

**Notice:** Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

**WELL PLUGGING RECORD**  
K.A.R. 82-3-117

Form CP-4  
March 2009

**Type or Print on this Form**  
**Form must be Signed**  
**All blanks must be Filled**

OPERATOR: License #: \_\_\_\_\_  
 Name: \_\_\_\_\_  
 Address 1: \_\_\_\_\_  
 Address 2: \_\_\_\_\_  
 City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
 Contact Person: \_\_\_\_\_  
 Phone: ( \_\_\_\_\_ ) \_\_\_\_\_  
 Type of Well: (Check one)  Oil Well  Gas Well  OG  D&A  Cathodic  
 Water Supply Well  Other: \_\_\_\_\_  SWD Permit #: \_\_\_\_\_  
 ENHR Permit #: \_\_\_\_\_  Gas Storage Permit #: \_\_\_\_\_  
 Is ACO-1 filed?  Yes  No If not, is well log attached?  Yes  No  
 Producing Formation(s): List All (If needed attach another sheet)  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_

API No. 15 - \_\_\_\_\_  
 Spot Description: \_\_\_\_\_  
 \_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
 \_\_\_\_\_ Feet from  North /  South Line of Section  
 \_\_\_\_\_ Feet from  East /  West Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW  
 County: \_\_\_\_\_  
 Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_  
 Date Well Completed: \_\_\_\_\_  
 The plugging proposal was approved on: \_\_\_\_\_ (Date)  
 by: \_\_\_\_\_ (KCC District Agent's Name)  
 Plugging Commenced: \_\_\_\_\_  
 Plugging Completed: \_\_\_\_\_

Show depth and thickness of all water, oil and gas formations.

| Oil, Gas or Water Records |         | Casing Record (Surface, Conductor & Production) |      |               |            |
|---------------------------|---------|---|------|---------------|------------|
| Formation                 | Content | Casing  | Size | Setting Depth | Pulled Out |
|                           |         |   |      |               |            |
|                           |         |   |      |               |            |
|                           |         |   |      |               |            |
|                           |         |   |      |               |            |

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #: \_\_\_\_\_ Name: \_\_\_\_\_  
 Address 1: \_\_\_\_\_ Address 2: \_\_\_\_\_  
 City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
 Phone: ( \_\_\_\_\_ ) \_\_\_\_\_  
 Name of Party Responsible for Plugging Fees: \_\_\_\_\_  
 State of \_\_\_\_\_ County, \_\_\_\_\_, ss.  
 \_\_\_\_\_  Employee of Operator or  Operator on above-described well,  
 (Print Name)

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

**Submitted Electronically**



**QUASAR ENERGY SERVICES, INC.**

3288 FM 51  
 Ganesville, Texas 76340  
 Office: 940-612-3336  
 Fax: 940-612-3336 | qes@qeservice.com



FRACTURING | ACO | CEMENT | NITROGEN

BID #: 7006      AFR/POB: 0

TYPE / PURPOSE OF JOB: PLUG/PTA      SERVICE POINT: 10000, K3

CUSTOMER: SCOUT ENERGY PARTNERS      WELL NAME: 64703.1.A

ADDRESS: 3400 MERWAY ROAD      LOCATION: LARIN, K3

CITY: DALLAS      STATE: TX      ZIP: 75244      COUNTY: HENRY      STATE: K3

DATE OF SALE: 3/28/2023      Perforations: 00

| QTY. | CODE | YD | UNIT        | PUMPING AND EQUIPMENT USED             | UNIT PRICE | AMOUNT      |
|------|------|----|-------------|--|------------|-------------|
| 110  | 1000 | L  | Mile        | Mileage - Pickup - Per Mile            | \$1.55     | \$ 170.50   |
| 220  | 1010 | L  | Mile        | Mileage - Equipment Mileage - Per Mile | \$5.72     | \$ 1,258.40 |
| 2    | 1020 | L  | Per Unit/HR | Wait - Per Unit Per Hour               | \$577.50   | \$ 1,155.00 |
| 1    | 9638 | L  | Per Sack    | Cement - Lib - A (LB)                  | \$21.54    | \$ 21.54    |

Subtotal for Pumping & Equipment Charges      \$ 3,708.74

| QTY. | CODE | YD | UNIT     | MATERIALS             | UNIT PRICE | AMOUNT      |
|------|------|----|----------|-----------------------|------------|-------------|
| 180  | 9638 | L  | Per Sack | Cement - Lib - A (LB) | \$21.54    | \$ 3,877.20 |
| 2    | 5751 | L  | Per Gal  | C-418 Defoamer Liquid | \$48.63    | \$ 97.26    |
| 50   | 5900 | L  | Per Lb.  | Sugar                 | \$2.78     | \$ 139.00   |

Subtotal for Material Charges      \$ 4,113.46

|               |                     |             |          |
|---------------|---------------------|-------------|----------|
| MANHOURS: 18  | # WORKERS: 3        | TOTAL \$    | 7,822.20 |
| WORKERS       | DISCOUNT: 5%        | DISCOUNT \$ | 391.11   |
| KERRY WARRER  | DISCOUNTED TOTAL \$ | 7,431.09    |          |
| CARLOS BARRA  |                     |             |          |
| JOSE MARTINEZ |                     |             |          |

**STAMPS & NOTES:**

(As of 9/22/15 any invoice with a discount must be paid within 60 days of the invoice date. After 60 days the discount will be removed and the invoice will reflect full price.)

