KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 32693
Name: Hawkins Oil, LLC
Address 1: 427 S BOSTON AVE STE 915
Address 2:
City: TULSA State: OK Zip: 74103 + 4114
Contact Person: Dan Flowers
Phone: (918) 382-7743
Lease Name: GIROD A
Well Number: 6

API No.: 15-015-21810-00-00
Permit No: D20579.0
Reporting Year: 2022
(January 1 to December 31)

____ - NW - NW - NE Sec. 36 Twp. 25 S. R. 4 ☑ E ☐ W
(Q/Q/Q/Q)
5145 feet from ☐ N / ☑ S Line of Section
2274 feet from ☑ E / ☐ W Line of Section
County: Butler

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: ____ mg/l Specific Gravity: ____ Additives: ____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 0 psi Injection Zone: ARBUCKLE
Maximum Authorized Injection Rate: 3000 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: ____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	7800	0			31
February	5500	0			28
March	7800	0			31
April	7500	0			30
May	7800	0			31
June	7500	0			30
July	6000	0			24
August	7800	0			31
September	7500	0			30
October	7800	0			31
November	7000	0			30
December	7800	0			31
TOTAL	87800		0		

Submitted Electronically