

TEMPORARY ABANDONMENT WELL APPLICATION

All blanks must be complete

OPERATOR: License# _____
Name: _____
Address 1: _____
Address 2: _____
City: _____ State: _____ Zip: _____ + _____
Contact Person: _____
Phone: (_____) _____
Contact Person Email: _____
Field Contact Person: _____
Field Contact Person Phone: (_____) _____

API No. 15- _____
Spot Description: _____
____ - ____ - ____ - ____ Sec. _____ Twp. _____ S. R. _____ E W
_____ feet from N / S Line of Section
_____ feet from E / W Line of Section
GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)
Datum: NAD27 NAD83 WGS84
County: _____ Elevation: _____ GL KB
Lease Name: _____ Well #: _____
Well Type: (check one) Oil Gas OG WSW Other: _____
 SWD Permit #: _____ ENHR Permit #: _____
 Gas Storage Permit #: _____
Spud Date: _____ Date Shut-In: _____

	Conductor	Surface	Production	Intermediate	Liner	Tubing
Size						
Setting Depth						
Amount of Cement						
Top of Cement						
Bottom of Cement						

Casing Fluid Level from Surface: _____ How Determined? _____ Date: _____
Casing Squeeze(s): _____ to _____ w / _____ sacks of cement, _____ to _____ w / _____ sacks of cement. Date: _____
(top) (bottom) (top) (bottom)
Do you have a valid Oil & Gas Lease? Yes No
Depth and Type: Junk in Hole at _____ (depth) Tools in Hole at _____ (depth) Casing Leaks: Yes No Depth of casing leak(s): _____
Type Completion: ALT. I ALT. II Depth of: DV Tool: _____ w / _____ sacks of cement Port Collar: _____ w / _____ sack of cement
(depth) (depth)
Packer Type: _____ Size: _____ Inch Set at: _____ Feet
Total Depth: _____ Plug Back Depth: _____ Plug Back Method: _____

Geological Data:

Formation Name	Formation Top	Formation Base	Completion Information
1. _____	At: _____	to _____ Feet	Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet
2. _____	At: _____	to _____ Feet	Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

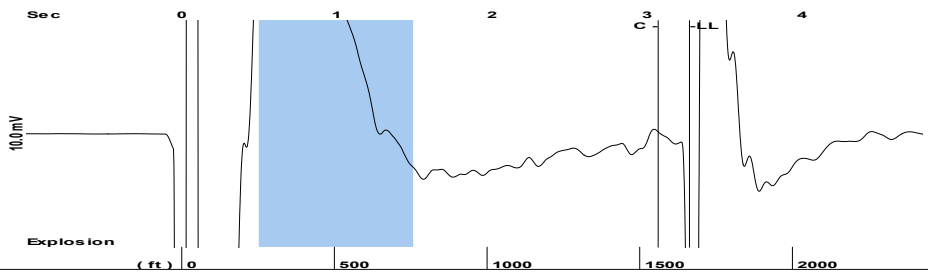
Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY	Date Tested: _____	Results: _____	Date Plugged: _____	Date Repaired: _____	Date Put Back in Service: _____
	Review Completed by: _____ Comments: _____				
TA Approved: <input type="checkbox"/> Yes <input type="checkbox"/> Denied	Date: _____				

Mail to the Appropriate KCC Conservation Office:

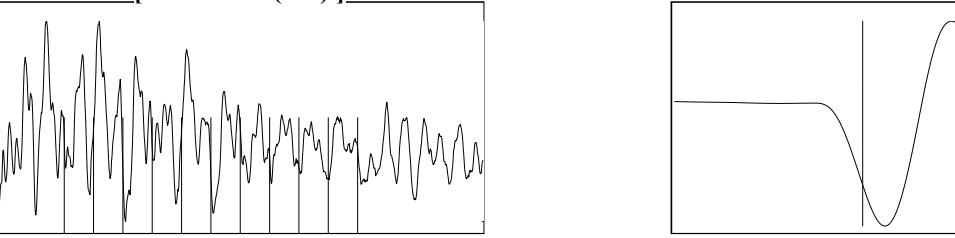
	KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.682.7933
	KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.337.7400
	KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720	Phone 620.902.6450
	KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.261.6250

Group: MyWells Well: Anna # 1 (acquired on: 02/21/23 09:38:04)



Filter Type High Pass Automatic Collar Count Yes Time 3.274 sec
 Manual Acoustic Veloc: 1029.9 ft/s Manual JTS/sec 16.6113 Joints 53.6339 Jts
 Depth 1662.65 ft

