

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License#
Name:
Address 1:
Address 2:
City: State: Zip:
Contact Person:
Phone:
Contact Person Email:
Field Contact Person:
Field Contact Person Phone:

API No. 15-
Spot Description:
Sec. Twp. S. R.
GPS Location: Lat: Long:
Datum: NAD27 NAD83 WGS84
County: Elevation:
Lease Name: Well #:
Well Type: Oil Gas OG WSW Other:
SWD Permit #: ENHR Permit #:
Gas Storage Permit #:
Spud Date: Date Shut-In:

Table with 7 columns: Conductor, Surface, Production, Intermediate, Liner, Tubing. Rows include Size, Setting Depth, Amount of Cement, Top of Cement, Bottom of Cement.

Casing Fluid Level from Surface: How Determined? Date:
Casing Squeeze(s): to w / sacks of cement, to w / sacks of cement. Date:
Do you have a valid Oil & Gas Lease? Yes No
Depth and Type: Junk in Hole at Tools in Hole at Casing Leaks: Yes No Depth of casing leak(s):
Type Completion: ALT. I ALT. II Depth of: DV Tool: w / sacks of cement Port Collar: w / sack of cement
Packer Type: Size: Inch Set at: Feet
Total Depth: Plug Back Depth: Plug Back Method:

Geological Data:

Table with 4 columns: Formation Name, Formation Top, Formation Base, Completion Information. Rows 1 and 2.

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY
Date Tested: Results: Date Plugged: Date Repaired: Date Put Back in Service:
Review Completed by: Comments:
TA Approved: Yes Denied Date:

Mail to the Appropriate KCC Conservation Office:

Table with 2 columns: Office Address, Phone. Rows for District Office #1, #2, #3, #4.



### General

Well ID 124650  
 Well Turner 3406 2-7H  
 Company Sandrige  
 Operator - \* -  
 Lease Name Turner 3406 2-7H  
 Elevation 1342.00 ft  
 Production Method Other  
 Dataset Description

Comment

### Surface Unit

Manufacturer - \* -  
 Unit Class Conventional  
 Unit API Number - \* -  
 Measured Stroke Length 100.000 in  
 Rotation CW  
 Counter Balance Effect (Weights Level) - \* - Klb  
 Weight Of Counter Weights 2000 lb

### Prime Mover

Motor Type Electric  
 Rated HP - \* - HP  
 Run Time 24 hr/day  
 MFG/Comment - \* -

### Electric Motor Parameters

Rated Full Load AMPS - \* -  
 Rated Full Load RPM - \* -  
 Synchronous RPM 1200  
 Voltage - \* -  
 Hertz 60  
 Phase 3  
 Power Consumption 5  
 Power Demand 8 \$/KW

### Tubulars

Tubing OD 2.875 in  
 Casing OD 7.000 in  
 Average Joint Length 31.700 ft  
 Anchor Depth - \* - ft  
 Kelly Bushing 0.00 ft

### Pump

Plunger Diameter - \* - in  
 Pump Intake Depth 4662.00 ft  
 \*\*Total Rod Length < Pump Depth

### Polished Rod

Polished Rod Diameter - \* - in

### Rod String

	Top Taper	Taper 2	Taper 3	Taper 4	Taper 5	Taper 6
Rod Type	- * -	- * -	- * -	- * -	- * -	- * -
Rod Length	- * -	- * -	- * -	- * -	- * -	- * - ft
Rod Diameter	- * -	- * -	- * -	- * -	- * -	- * - in
Rod Weight	0.0	0.0	0.0	0.0	0.0	0.0 lb

Total Rod Length 0  
 Total Rod Weight 0.00

Damp Up 0.05  
 Damp Down 0.05

### Conditions

#### Pressure

Static BHP 1320.7 psi (g)  
 Static BHP Method Acoustic  
 Static BHP Date 01/02/2019

Producing BHP 645.0 psi (g)  
 Producing BHP Method Acoustic  
 Producing BHP Date 03/15/2023  
 Formation Depth 7167.00 ft

#### Surface Producing Pressures

Tubing Pressure - \* - psi (g)  
 Casing Pressure 121.7 psi (g)

