KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 4067
Name: TKO Investments, Inc.
Address 1: 10881 W MCARTOR RD
Address 2:
City: DODGE CITY State: KS Zip: 67801 + 6763
Contact Person: Kevin L Tieben
Phone: (620) 225-0263
Lease Name: OFFERLE
Well Number: 2

API No.: 15-057-20507-00-01
Permit No: E28011.1
Reporting Year: 2022
(January 1 to December 31)

____ - S2 - S2 - SW Sec. 14 Twp. 25 S. R. 21 ☐ E ☑ W
(Q/Q/Q/Q)
414 feet from ☐ N / ☑ S Line of Section
4073 feet from ☑ E / ☐ W Line of Section
County: Ford

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: ____ mg/l Specific Gravity: ____ Additives: ____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 100 psi Injection Zone: LANSING B
Maximum Authorized Injection Rate: 500 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: ____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	0				0
February	0				0
March	0				0
April	0				0
May	0				0
June	0				0
July	0				0
August	0				0
September	0				0
October	0				0
November	0				0
December	0				0
TOTAL	0		0		

Submitted Electronically