KOLAR Document ID: 1704485

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

WELL PLUGGING RECORD K.A.R. 82-3-117

Form CP-4 March 2009 Type or Print on this Form Form must be Signed All blanks must be Filled

OPERATOR: License #:	API No. 15
Name:	Spot Description:
Address 1:	Sec Twp S. R East West
Address 2:	Feet from North / South Line of Section
City: State: Zip: +	Feet from East / West Line of Section
Contact Person:	Footages Calculated from Nearest Outside Section Corner:
Phone: ()	NE NW SE SW
Type of Well: (Check one) Oil Well Gas Well OG D&A Cathodic Water Supply Well Other: SWD Permit #: SWD Permit #:	County: Lease Name: Date Well Completed:
Is ACO-1 filed? Yes No If not, is well log attached? Yes No	The plugging proposal was approved on: (Date)
Producing Formation(s): List All (If needed attach another sheet)	by: (KCC District Agent's Name)
Depth to Top: Bottom: T.D	Plugging Commenced:
Depth to Top: Bottom: T.D	Plugging Completed:
Depth to Top: Bottom: T.D	·····

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water	Records	Casing Record (Surface, Conductor & Production)				
Formation	Content	Casing	Size	Setting Depth	Pulled Out	

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #:	Name:					
Address 1:	Address 2:					
City:	State: Zip: +					
Phone: ()						
Name of Party Responsible for Plugging Fees:						
State of County,	, ss.					
(Print Name)	Employee of Operator or Operator on above-described well,					

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically



CEMENT TREATMENT REPORT										
Customer: Satchell Creek Petroleum			Well:	Harms A 2-26		Ticket:	EP7204			
City,	State:				County:	Butler, KS Date:		1/13/2023		
Field	d Rep:							Service:	Plug	
					ulated Slurry - Tail					
	e Size:				Blend:	H-Plug		Blend:		
Hole Casing		f			Weight:	13.5 ppg		Weight:	PPg	
Casing Casing I		iı f			Water / Sx:	7.5 gal / sx 1.50 ft ³ / sx		Water / Sx:	gal / sx ft ³ / sx	
Tubing /			n		Yield: Annular Bbls / Ft.:	1.50 ft / 5x bbs / ft.	Δηρι	Yield: lar Bbls / Ft.:	bbs / ft.	
-	Depth:	f			Depth:	ft		Depth:	ft	
Tool / Pa					Annular Volume:	0.0 bbls	Ann	ular Volume:	0 bbls	
Tool I	Depth:	f	t		Excess:			Excess:		
Displace	ement:	b	obis		Total Slurry:	0.0 bbls		Total Slurry:	0.0 bbls	
			TAGE	TOTAL	Total Sacks:	0 sx		Total Sacks:	0 sx	
TIME	RATE	PSI	BBLs	BBLs	REMARKS					
11:00 PM			-	-	On location, held saftey m	eeting				
					Rig pulled pipe to 305'					
2:15 AM				-	Established rate through c	Irill pipe. mixed and pu	mped 35 sks of H-Plug (ement		
				-	Rig pulled pipe to 60'					
2:45 AM				-	Established rate through drill pipe, mixed and pumped 40 sks of H-Plug cement to surface				e	
				-	Rig pulled pipe from hole					
3:00 AM				-	Mixed and pumped 35 sks	to plug the rat hole an	d topped off hole			
				-	Washed up equipment					
3:30 AM				-	Left location					
		CREW			UNIT			SUMMARY		
	menter:	Garrett			97			je Pressure	Total Fluid	
Pump Operator: Devin K. 209			0.0	bpm -	psi	- bbls				
	Bulk #1: Bulk #2:	Doug G	•		247					



CEMENT TREATMENT REP(
								EP7150			
	City, State:			County:				1/7/2023			
Field Rep: Derek, Tool pusher				Butler, KS		Date:	Surface				
Field	кер	Derek,	l ooi pu	sner	S-T-R:		23-25-7	Service:	Surrace		
					Calculated Slurry - Lead			Calculated Slurry - Tail			
Hole	size	12.25	in		Blend: H-325 Blend:						
Hole D	e Depth: 255 ft				Weight:	14.5 ppg		Weight:	PPg		
Casing					Water / Sx:	6.5 gal/sx	_	Water / Sx:	gal / sx		
Casing D		245	-		Yield:	1.36 ft ³ / sx	_	Yield:	ft ³ / sx		
Tubing / I	epth:		in ft		Annular Bbls / Ft.:	bbs / ft.	_	Annular Bbis / Ft.:	bbs / ft.		
Tool / Pa	-				Depth: Annular Volume:	ft 0.0 bbls	_	Depth: Annular Volume:	ft 0 bbls		
Tool D			ft		Excess:	0.0 0015	-	Excess:	0 0015		
Displace	-		bbls		Total Slurry:	0.0 bbls	-	Total Slurry:	0.0 bbls		
			STAGE	TOTAL	Total Sacks:	200 sx		Total Sacks:	0 sx		
	RATE	PSI	BBLs	BBLs	REMARKS						
4:45 PM			•		On location,						
8:40 PM	_				Rig was drilling, Rig TD a	and started running	casing				
10:18 PM 11:47 PM	-	200.0	15.0	- 15.0	Rig ran 245' of casing Established circulation w	ith 45 DDL of fresh	unter				
	4.5	300.0	48.4	63.4	Mixed and pumped 2005			C0			
12:15 AM	_	300.0	13.5	76.9	Displaced cement with 13						
	4.5			76.9	Washed up pump and pic						
12:30 AM				76.9	Left location						
	-										
		CREW			UNIT	SUMMARY					
Cem	enter:	Garret	tts.		47	Av	Average Rate Average Pressure Total Fluid				
Pump Ope		Nick E			209		4.5 bpm 267 psi 77 bbls				
	ılk #1: ılk #2:	Doug	G.		215	-					
В	ΠK #Ζ:										