

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

WELL PLUGGING RECORD
K.A.R. 82-3-117

Form CP-4
March 2009

Type or Print on this Form
Form must be Signed
All blanks must be Filled

OPERATOR: License #: _____
 Name: _____
 Address 1: _____
 Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Contact Person: _____
 Phone: (_____) _____
 Type of Well: (Check one) Oil Well Gas Well OG D&A Cathodic
 Water Supply Well Other: _____ SWD Permit #: _____
 ENHR Permit #: _____ Gas Storage Permit #: _____
 Is ACO-1 filed? Yes No If not, is well log attached? Yes No
 Producing Formation(s): List All (If needed attach another sheet)
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____

API No. 15 - _____
 Spot Description: _____
 _____ - _____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West
 _____ Feet from North / South Line of Section
 _____ Feet from East / West Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
 County: _____
 Lease Name: _____ Well #: _____
 Date Well Completed: _____
 The plugging proposal was approved on: _____ (Date)
 by: _____ (KCC District Agent's Name)
 Plugging Commenced: _____
 Plugging Completed: _____

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #: _____ Name: _____
 Address 1: _____ Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Phone: (_____) _____
 Name of Party Responsible for Plugging Fees: _____
 State of _____ County, _____, ss.
 _____ Employee of Operator or Operator on above-described well,
 (Print Name)

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically

File

HAAS OIL

12980 Foster, Suite 120
Overland Park, KS 66213
913-402-0998
913-402-9519 FAX

FAX

To: <u>RUDO1PH.</u>	From: <u>MA.</u>
Fax: <u>620-876-4193</u>	Pages: <u>1</u>
Phone: _____	Date: <u>6-20-03</u>
RE: _____	CC: _____

Berry C #1

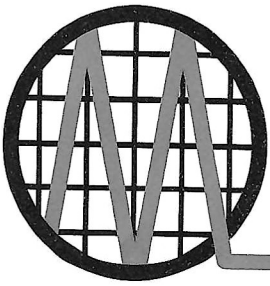
4 1/2 B.P. 1760.

Perf. 1705-1712.

Titus Well Service pulled the rods & tubing. ⁷⁻¹⁻⁰³
⁷⁻²⁻⁰³

Titus tested the 2 3/8 and cas tubing and we had to replace G-jts.
Titus ran 4 1/2 Baker look alike packer with 1 7/8 x 6' stainless steel bbl above it and
it stuck out @ 1685'. Hurricane used their vacuum truck with a 3" pump and
washed it down. We washed the packer down below the perf's slowly but never
hit another bridge and very little mud washed out. We set the packer after circulating
chromate @ 1702. Ran the 2 3/8 rods and 1 7/8 L cup valves in. It pumped right up on
chromate & water.





MIDWEST SURVEYS

LOGGING • PERFORATING • CONSULTING • M.I.T. SERVICES

P.O. Box 68 • Osawatomie, KS 66064
Phone 913-755-2128 • Fax 913-755-6533

Perforation Record

Company: C 3 OIL, LLC

Lease/Field: ELSIE BERRY LEASE

Well: # 1

County, State: GREENWOOD COUNTY, KANSAS

Service Order #: 40199

Purchase Order #: N/A

Date: 2/13/2023

Perforated @: 249.5 TO 250.0 2 PERFS
745.0 TO 750.0 2 PERFS
CEMENT SQUEEZE TO PLUG WELL

Type of Jet, Gun
or Charge 3 1/2" ALUM JETS

Number of Jets,
Guns or Charges: FOUR (4) PERFORATIONS

Casing Size: 4 1/2"

TITUS WELL SERVICE

PETE TITUS

P.O. BOX 121 - VIRGIL, KANSAS 66870

(620) 437-6936

Company C-3

Called by GW

Address _____

Lease Berry C

Well No. 1

Order No. _____

WELL RECORD

Range	Rods	Size	2'	4'	6'	8'	10' Pony rods
Range	Tubing	Size	Pup joint		Anchor		Perf.
Tubing Talley			Depth				
Tubing Valve			Standing Valve		Barrel		
Cups	Repack	S. Cups	B. & S.	B. & S.			

OPERATOR AND UNIT CHARGE	HRS.	PER HR.	AMOUNT
PULL AND RUN RODS			
<u>Feb 21-23</u> PULL AND RUN TUBING AND RODS.	<u>6</u>	<u>140⁰⁰</u>	<u>840 00</u>
POWER TONGS			<u>50 00</u>
PIPE TESTING			

LABOR	HRS.	PER HR.	AMOUNT
W. S. ROUST. @			
W. S. ROUST. @			

REPAIRS	HRS.	PER HR.	AMOUNT
V. CUPS @			
S. CUPS @			
B. AND S. @			
TYPE OF PUMP			

REMARKS: Talled - Ran tubing to 1695. TD 1760 Spoted 20 Sacks of cement. Pulled up to 739' & spoted 15. Pulled up to 243' & cemented to surface. Pulled 2" & taped off approx. 120 Sacks.

Total Repairs		
Total Testing		
Oper. & Unit Chg	<u>890</u>	<u>00</u>
TOTAL	<u>890</u>	<u>00</u>

By Pete, Operator Co. _____

W.S. Roust Brandon By _____

Title _____