

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License#
Name:
Address 1:
Address 2:
City: State: Zip:
Contact Person:
Phone:
Contact Person Email:
Field Contact Person:
Field Contact Person Phone:

API No. 15-
Spot Description:
Sec. Twp. S. R.
feet from N / S Line of Section
feet from E / W Line of Section
GPS Location: Lat: , Long:
Datum: NAD27 NAD83 WGS84
County: Elevation: GL KB
Lease Name: Well #:
Well Type: (check one) Oil Gas OG WSW Other:
SWD Permit #: ENHR Permit #:
Gas Storage Permit #:
Spud Date: Date Shut-In:

Table with 7 columns: Conductor, Surface, Production, Intermediate, Liner, Tubing. Rows include Size, Setting Depth, Amount of Cement, Top of Cement, Bottom of Cement.

Casing Fluid Level from Surface: How Determined? Date:
Casing Squeeze(s): to w / sacks of cement, to w / sacks of cement. Date:
Do you have a valid Oil & Gas Lease? Yes No
Depth and Type: Junk in Hole at Tools in Hole at Casing Leaks: Yes No Depth of casing leak(s):
Type Completion: ALT. I ALT. II Depth of: DV Tool: w / sacks of cement Port Collar: w / sack of cement
Packer Type: Size: Inch Set at: Feet
Total Depth: Plug Back Depth: Plug Back Method:

Geological Data:

Table with 4 columns: Formation Name, Formation Top, Formation Base, Completion Information. Rows 1 and 2.

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY
Date Tested: Results: Date Plugged: Date Repaired: Date Put Back in Service:
Review Completed by: Comments:
TA Approved: Yes Denied Date:

Mail to the Appropriate KCC Conservation Office:

Table with 3 columns: District Office, Address, Phone. Rows for District Office #1, #2, #3, #4.

General

Well ID - * -
Well Hunt 3-15H
Company Sandridge
Operator - * -
Lease Name - * -
Elevation 0.00 ft
Production Method Other
Dataset Description

Comment

Surface Unit

Manufacturer - * -
Unit Class Conventional
Unit API Number - * -
Measured Stroke Length 100.000 in
Rotation CW
Counter Balance Effect (Weights Level) - * - Klb
Weight Of Counter Weights 2000 lb

Prime Mover

Motor Type Electric
Rated HP - * - HP
Run Time 24 hr/day
MFG/Comment - * -

Electric Motor Parameters

Rated Full Load AMPS - * -
Rated Full Load RPM - * -
Synchronous RPM 1200
Voltage - * -
Hertz 60
Phase 3
Power Consumption 5
Power Demand 8 \$/KW

Tubulars

Tubing OD 2.875 in
Casing OD 7.656 in
Average Joint Length 31.700 ft
Anchor Depth - * - ft
Kelly Bushing 0.00 ft

Pump

Plunger Diameter 0.875 in
Pump Intake Depth 5322.00 ft
**Total Rod Length < Pump Depth

Polished Rod

Polished Rod Diameter - * - in

Rod String

	Top Taper	Taper 2	Taper 3	Taper 4	Taper 5	Taper 6
Rod Type	- * -	- * -	- * -	- * -	- * -	- * -
Rod Length	- * -	- * -	- * -	- * -	- * -	- * - ft
Rod Diameter	- * -	- * -	- * -	- * -	- * -	- * - in
Rod Weight	0.0	0.0	0.0	0.0	0.0	0.0 lb

Total Rod Length 0
Total Rod Weight 0.00

Damp Up 0.07193
Damp Down 0.07193

Conditions

Pressure

Static BHP 2322.5 psi (g)
Static BHP Method Acoustic
Static BHP Date 03/20/2023

Producing BHP 1043.1 psi (g)
Producing BHP Method Acoustic
Producing BHP Date 03/15/2023
Formation Depth 9386.00 ft

Surface Producing Pressures

Tubing Pressure - * - psi (g)
Casing Pressure 7.5 psi (g)

Casing Pressure Buildup

Change in Pressure 0.6 psi
Over Change in Time 1.50 min

Production

Oil Production - * - BBL/D
Water Production - * - BBL/D
Gas Production - * - Mscf/D
Production Date - * -

