KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
**Form must be Typed**
**Form must be completed on a per well basis**

# ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

***Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.***

OPERATOR: License # 9090
Name: Charter Energy, Inc.
Address 1: PO BOX 252
Address 2:
City: GREAT BEND State: KS Zip: 67530 + 0252
Contact Person: Steve Baize
Phone: ( 620 ) 793-9090
Lease Name: KUEHN
Well Number: 7

API No.: 15-101-20960-00-01
Permit No: E25754.4
Reporting Year: 2022
*(January 1 to December 31)*

____ - S2 - N2 - SW Sec. 4 Twp. 17 S. R. 27 ☐ E ☑ W
*(Q/Q/Q/Q)*
1723 feet from ☐ N / ☑ S Line of Section
3940 feet from ☑ E / ☐ W Line of Section
County: Lane

**I. Injection Fluid:**

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☐ Untreated Brine ☑ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: ____ mg/l Specific Gravity: ____ Additives: ____
*(Attach water analysis, if available)*

**II. Well Data:**

Maximum Authorized Injection Pressure: 1200 psi Injection Zone: LANSING-KANSAS CITY
Maximum Authorized Injection Rate: 700 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: ____ *(Include TA's)*

**III.**

| Month: | Total Fluid Injected BBL | Maximum Fluid Pressure | Total Gas Injected MCF | Maximum Gas Pressure | # Days of Injection |
|---|---|---|---|---|---|
| January | 2400 | 0 | 0 | 0 | 31 |
| February | 2000 | 0 | 0 | 0 | 28 |
| March | 2200 | 0 | 0 | 0 | 31 |
| April | 2200 | 0 | 0 | 0 | 30 |
| May | 2300 | 0 | 0 | 0 | 31 |
| June | 2200 | 0 | 0 | 0 | 30 |
| July | 2300 | 0 | 0 | 0 | 31 |
| August | 2300 | 0 | 0 | 0 | 31 |
| September | 2100 | 0 | 0 | 0 | 30 |
| October | 2300 | 0 | 0 | 0 | 31 |
| November | 2100 | 0 | 0 | 0 | 30 |
| December | 2300 | 0 | 0 | 0 | 31 |
| ***TOTAL*** | 26700 | | 0 | | |

Submitted Electronically