KOLAR Document ID: 1706257

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

Kansas Corporation Commission Oil & Gas Conservation Division

WELL PLUGGING RECORD K.A.R. 82-3-117

Form CP-4
March 2009
Type or Print on this Form
Form must be Signed
All blanks must be Filled

OPERATOR: License #:			I API	No. 15 -			
				Spot Description:			
Address 1:				Sec Twp S. R East West			
				Feet from			
City:	State:	Zip:+		Feet from East / West Line of Section			
Contact Person:			Foot	Footages Calculated from Nearest Outside Section Corner:			
Phone: ()				NE NW SE SW			
	Other: Gas	OG D&A Cathod SWD Permit #: Storage Permit #:	Leas	County: Well #: Date Well Completed:			
Is ACO-1 filed? Yes	No If not, is w	vell log attached? Yes	_ No _ The	The plugging proposal was approved on: (Date)			
Producing Formation(s): List A	•	· · · · · · · · · · · · · · · · · · ·		by:(KCC District Agent's Name)			
Depth to	•	ttom: T.D	Plug	Plugging Commenced:			
Depth to	•	ttom: T.D	— Plug				
Depth to	Тор: Во	ttom: T.D	— `				
Show depth and thickness of a	all water, oil and gas for	mations					
Oil, Gas or Water			Casing Record	g Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out		
		, ,		0 1			
	•	gged, indicating where the muc of same depth placed from (bo			ods used in introducing it into the hole. If		
Plugging Contractor License #	t:		Name:	9:			
Address 1:			Address 2:				
City:			State	e:			
Phone: ()							
Name of Party Responsible fo	r Plugging Fees:						
State of	County	/,	, SS.				
	(Print Name			Employee of Operator or	Operator on above-described well,		

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.



CEMENT TREATMENT REPORT														
		Owens _I			Well:	Tannahill, #5 Ticket:				EP7778				
City, State:					County:				Date:	3/6/2023				
Field Rep: Scott Owens					S-T-R:				Service:	Plug				
Dow	abolo II													
Downhole Information Hole Size: in			Calculated Slurry - Lead				Calculated Slurry - Tail							
Hole D			in ft		Blend:	H-Plu			Blend:					
		0.7/0			Weight:	13.5 p			Weight:	ppg				
Casing Casing D		2 7/8			Water / Sx:		jal / sx		Water / Sx:	gal / sx				
Tubing /		1056			Yield:	1.50 f			Yield:	ft ³ / sx				
	Liner: Depth:		in		Annular Bbls / Ft.:		bs / ft.		Annular Bbls / Ft.:	bbs / ft.				
			ft		Depth:	f			Depth:	ft				
Tool / Packer: Tool Depth: ft			Annular Volume:	0.0 b	obis		Annular Volume:	0 bbls						
Displace			ft		Excess:				Excess:					
Displace	ment		bbls	~ ~ ~	Total Slurry:	0.0 b			Total Slurry:	0.0 bbls				
TIME	RATE	PSI	STAGE BBLs	TOTAL BBLs	Total Sacks: REMARKS	0 s	SX		Total Sacks:	0 sx				
5:00 PM			_	-	On location, Held saftey	meeting								
0.001 111					On resulting richa surrey	mooning								
				-	Hooked to 1" pipe ran in	Hooked to 1" pipe ran into well at 1000'								
				•	Mixed and Pumped 30 sks of H-Plug Cement, cement to surface									
				-	Rig pulled 1" pipe to 500'									
				-	Mixed and Pumped 7 sks of H-Plug Cement, cement to surface									
				-	Rig pulled 1" pipe from well									
				-	Topped off well with 3 sks									
				-	Washed up pipe and equ	Washed up pipe and equipment								
				-										
6:00 PM				-	Left location									
CREW			UNIT				SUMMAR	Υ						
Cementer: Garrett S.			97		Average	Rate	Average Pressure	Total Fluid						
Pump Operator: Nick B.			209	L	0.0 b	pm	- psi	- bbls						
Bulk #1: Trevor G. Bulk #2: Landon W.			248 126											

ftv: 15-2021/01/25 mplv: 370-2023/03/03