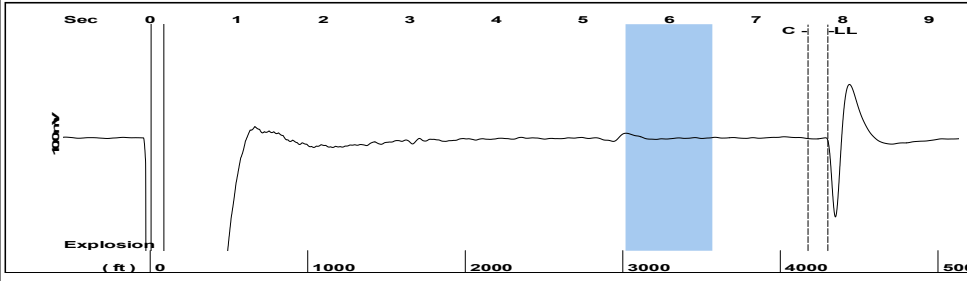
Temperatures

Surface Temperature 70 deg F
Bottomhole Temperature 150 deg F

Fluid Properties

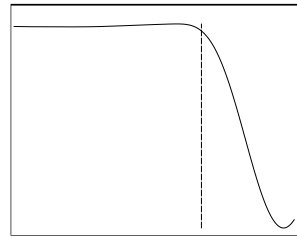
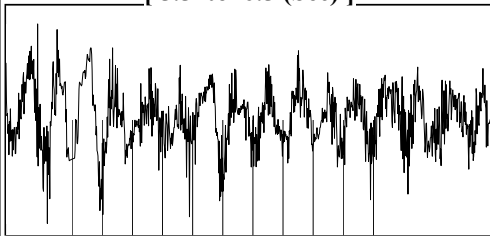
Oil API 40 deg.API
Water Specific Gravity 1.05 Sp.Gr.H2O

Group: March 2023 Well: Hunt 3408 3-15H (acquired on: 03/15/23 14:21:25)



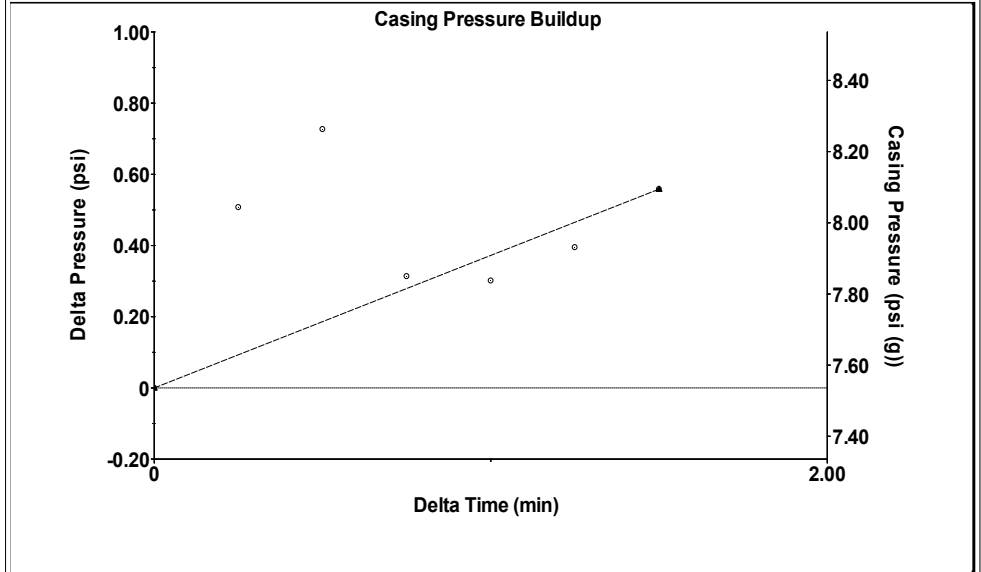
Filter Type High Pass Automatic Collar Count Yes Time 7.829 sec
 Manual Acoustic Veloc 1024.23 ft/s Manual JTS/sec 16.1551 Joints 135.683 Jts
 Depth 4301.14 ft

