

Confidentiality Requested:

Yes No

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1

January 2018

Form must be Typed

Form must be Signed

All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

New Well Re-Entry Workover

Oil WSW SWD

Gas DH EOR

OG GSW

CM (Coal Bed Methane)

Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to EOR Conv. to SWD

Plug Back Liner Conv. to GSW Conv. to Producer

Commingled Permit #: _____

Dual Completion Permit #: _____

SWD Permit #: _____

EOR Permit #: _____

GSW Permit #: _____

Spud Date or Date Reached TD Completion Date or Recompletion Date

API No.: _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

NE NW SE SW

GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum: NAD27 NAD83 WGS84

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Vertical Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite:

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

Confidentiality Requested

Date: _____

Confidential Release Date: _____

Wireline Log Received Drill Stem Tests Received

Geologist Report / Mud Logs Received

UIC Distribution

ALT I II III Approved by: _____ Date: _____

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Geologist Report / Mud Logs <input type="checkbox"/> Yes <input type="checkbox"/> No List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

1. Did you perform a hydraulic fracturing treatment on this well? Yes No *(If No, skip questions 2 and 3)*
2. Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? Yes No *(If No, skip question 3)*
3. Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? Yes No *(If No, fill out Page Three of the ACO-1)*

Date of first Production/Injection or Resumed Production/Injection:	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i> _____				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i>	PRODUCTION INTERVAL: Top Bottom
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Shots Per Foot	Perforation Top	Perforation Bottom	Bridge Plug Type	Bridge Plug Set At	Acid, Fracture, Shot, Cementing Squeeze Record <i>(Amount and Kind of Material Used)</i>

TUBING RECORD:	Size:	Set At:	Packer At:	
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C & G Drilling, Inc.

Eureka, Kansas

Scale 1:240 (5"=100') Imperial
Measured Depth Log

Well Name: 4-N Trust #1
Well Id: 15-079-20721
Location: NW SE SE Section 21-T24S-R1E
License Number: 32701
Spud Date: 10-19-22
Surface Coordinates:
Region: Harvey County
Drilling Completed: 10/26/22

Bottom Hole
Coordinates:
Ground Elevation (ft): 1485' K.B. Elevation (ft): 1494'
Logged Interval (ft): 2300' To: R.T.D Total Depth (ft): 3654'
Formation: Hunton/Simpson
Type of Drilling Fluid: Chemical

Printed by MudLog from WellSight Systems 1-800-447-1534 www.WellSight.com

OPERATOR

Company: C & G Drilling, Inc.
Address: 701 E. River Street
Eureka, Kansas 67045-2100

GEOLOGIST




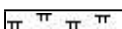
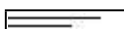
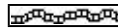




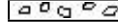
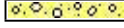

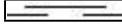

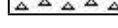



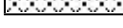
Name: Brandon Wolfe
Company: Lone Wolf Well Logging, LLC
Address: 1016 N Biddle St
Moline, KS 67353

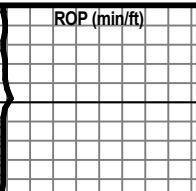
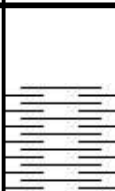
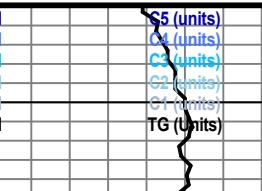
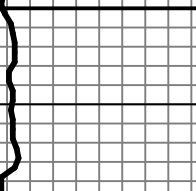

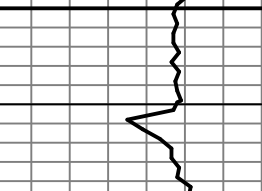
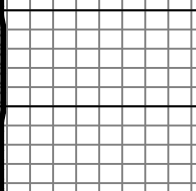

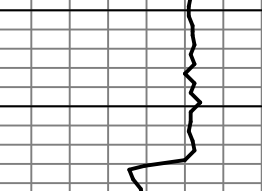
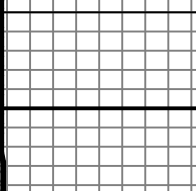

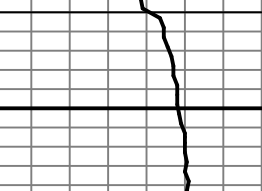
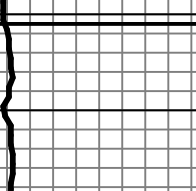

