KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 35080
Name: G & J Production LLC
Address 1: 3121 E. HUMBARGAR RD.
Address 2:
City: SALINA State: KS Zip: 67401 + 9262
Contact Person: Greg Eves
Phone: (785) 643-7275
Lease Name: PRESCOTT
Well Number: 1

API No.: 15-169-00409-00-01
Permit No: D10772.0
Reporting Year: 2022
(January 1 to December 31)

____ - NW - SE - SW Sec. 17 Twp. 14 S. R. 2 ☐ E ☑ W
(Q/Q/Q/Q)
967 feet from ☐ N / ☑ S Line of Section
3669 feet from ☑ E / ☐ W Line of Section
County: Saline

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: ____ mg/l Specific Gravity: ____ Additives: ____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 0 psi Injection Zone: HUNTON
Maximum Authorized Injection Rate: 250 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: ____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	110	0			31
February	110	0			28
March	110	0			31
April	110	0			30
May	110	0			31
June	110	0			30
July	110	0			31
August	110	0			31
September	110	0			30
October	110	0			31
November	110	0			30
December	110	0			31
TOTAL	1320		0		

Submitted Electronically