KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 8038
Name: Alexander, Gary M.
Address 1: 359 RD 25
Address 2:
City: PERU State: KS Zip: 67360 + 9011
Contact Person: Gary Alexander
Phone: (620) 725-5784
Lease Name: ALEXANDER
Well Number: 3

API No.: 15-019-25131-00-00
Permit No: D24246.0
Reporting Year: 2022
(January 1 to December 31)

____ - SE - SW - NE Sec. 4 Twp. 35 S. R. 12 ☑ E ☐ W
(Q/Q/Q/Q)
3173 feet from ☐ N / ☑ S Line of Section
1568 feet from ☑ E / ☐ W Line of Section
County: Chautauqua

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☐ Untreated Brine ☑ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: ____ mg/l Specific Gravity: ____ Additives: ____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 300 psi Injection Zone: LAYTON
Maximum Authorized Injection Rate: 100 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: 1 *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	250	0	0	0	25
February	270	0	0	0	27
March	280	0	0	0	28
April	280	0	0	0	28
May	300	0	0	0	30
June	290	0	0	0	29
July	300	0	0	0	30
August	290	0	0	0	29
September	290	0	0	0	29
October	300	0	0	0	30
November	280	0	0	0	28
December	280	0	0	0	28
TOTAL	3410		0		

Submitted Electronically