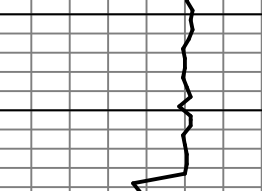
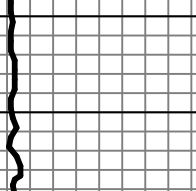
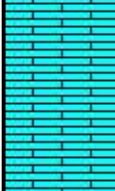
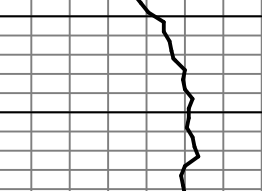
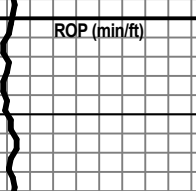
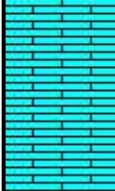
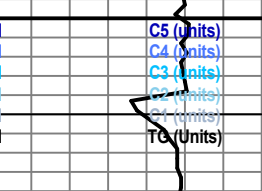
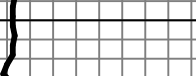

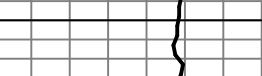
DSTs

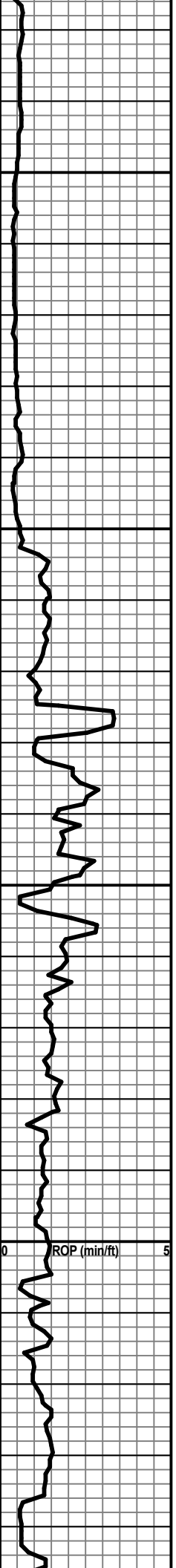
Comments

Due to the lack of shows in the formations, the decision was made to plug and abandoned the well. 35 Sack plug @ 250'.

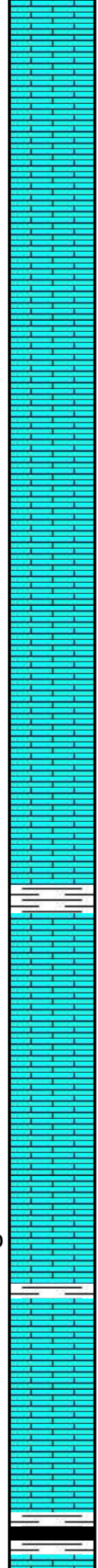
ROCK TYPES

 Anhy	 Clyst	 Gyp	 Mrlst	 Shgy
 Bent	 Coal	 Igne	 Salt	 Sltst
 Brec	 Congl	 Lmst	 Shale	 Ss
 Cht	 Dol	 Meta	 Shcol	 Till

Curve Track 1 ROP (min/ft) ———	MD	Lithology	Geological Descriptions	Remarks	TG, C1-C5 C5 (units) C4 (units) C3 (units) C2 (units) C1 (units) TG (Units)
	2300		Sh-gy.		
	2350		Ls- lt bm, bm, f-x, fos, dns, NS.	4:00 am 10-23-22	
	2400 MD		Sh-gy, mgy, sli sdy, w Ls-aa.	Lansing 2361' -867	
	2400 MD		Sh-aa. tr Ss-gy, f-gm, arg, calc.		
	2400 MD		Sh-aa.		
	2400 MD		Ls- lt bm, bm, f-x, fos, s/ ool, scat in xth por, NS.		
	2400 MD		Ls-aa, w Sh-gy.		
	2400 MD		Ls- lt bm, lt gy, f-x, fos, chky in pt, NS.		
	2400 MD		Ls-aa.		
	2400 MD		Ls- lt bm, bm, f-x, fos, s/ dns, NS, w Sh-gy.		

