KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 35916
Name: Cross Country Ventures LLC
Address 1: 17124 S 200 RD
Address 2:
City: DEERFIELD State: MO Zip: 64741 + 7700
Contact Person: Robert Storey
Phone: (409) 242-7374
Lease Name: GUY
Well Number: I-1

API No.: 15-037-01433-00-00
Permit No: E04926.1
Reporting Year: 2022
(January 1 to December 31)

____ - SW - SW - NW Sec. 28 Twp. 28 S. R. 22 ☑ E ☐ W
(Q/Q/Q/Q)
2654 feet from ☐ N / ☑ S Line of Section
4975 feet from ☑ E / ☐ W Line of Section
County: Crawford

I. Injection Fluid:

Type *(Pick one)*: ☑ Fresh Water ☐ Treated Brine ☐ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: ____ mg/l Specific Gravity: ____ Additives: ____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 180 psi Injection Zone: CATTLEMAN SAND
Maximum Authorized Injection Rate: 10 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: 1 *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	0				
February	0				
March	0				
April	0				
May	0				
June	0				
July	0				
August	0				
September	0				
October	0				
November	0				
December	0				
TOTAL	0		0		

Submitted Electronically