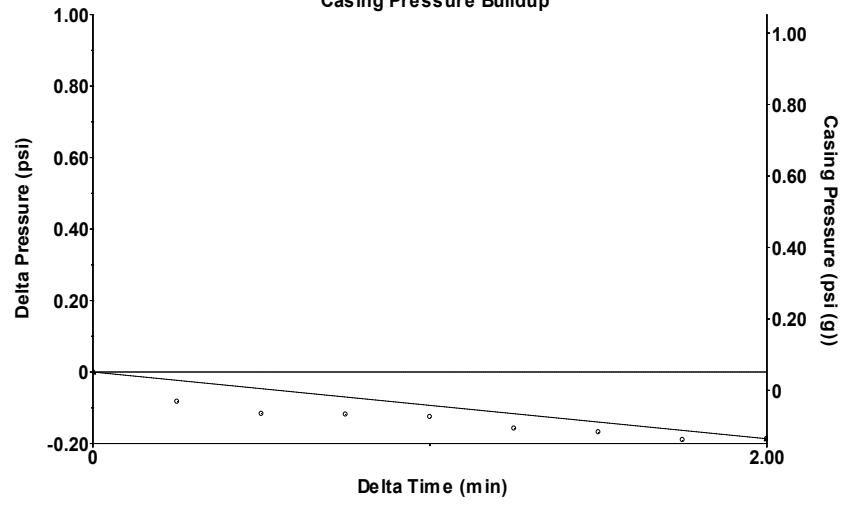
[0.5 to 1.5 (Sec)]



Analysis Method: Automatic

Group: MyWells Well: Anna # 1 (acquired on: 02/21/23 09:38:04)

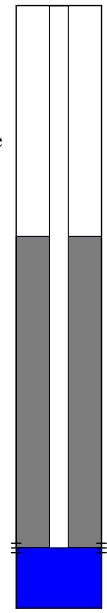
Casing Pressure Buildup



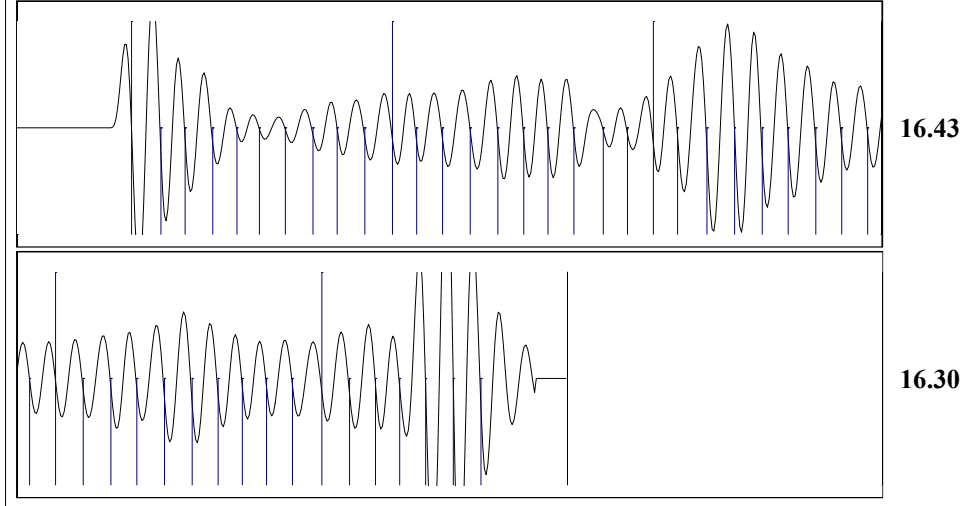
Change in Pressure -0.19 psi PT 17384
 Change in Time 2.00 min Range 0 - ? psi

Group: MyWells Well: Anna # 1 (acquired on: 02/21/23 09:38:04)

Production	Potential	Casing Pressure	Producing
Current	- * - BBL/D	0.1 psi (g)	
Oil - * -	- * - BBL/D	Casing Pressure Buildup	Annular Gas Flow
Water - * -	- * - Mscf/D	-0.187 psi	0 Mscf/D
Gas - * -		2.00 min	% Liquid
IPR Method	Vogel	Gas/Liquid Interface Pressure	100 %
PBHP/SBHP	- * -	0.9 psi (g)	
Production Efficiency	0.0		
Oil 40 deg.API		Liquid Level Depth	
Water 1.05 Sp.Gr.H2O		1662.65 ft	
Gas 0.95 Sp.Gr.AIR		Pump Intake Depth	
Acoustic Velocity 1015.67 ft/s		4700.00 ft	
Formation Submergence		Formation Depth	
Total Gaseous Liquid Column HT (TVD) 3037 ft		4700.00 ft	
Equivalent Gas Free Liquid HT (TVD) 3037 ft			
Acoustic Test		Pump Intake	
		995.8 psi (g)	
		Producing BHP	
		995.8 psi (g)	
		Static BHP	
		- * - psi (g)	



Group: MyWells Well: Anna # 1 (acquired on: 02/21/23 09:38:04)



Acoustic Velocity 1015.67 ft/s Joints counted 46
 Joints Per Second 16.3818 jts/sec Joints to liquid level 53.6339
 Depth to liquid level 1662.65 ft Filter Width 14.6113
 Automatic Collar Count Yes Time to 1st Collar 0.264 3.072

March 23, 2023

MELODY FLETCHER
Oil Producers, Inc. of Kansas
1710 WATERFRONT PKWY
WICHITA, KS 67206-6603

Re: Temporary Abandonment
API 15-097-20482-00-00
ANNA 1
SW/4 Sec.31-27S-17W
Kiowa County, Kansas

Dear MELODY FLETCHER:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 01/05/2024.

- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 01/05/2024.

You may contact me at the number above if you have questions.

Very truly yours,

Michael Maier"