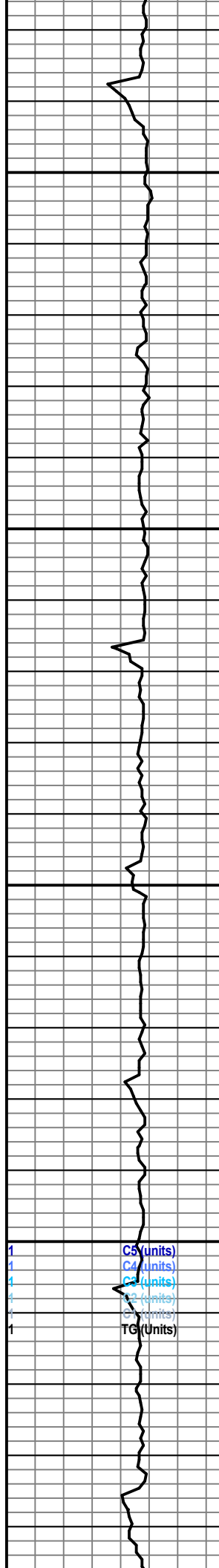


2450
2500
2550
2600 MD



Ls- lt bm, bm, f-x, fos, dns, sli chty, NS.
Ls- a.a.
Ls- lt bm, lt gy, f-x, fos, s/ dns, NS.
Ls- lt bm, bm, gy, f-x, fos, dns, sli chty.
Ls- lt bm, bm, f-x, fos, dns, sli chky, NS.
Ls- a.a.
Ls- lt bm, bm, gy, f-x, fos, dns, NS.
Ls- lt gy, lt bm, f-x, fos, tr inxtln por, NS.
Ls- bm, lt bm, gy, f-x, fos, dns, NS, w/ Sh- gy, dk gr, gm.
Sh- dk gy, gy, gm, w/ s/ Ls- a.a.
Sh- dk gy, gy, gm, red, s/ Ls- a.a.
Sh- a.a., s/ Ls- lt bm, bm, f-x, fos, NS.
Sh- gy, gm, red, dk gy.
Sh- a.a., w/ s/ Ls- lt bm, f-x, fos, dns, NS.
Ls- bm, lt bm, f-x, fos, dns, w/ abund Sh- a.a.
Ls & Sh- a.a.
Sh- gy, dk gy, gm, red, blk, tr Ls- a.a.

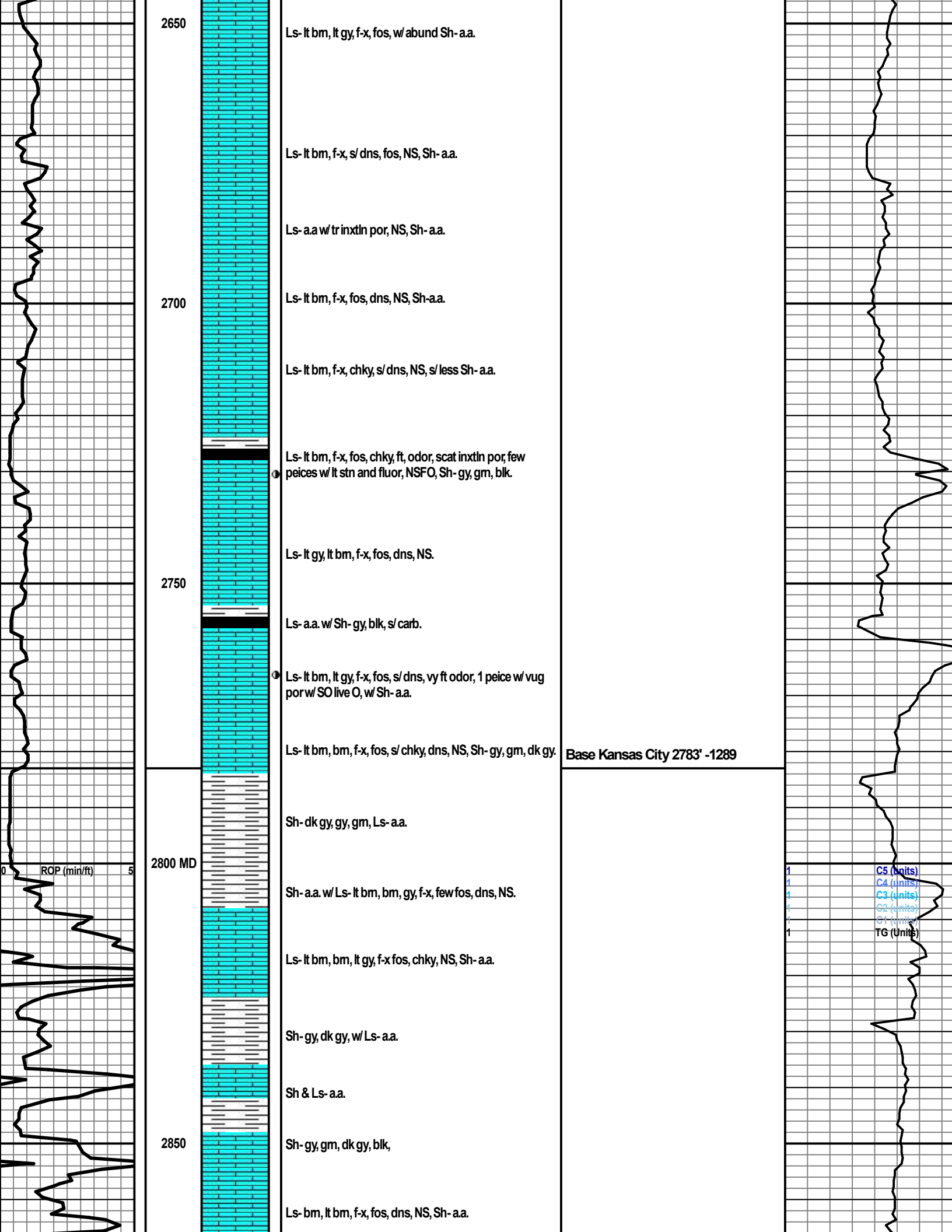
Samples seem very shaley.



