KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 33690
Name: Elmer L. Karst Oil, a General Partnership
Address 1: 18596 I 70 RD
Address 2: BOX 208
City: RUSSELL State: KS Zip: 67665 + 0208
Contact Person: Kirk Karst
Phone: (785) 483-8053
Lease Name: DINKEL-STAAB
Well Number: 2

API No.: 15-051-21834-00-01
Permit No: D22045.0
Reporting Year: 2022
(January 1 to December 31)

____ - SE - NE - NW Sec. 20 Twp. 14 S. R. 17 ☐ E ☑ W
(Q/Q/Q/Q)
4268 feet from ☐ N / ☑ S Line of Section
3065 feet from ☑ E / ☐ W Line of Section
County: Ellis

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☑ Treated Brine ☐ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 0 psi Injection Zone: ARBUCKLE
Maximum Authorized Injection Rate: 250 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: _____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	4495				31
February	4050				28
March	4495				31
April	4500				30
May	4495				31
June	4080				30
July	4495				31
August	4050				31
September	4200				30
October	4495				31
November	4500				30
December	4495				31
TOTAL	52350		0		

Submitted Electronically