#### Casing Pressure Buildup

Change in Pressure 1.1 psi  
 Over Change in Time 1.50 min

#### Production

Oil Production 0 BBL/D  
 Water Production 1 BBL/D  
 Gas Production - \* - Mscf/D  
 Production Date 12/26/2018

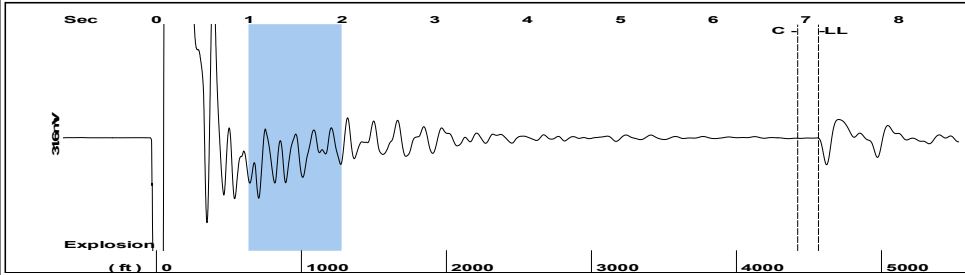
#### Temperatures

Surface Temperature 70 deg F  
 Bottomhole Temperature 150 deg F

#### Fluid Properties

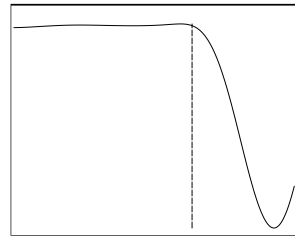
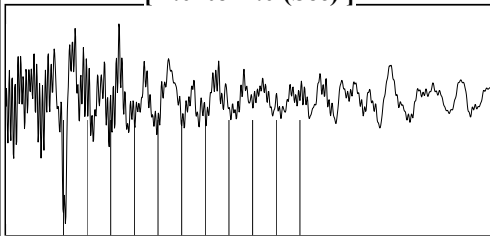
Oil API 40 deg.API  
 Water Specific Gravity 1.05 Sp.Gr.H2O

Group: March 2023 Well: Turner 3406 2-7H (acquired on: 03/15/23 12:02:38 )



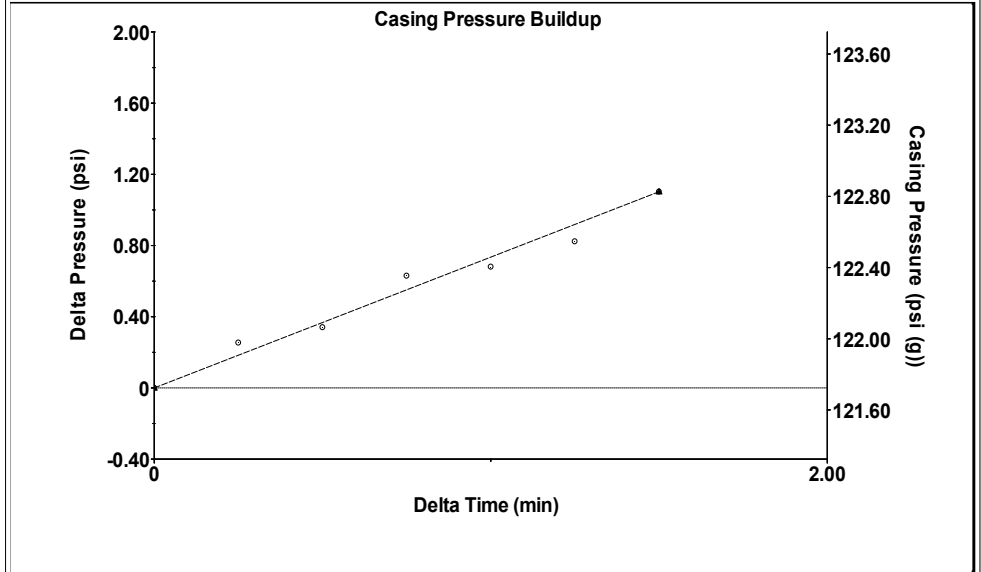
Filter Type High Pass Automatic Collar Count Yes Time 7.136 sec  
 Manual Acoustic Veloc 1304.53 ft/s Manual JTS/sec 20.5761 Joints 144.01 Jts  
 Depth 4565.11 ft