[5.5 to 6.5 (Sec)]



Analysis Method: Automatic

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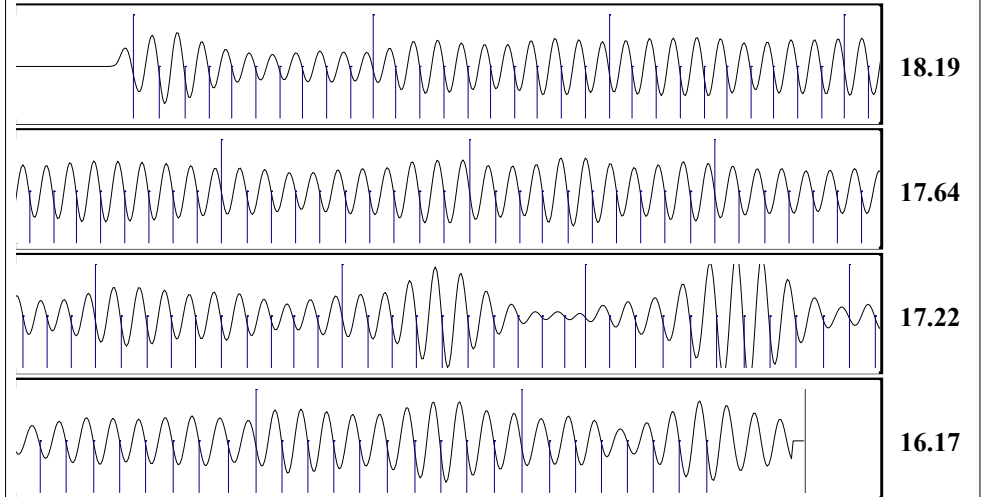


Change in Pressure 0.56 psi PT16722
 Change in Time 1.50 min Range 0 - ? psi

Group: March 2023 Well: Hunt 3408 3-15H (acquired on: 03/15/23 14:21:25)

Production Current	Potential	Casing Pressure	Static
Oil - *-	- *- BBL/D	7.5 psi (g)	
Water - *-	- *- BBL/D	Casing Pressure Buildup	Oil Column Height
Gas - *-	- *- Mscf/D	0.6 psi	MD 0 ft
		1.50 min	
IPR Method	Vogel	Gas/Liquid Interface Pressure	Water Column Height
PBHP/SBHP	- *-	10.6 psi (g)	MD 5085 ft
Production Efficiency	0.0		
Oil 40 deg.API		Liquid Level Depth	
Water 1.05 Sp.Gr.H2O		4301.14 ft	
Gas 0.88 Sp.Gr.AIR		Tubing Intake Depth	
		5322.00 ft	
Acoustic Velocity	1098.77 ft/s	Formation Depth	
		9386.00 ft	
		Static BHP	
		2322.5 psi (g)	

Group: March 2023 Well: Hunt 3408 3-15H (acquired on: 03/15/23 14:21:25)



Acoustic Velocity 1098.77 ft/s Joints counted 127
 Joints Per Second 17.3308 jts/sec Joints to liquid level 135.683
 Depth to liquid level 4301.14 ft Filter Width 14.1551 18.1551
 Automatic Collar Count Yes Time to 1st Collar 0.272 7.6

Conservation Division
District Office No. 2
3450 N. Rock Road
Building 600, Suite 601
Wichita, KS 67226



Phone: 316-337-7400
<http://kcc.ks.gov/>

Susan K. Duffy, Chair
Dwight D. Keen, Commissioner
Andrew J. French, Commissioner

Laura Kelly, Governor

March 29, 2023

Leah Medrana
SandRidge Exploration and Production LLC
1 E SHERIDAN AVE STE 500
OKLAHOMA CITY, OK 73104-2494

Re: Temporary Abandonment
API 15-077-22138-01-00
HUNT 3408 3-15H
NE/4 Sec.15-34S-08W
Harper County, Kansas

Dear Leah Medrana:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 03/18/2024.

- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 03/18/2024.

You may contact me at the number above if you have questions.

Very truly yours,

Nicholas Barkley, ECRS"