1 C5 (units)
1 C4 (units)
1 C3 (units)
1 C2 (units)
1 C1 (units)
1 TG (Units)

ROP (min/ft)

2600 MD



2650

Ls- lt bm, lt gy, f-x, fos, w/ abund Sh- a.a.

Ls- lt bm, f-x, s/ dns, fos, NS, Sh- a.a.

Ls- a.a w/ trinxthn por, NS, Sh- a.a.

2700

Ls- lt bm, f-x, fos, dns, NS, Sh- a.a.

Ls- lt bm, f-x, chky, s/ dns, NS, s/ less Sh- a.a.

Ls- lt bm, f-x, fos, chky, ft, odor, scat inxthn por, few peices w/ lt stn and fluor, NSFO, Sh- gy, gm, blk.

Ls- lt gy, lt bm, f-x, fos, dns, NS.

2750

Ls- a.a. w/ Sh- gy, blk, s/ carb.

Ls- lt bm, lt gy, f-x, fos, s/ dns, vy ft odor, 1 peice w/ vug por w/ SO live O, w/ Sh- a.a.

Ls- lt bm, bm, f-x, fos, s/ chky, dns, NS, Sh- gy, gm, dk gy.

Base Kansas City 2783' -1289

2800 MD

Sh- dk gy, gy, gm, Ls- a.a.

Sh- a.a. w/ Ls- lt bm, bm, gy, f-x, few fos, dns, NS.

Ls- lt bm, bm, lt gy, f-x fos, chky, NS, Sh- a.a.

Sh- gy, dk gy, w/ Ls- a.a.

Sh & Ls- a.a.

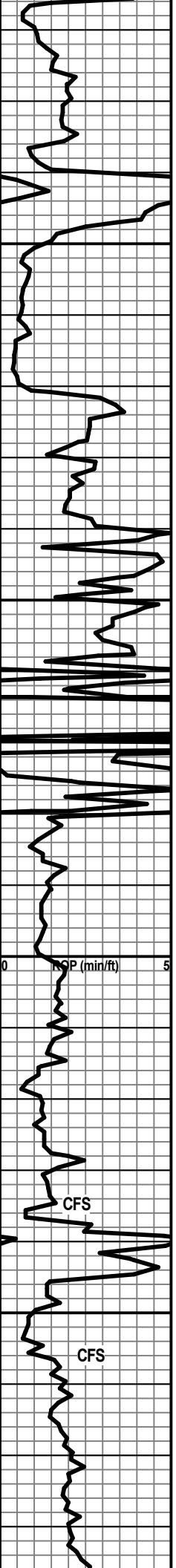
2850

Sh- gy, gm, dk gy, blk,

Ls- bm, lt bm, f-x, fos, dns, NS, Sh- a.a.

ROP (min/ft)

C5 (units)
C4 (units)
C3 (units)
C2 (units)
C1 (units)
TG (Units)

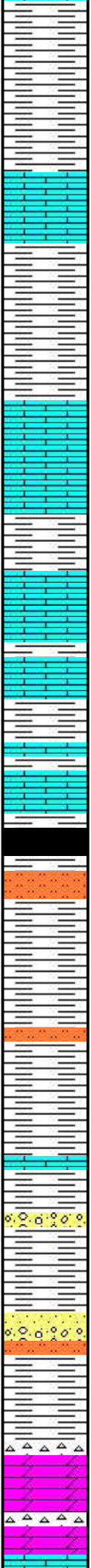


2900

2950

3000 MD

3050



Sh- dk gy, gy, gm, blk, Ls- a.a.

Sh- a.a. w/ Ls- dk gy, bm, f-x, few fos, arg, dns, NS.

Ls & Sh- a.a.

Sh- gy, gm, dk gy, calc, pyr.

Sh- a.a. s/ blk.

Ls- lt bm, bm, f-x fos, dns, NS, Sh- a.a.

Ls- lt bm, bm, f-x, fos, dns, s/ arg, NS.

Sh- dk gy, gy, blk, s/ carb, gm, w/ Ls- a.a.

Ls- bm, gy, f-x, fos, dns, NS, Sh- a.a.

LS: AA.

SH: blk, carb, pyr.

SH: gry, slty, carb incl.

SH: gry to occ red, sft, smshy.

SH: gry, occ bm, sft, pyr, lt bm LS stngs.

LS: gry to lt bm, fn xln, dns, hrd, foss, pry, NS.

SH: red, gm, ylw, sfy, chlky, ylw/red wash.
CFS @ 3035'

SH: gry, slty, carb incl, pyr.

