appears below. Copeland Representative GREG C. DICK S. Station GB Well Owner, Operator or Agent Remarks NET 30 DAYS

Acid & Cement	Ī
Acid & Cement	

TREATMENT REPORT

Acid Stage No.

						Type Treatment:	Amt.	Type Fluid	Sand Size	Pou	nds of Sand	
Date 1	2/30/2022 D	istrict GB	F.O. N	io. <u>C6073</u>	3	Bkdown	Bbl./Gal.					
Company BEAR PETROLEUM				i	Bbl./Gal.							
	& No. DUMLE				<u> </u>		Bbi./Gal.					
		7-26W					8bl./Gal.					
County	NESS		State KS	وخاسات		Flush	Bbi./Gal.	<u> </u>				
						Treated from	· · · · · · · · · · · · · · · · · · ·	ft. to	ft.	No. ft.	0	
Casing:					ft.;	from		ft. to	ft.	No. ft	0	
Formation	:		Perf	to		from		ft. to	ft.	No. ft.	0	
Formation			Perf	to		Actual Volume of Oil / Water to Load Hole: Bbl./Gal.					Bbi./Gal.	
Formation);		Perf	to								
Liner: Si	zeType &	Wt	Top atft.	Sottom a	 •.∣	Pump Trucks. N	io. Used: Std	320 Sp.		Twin		
			om			Auxiliary Equipmen			360			
Tubing:			Swung at			t. Personnel GREG CLARENCE						
	Perforated for	om	ft. to	· · · · · · · · · · · · · · · · · · ·	ft.	Auxiliary Tools						
						Plugging or Sealing	Materials: Type					
Open Hole	Ske	T.D.	ft. P	.B. to	ft.				Gals.		lb.	
Company	Representative		DICK S	,		Treater		GRE	G C.	·····		
THME	PRES	SURES	Total Fluid Pumped				REMA	DKC				
a.m./p.m.	Tubing	Cosing										
3:30						2/29/2022						
				PUMP	50 SKS A	ND 200# HU	LLS @ 4200)*				
4:30				DISMI	SED FOR	OR THE DAY @ 4:30						
8:45				ON LO	CATION 1	TION 12/30/2022						
				CIRCU	ATE CEM	ENT FROM	2050' TO SL	IRFACE. TOC)K 225 SK	SAND	400#	
				HULLS		·						
					1		·			 -		
				TOPPE	D OFF WI	TH 30 SKS. T	IED ON TO	SURFACE PI	PF PRES	LIRED	RIGHT	
				UP TO					/		,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	
					<u> </u>							
3:00				JOB CO	MPLETE		· · · · · · · · · · · · · · · · · · ·			-		
							<u> </u>					
				THAN	YOU!!!							
<u> </u>				- 137141	, , , , , , , ,							
							 		· -			
										· · · · · · · ·		
												
					 				_			
\vdash				<u> </u>	 							
 						 		. <u>-</u>		·		
					ļ							
L	<u> </u>			L								