[ 1.0 to 2.0 (Sec) ]



**Analysis Method: Automatic**

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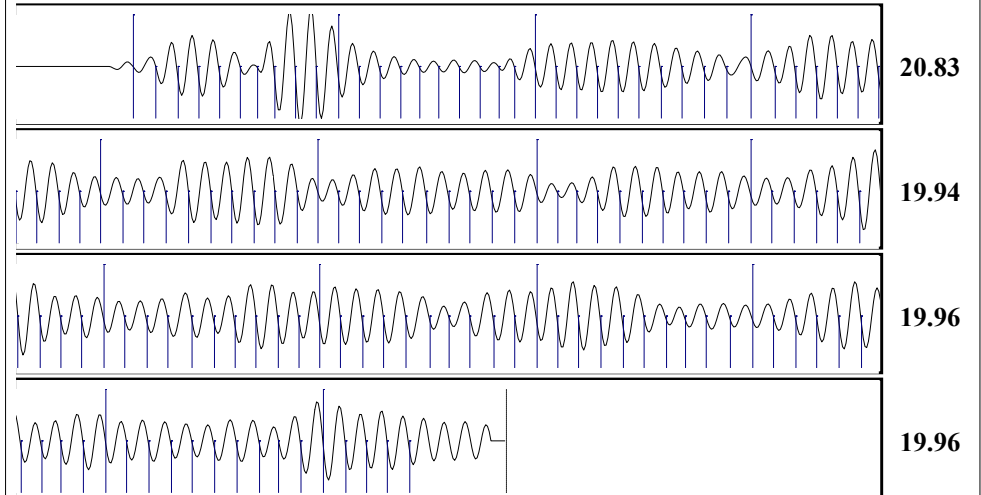


Change in Pressure 1.10 psi PT16722  
 Change in Time 1.50 min Range 0 - ? psi

Group: March 2023 Well: Turner 3406 2-7H (acquired on: 03/15/23 12:02:38 )

Production		Potential		Casing Pressure			Static
Oil	0	- *	BBL/D	121.7	psi (g)		Oil Column Height
Water	1	- *	BBL/D	Casing Pressure Buildup	1.1		psi
Gas	- *	- *	Mscf/D	1.50	min		MD
IPR Method		Vogel		Gas/Liquid Interface Pressure		Water Column Height	MD
PBHP/SBHP		- *		137.7		psi (g)	2602
Production Efficiency		0.0		Liquid Level Depth			
Oil	40	deg.API		4565.11		ft	
Water	1.05	Sp.Gr.H2O		Tubing Intake Depth		4662.00	
Gas	0.70	Sp.Gr.AIR		Formation Depth		7167.00	
Acoustic Velocity		1279.46		ft/s			
first shot							

Group: March 2023 Well: Turner 3406 2-7H (acquired on: 03/15/23 12:02:38 )



Acoustic Velocity 1279.46 ft/s Joints counted 134  
 Joints Per Second 20.1807 jts/sec Joints to liquid level 144.01  
 Depth to liquid level 4565.11 ft Filter Width 18.5761 22.5761  
 Automatic Collar Count Yes Time to 1st Collar 0.272 6.912

Conservation Division  
District Office No. 2  
3450 N. Rock Road  
Building 600, Suite 601  
Wichita, KS 67226



Phone: 316-337-7400  
<http://kcc.ks.gov/>

Susan K. Duffy, Chair  
Dwight D. Keen, Commissioner  
Andrew J. French, Commissioner

Laura Kelly, Governor

March 24, 2023

Leah Medrana  
SandRidge Exploration and Production LLC  
1 E SHERIDAN AVE STE 500  
OKLAHOMA CITY, OK 73104-2494

Re: Temporary Abandonment  
API 15-077-21891-01-00  
TURNER 3406 2-7H  
SE/4 Sec.07-34S-06W  
Harper County, Kansas

Dear Leah Medrana:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 03/18/2024.

- \* If you return this well to service or plug it, please notify the District Office.
- \* If you sell this well you are required to file a Transfer of Operator form, T-1.
- \* If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 03/18/2024.

You may contact me at the number above if you have questions.

Very truly yours,

Nicholas Barkley, ECRS"