Shly SS: vry fn gm, sub md, prly srted, occ unconsldtd, shly, slty, pr ig por, NS.
CFS @ 3056'

DOL: cm to lt bm, xln incl, scat frsh cht, occ fr to gd vis por, NS.

LS: lt bm to buff, fn xln, dns, sli w/ hrd, dolo, sec frac, pr

Trip bit out @ 2900'. Mud ball.
Back Drlg. 3:30 am 10-24-22

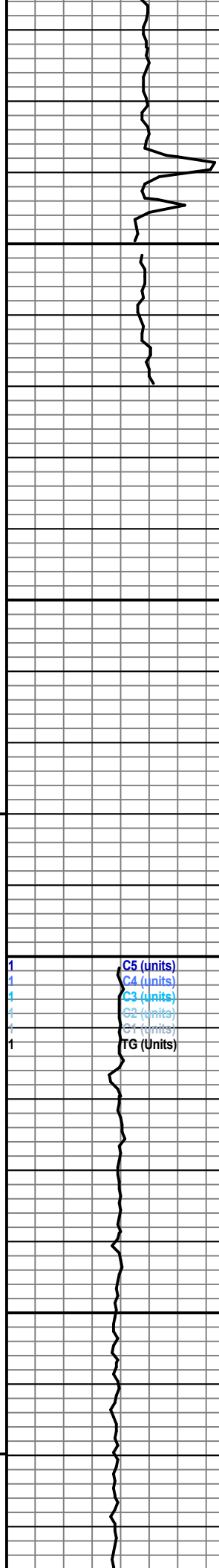
Vis. 37
Wt. 9.3+
LCM 1#

Jet pit add premix.

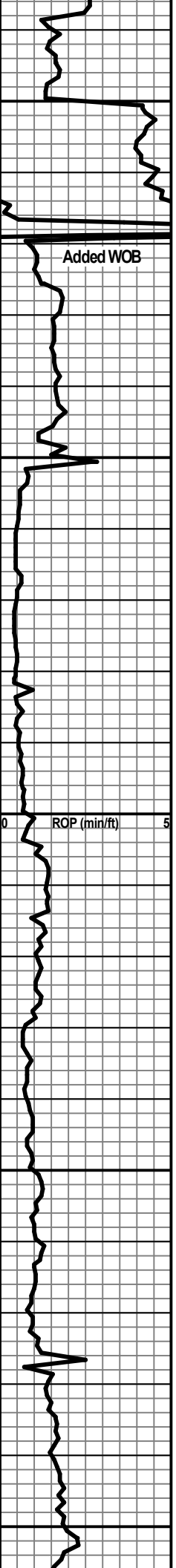
Cherokee 2980' (-1486)

Vis. 43
Wt. 9.2+
LCM 1#

Mississippi 3070' (-1576)



C5 (units)
C4 (units)
C3 (units)
C2 (units)
C1 (units)
TG (Units)



3100

3150

3200 MD

3250

3300



to fr interxn por, NS.

DOL: AA.

LS: gry to cm, fn xln, dns, chrty, xln incl, foss, pr interxn por, NS.

LS: lt bm to cm to gry mott, med xln, dns, hrd, vry chrty, scat frsh cht, foss, sil xln incl, sli whtrd, occ fr interxn por, NS

LS: AA.

LS: AA.

LS: gry to lt bm, fn to med xln, dns, vry chrty, sil incl, pyr, fr interxn por, NS.

LS: AA w/ fr to gr interxn por, NS.

LS: off wht to lt gry, fn xln, dns, vry chrty, frsh cht, sec frac, pr to occ fr vis por, NS.

3200 MD CHT: off wht to buff, opaque, sli whtrd & tripo, sm frsh, occ vug por, NS.

LS: cm to lt gry to off wht mott, fn xln, vry chrty, xln incl, fr interxn por, NS.

CHT: AA.

LS: AA.

CHT: AA w/ incrsng frsh cht.

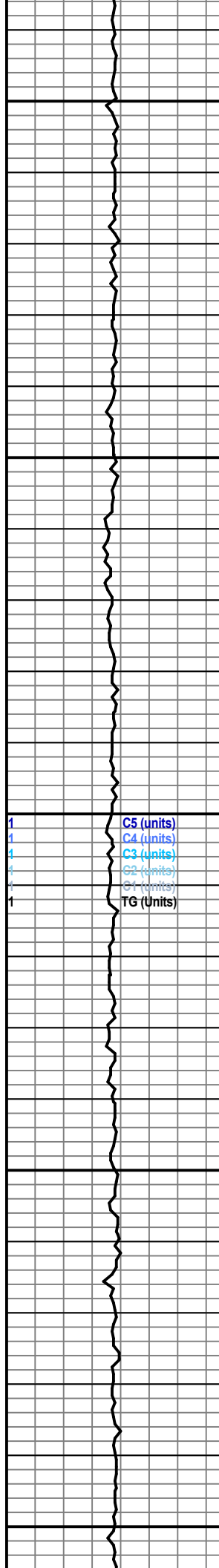
3250 LS: lt gry to off wht, fn xln, dns, cgrry w/ wht frsh cht, sil incl, pr vis por, NS.

