

ALT ☐ I ☐ II ☐ III Approved by: _____ Date: _____

Form	ACO1 - Well Completion
Operator	Atlas Operating LLC
Well Name	MARVEL 2
Doc ID	1699672

Casing

Purpose Of String	Size Hole Drilled	Size Casing Set	Weight	Setting Depth	Type Of Cement	Number of Sacks Used	Type and Percent Additives
Surface	14.5	10.75	32	219	60/40 Poz	250	3% cc, Gel
Production	9.875	7	23	4994	AA2	200	10% salt
Liner	6.366	4.5	11.60	4900	65/35 poz	605	FR
					common		



TREATMENT REPORT

Acid Sludge Tank

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Date 2/17/2023 Operator GB

Company ATLAS OPERATING

Well Name & No MARVEL B2

Location 1-31-BW

County KINGMAN State KS

Casing Size 4 1/2 Type & Wt 13.3 lb/ft

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Company Report Date

SAN

Treated

GREG C

TIME	PRESSURES		Total Fluid Pumped	REMARKS
A.M./P.M.	Tubing	Casing		
8:00				ON LOCATION
				CIBP SET @ 4900'
				INSERT SET @ 4895'
				DV TOOL @ 3215'
				MIX 105 SKS 65/35 6% GEL 1/2% C-37 FRICTION REDUCER MIXED AT 12.7#
				PER GALLON TAILED BY 150 SKS COMMON MIXED @ 15.6# PER GALLON
				RINSE PUMP AND LINE OUT.
				RELEASE PLUG DISPLACE WITH 79.3 BBLs 4 BPM RATE @ 750# PSI.
				PLUG LANDED AND HELD.
				DROPPED THE OPENING TOOL FOR THE DV, TOOL OPENED @ 1400# PSI
				CIRCULATE FOR 3 HOURS. CEMENT CIRCULATED TO SURFACE @ 48 BBLs
				FOR APPROXIMATELY 6 BBLs.
				PUMP 350 SKS 65/35 6% GEL 1/2% C-37 FRICTION REDUCER MIXED @
				12.7# PER GALLON
				RINSE PUMP AND LINE OUT. RELEASED PLUG
				DISPLACE WITH 52 BBLs 4 BPM 900#. PLUG LANDED AND HELD
				CEMENT CIRCULATED TO SURFACE APPROX. 25 BBLs OF CEMENT
				SLURRY WAS CIRCULATED TO THE PIT
4:00				JOB COMPLETE
				THANK YOU!!!