LS: AA.

LS: AA.

LS: lt bm to lt gry, off wht, fn xln, dns, scat frsh cht, sec frac, pr vis por, NS.

3300 LS: AA.



1 C5 (units)

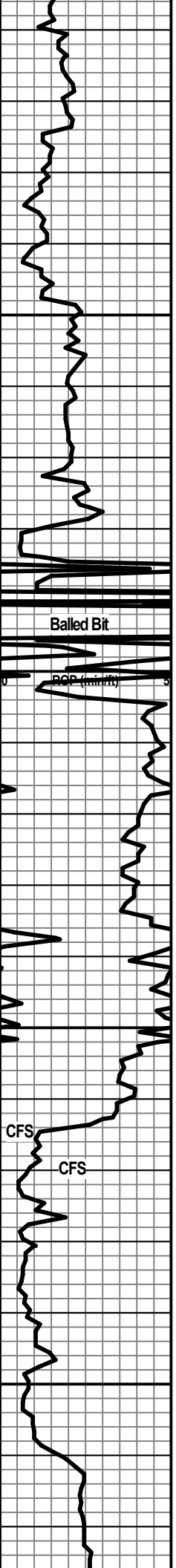
1 C4 (units)

1 C3 (units)

1 C2 (units)

1 C1 (units)

1 TG (Units)



3350

3400 MD

3450

3500

CHT: off wht, opaque to trc transl, mstly frsh, pr vis por, NS.

LS: AA.

CHT: AA.

LS: AA.

LS: lt bm to bm, fn xln, dns, xln incl, trc frsh cht, pr to no vis por, NS.

LS: AA.

LS: AA.

SH: gry to occ gm lam, few pcs blk, carb, micro emb pyr.

SH: AA.

SH: gry to gm to drk gry, occ blk, sub carb, pyr.

SH: AA.

SH: AA w/ hvy frsh cht, opaque, off wht.

CFS @ 3456' & 3460'

DOL: cm to lt bm, fn xln, suc, sndy txt, emb pyr, carb incl, occ off wht frsh cht, grt interxln por, trc vugs, dull gm/ylw mnrd flor, NS.

DOL: cm to off wht, fn xln, suc, sndy txt, scat wht frsh chrt, pyr, sec frac, gd interxln por, NS.

DOL: bm to lt bm, fn xln, sli suc sndy txt, tght, carb incl, pyr, xln incl, chrt, pr vis por, NS.

SH: gm to gry to occ drk gry, silty, sndy, sli dolo, pyr.

Wt 9.1
Vis 43
LCM1

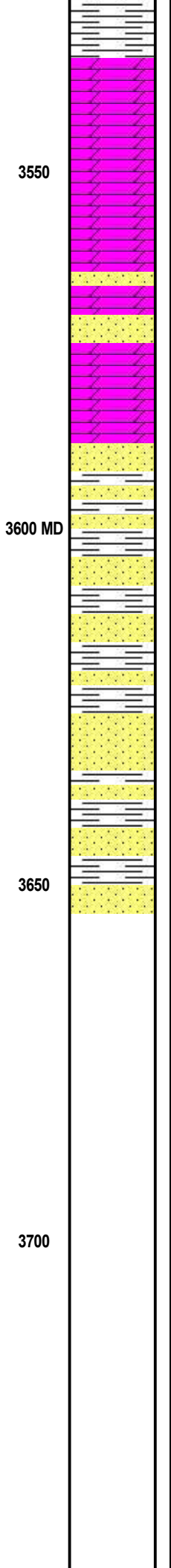
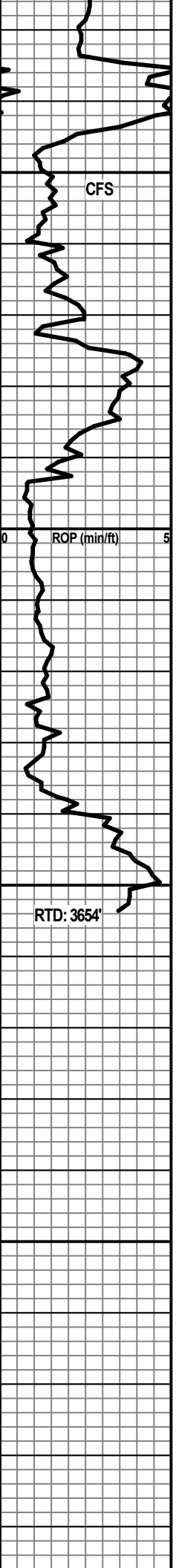
Kinderhook 3380' (-1886)

Wt 9.3
Vis 43
LCM 2

Hunton 3464' (-1970)

Maquoketa 3510' (-2016)

1 C5 (units)
1 C4 (units)
1 C3 (units)
1 C2 (units)
1 C1 (units)
1 TG (Units)



SH: AA.

DOL: gry to brn, vry shly, pyr, sli suc sndy bxt, pr vis por, NS.

DOL: gry to lt gry to transl, med to crs gm, lrg rhob incl, glac, sil incl, fr interxn por, dull yllw mnrl flor, NS.

CFS @3553'

DOL: lt gry to gry mott, med to crs xln, vry lrg rhob crystals, lrg sil incl, vugs, gd interxn/PP/vug por, NS.

SS: clr transl, med gm, md, wll srted & cmntd, carb incl, fr ig por, NS.

SS: AA.

DOL: AA.

SS: clr transl, fn to med gm, md, wll srted & cmntd, carb incl, pyr, gd ig por, NS.

SS: AA.

SS: lt gry to gry to clr, transl, fn gm, sub md, wll srted, friable, carb incl, pyr, gd ig por, NS.

SS: AA.

SH: gry, slty, sndy, carb incl, pyr.

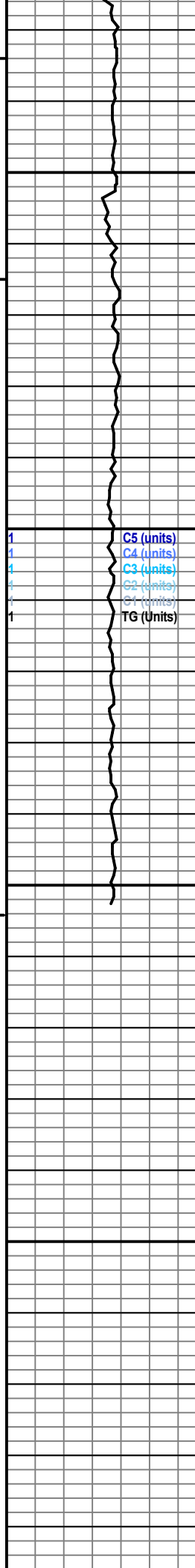
SH: AA.

Viola 3534' (-2040)

Simpson 3565' (-2071)

Wt 9.4
Vls 42
LCM 2

RTD: 3654' (-2160) @ 4:00AM on 10/26/22



3750

3900 MD

Elite Cementing & Acidizing of KS, LLC
 PO Box 92
 Eureka, KS 67045



Date	Invoice #
10/28/2022	6777

Bill To	
C&G Drilling 701 E River Eureka, KS 67045	
Customer ID#	1037

Job Date	10/26/2022
Lease Information	
4-N Trust #1	
County	Harvey
Foreman	DG

Item	Description	Qty	Terms	Net 15
			Rate	Amount
C103	Cement Pump-Plug (new well)	1	1,180.00	1,180.00
C107	Pump Truck Mileage (one way)	60	5.00	300.00
C203	Pozmix Cement 60/40	110	15.75	1,732.50T
C206	Gel Bentonite	380	0.30	114.00T
C108B	Ton Mileage-per mile (one way)	283.8	1.50	425.70
D101	Discount on Services		-95.28	-95.28
D102	Discount on Materials		-92.33	-92.33T

~~2858~~
 11-4-22

We appreciate your business!

Phone #	Fax #	E-mail
620-583-5561	620-583-5524	rene@elitecementing.com

Send payment to:
 Elite Cementing & Acidizing of KS, LLC
 PO Box 92
 Eureka, KS 67045

Subtotal	\$3,564.59
Sales Tax (8.5%)	\$149.10
Total	\$3,713.69
Payments/Credits	\$0.00
Balance Due	\$3,713.69

10 E 7TH
 PO Box 92
 BREKA, KS 67045
 (620) 583-5561



Cement or Acid Field Report
 Ticket No. 6777
 Foreman David Gardner
 Camp Everett

HPI# 15079-20721

Date	Cust. ID #	Lease & Well Number	Section	Township	Range	County	State	
10-26-22	1057	4 N Trust #1	23	24 S	15	Haskell	KS	
Customer <u>C4G Drilling</u>			Unit #		Driver		Unit #	Driver
Mailing Address <u>701 E River</u>			105		Tara			
City <u>Everett</u>			114		Dino			
State <u>KS</u>		Zip Code <u>67045</u>						

Job Type PTA New Well Hole Depth 3654' KB Slurry Vol. _____ Tubing _____
 Casing Depth _____ Hole Size 7 7/8" Slurry Wt. 14" Drill Pipe 4 1/2" 16,600'
 Casing Size & Wt. _____ Cement Left in Casing _____ Water Gal/SK _____ Other _____
 Displacement _____ Displacement PSI _____ Bump Plug to _____ BPM _____

Remarks: Safety Meeting Rpt up to 4 1/2" 16,600" Drill pipe Plug well as follows:
35 SKS @ 250'
25 SKS @ 60' to Surface
36 SKS RH
20 SKS MH
116 SKS Total

Code	Qty or Units	Description of Product or Services	Unit Price	Total
C103	1	Pump Charge	1180.00	1180.00
C107	600	Mileage	5.00	3000.00
C203	110 SKS	160/46 Pozmix Cement	15.75	1732.50
C206	380'	Gal 4%	30	114.00
C108B	473 Tons	Ton Mileage - 60 Miles	1.50	709.50
<u>Thank you</u>			Sub Total	3,752.20
			Less 5%	195.46
			Sales Tax	156.95
Authorization <u>by Jimmy Stark</u> Title <u>C4G Drilling Tool Pusher</u>			Total	3,713.69

I agree to the payment terms and conditions of services provided on the back of this job ticket. Any amendments to payment terms must be in writing on the front of this job ticket or in the Customer's records at ELITE's office.

Elite Cementing & Acidizing of KS, LLC
 PO Box 92
 Eureka, KS 67045



Date	Invoice #
10/24/2022	6773

Bill To	
C&G Drilling 701 E River Eureka, KS 67045	
Customer ID#	1037

Job Date	10/20/2022
Lease Information	
4-N Trust #1	
County	Harvey
Foreman	DG

Item	Description	Qty	Terms	Net 15
			Rate	Amount
C101	Cement Pump-Surface	1	950.00	950.00
C107	Pump Truck Mileage (one way)	60	5.00	300.00
C200	Class A Cement-94# sack	135	18.55	2,504.25T
C205	Calcium Chloride	380	0.75	285.00T
C206	Gel Bentonite	255	0.30	76.50T
C209	Flo-Seal	35	2.80	98.00T
C108B	Ton Mileage-per mile (one way)	380.4	1.50	570.60
D101	Discount on Services		-91.03	-91.03
D102	Discount on Materials		-148.18	-148.18T

We appreciate your business!

Phone #	Fax #	E-mail
620-583-5561	620-583-5524	rene@elitecementing.com

Send payment to:
 Elite Cementing & Acidizing of KS, LLC
 PO Box 92
 Eureka, KS 67045

Subtotal	\$4,545.14
Sales Tax (8.5%)	\$239.32
Total	\$4,784.46
Payments/Credits	\$0.00
Balance Due	\$4,784.46

V# 2858
 11-4-22

10 E 7TH
 PO Box 92
 REKA, KS 67045
 (620) 583-5561



Cement or Acid Field Report
 Ticket No. **6773**
 Foreman David Gardner
 Camp Eureka

API# 15-079 20721

Date	Cust. ID #	Lease & Well Number	Section	Township	Range	County	State
10-20-22	1037	4-N Trust #1	23	24S	16	Harvey	KS
Customer		Safety Meeting DC DK	Unit #	Driver	Unit #	Driver	
Mailing Address			105	Dave			
City			113	Dan			
State	Zip Code						
Eureka	KS	67045					

Job Type Surface Hole Depth 222' KB Slurry Vol. 35 Bbl Tubing _____
 Casing Depth 211 25' CL Hole Size 12 1/4" Slurry Wt. 15" Drill Pipe _____
 Casing Size & Wt. 8 1/8" Cement Left in Casing 13' 4" Water Gal/SK _____ Other _____
 Displacement 13 Bbl Displacement PSI _____ Bump Plug to _____ BPM _____

Remarks: Safety Meeting. Rig up to 8 1/8 casing. Break circulation w/ 10 Bbl fresh water. Mixed 135 SKS Class A Cement w/ 3% Col, 2% Gel, 1/4" Fluoropolymer @ 15#/gal, yield 14 1/2 = 35 Bbl slurry. Displace w/ 13 Bbl fresh water. Good cement returns to surface = 12 Bbl slurry to pit. Shut down. Close casing in. Job complete. Rig down.

Code	Qty or Units	Description of Product or Services	Unit Price	Total
C101	1	Pump Charge	950.00	950.00
C107	60	Mileage	5.00	300.00
C200	135 SKS	Class A Cement	18.55	2504.25
C205	380"	Col 3%	.75	285.00
C206	255"	Gel 2%	.30	76.50
C209	35"	Fluorol 1/4"/gal	2.80	98.00
C105B	6.34 Tons	Ton Mileage - 60 Miles	1.50	570.60
<u>Thank You</u>			Sub Total	4,784.35
			Less 5%	251.81
			Sales Tax	251.92
Authorization <u>Timmy Stock</u> Title <u>C4G Duty Tool Pusher</u>			Total	4,784.46

I agree to the payment terms and conditions of services provided on the back of this job ticket. Any amendments to payment terms must be in writing on the front of this job ticket or in the Customer's records at ELITE's office.