CUSTOMER SIGNATURE & DATE

Signature: \_\_\_\_\_ Date: \_\_\_\_\_

Print Name: \_\_\_\_\_

\*All accounts are paid due net 30 days following the date of invoice. A finance charge of 1.50% per month or 18% annual percentage rate will be charged on all past due accounts.



QUIASAR ENERGY SERVICES, INC.  
 3288 FM 51  
 Gatesville, Texas 76726  
 Office: 800-412-3336  
 Fax: 800-412-3336 | info@quasar.com

Form: 105-216.1  
 3/28/07  
 CEMENTING JOB LOG

**CEMENTING JOB LOG**  
 Company: SCOUT ENERGY PARTNERS Well Name: RATES 3-A  
 Type Job: PLUG/PTA AFE #: 0

| CASING DATA   |              |            |                     |
|---------------|--------------|------------|---------------------|
| Size:         | 5 1/2        | Grade:     | 0                   |
| Weight:       |              | Bottom:    | 2800                |
| Casing Depth: | Tgt: 0       | Weight:    | 0                   |
| Drill Pipe:   | Size: 0      | Grade:     | 0                   |
| Tabing:       | Size: 2 3/8  | Weight:    | 0                   |
| Open Hole:    | Size: 0      | T.O. (ft): | 0                   |
| Perforations: | From (ft): 0 | To: 0      | Packer Depth(ft): 0 |

| CEMENT DATA  |                          |                     |                     |
|--------------|--------------------------|---------------------|---------------------|
| Spacer Type: |                          |                     |                     |
| Am.          | Sks Yield                | ft <sup>3</sup> /sk | Density (PPG)       |
| LEAD:        | 150 SK CLASS A - 60/40-4 |                     | Excess              |
| Am.          | 150                      | Sks Yield 1.5       | ft <sup>3</sup> /sk |
| TAIL:        |                          |                     | Density (PPG) 13.5  |
| Am.          | Sks Yield                | ft <sup>3</sup> /sk | Excess              |
|              |                          |                     | Density (PPG)       |

| WATER             |              |               |               |
|-------------------|--------------|---------------|---------------|
| Lead:             | gal/sk:      | 7.5           | Tail: gal/sk: |
| Pump Trucks Used: | 110 - DPM    |               |               |
| Bulk Equipment:   | 227 - 660-25 |               |               |
| Disp. Fluid Type: | FRESH WATER  | Am. (bbls):   | 7             |
| Mud Type:         |              | Weight (PPG): | 8.33          |
|                   |              | Weight (PPG): |               |

COMPANY REPRESENTATIVE: \_\_\_\_\_ CEMENTER: KIRRY HARPER

| TIME | PRESSURES PSI |        |         | FLUID PUMPED DATA |      | REMARKS                             |
|------|---------------|--------|---------|-------------------|------|-------------------------------------|
|      | Casing        | Tubing | ANNULUS | TOTAL             | RATE |                                     |
| 0930 |               |        |         |                   |      | ON LOCATION - SPOT AND RIG UP       |
| 1030 |               |        |         |                   |      | CBP @ 2800 - RIH W/TBNG TO 1200 FT  |
| 1120 |               | 50     |         | 52                | 2    | LOAD CASING W/WATER                 |
| 1130 |               |        |         |                   |      | POOH W/TUBING - RUN BOND LOG        |
| 1230 |               |        |         |                   |      | RIH W/TUBING @ 2198 FT              |
| 1308 |               | 50     |         | 9                 | 2    | START PUMPING WATER AHEAD           |
| 1316 |               | 50     |         | 8                 | 2    | START MIXING 30 SK LEAD @ 13.5 PPG  |
| 1320 |               | 50     |         | 7                 | 2    | START DISPLACING WITH FRESH WATER   |
| 1324 |               |        |         |                   |      | SHUT DOWN - POOH W/TBNG TO 1210 FT  |
| 1412 |               | 50     |         | 0                 | 2    | CIRCULATE WELL                      |
| 1428 |               | 50     |         | 27                |      | SHUT DOWN - POOH W/TBNG - LOG       |
| 1515 |               |        |         |                   |      | PERFORATE @ 350 FT - RIH TO 1200 FT |
| 1549 |               | 50     |         | 18                | 2    | START MIXING 70 SK LEAD @ 13.5 PPG  |
| 1602 |               | 50     |         | 1.5               | 2    | START DISPLACING WITH FRESH WATER   |
| 1603 |               |        |         |                   |      | SHUT DOWN - POOH W/TUBING           |
| 1645 |               |        |         |                   |      | R/U TO CASING                       |
| 1653 |               | 50     |         | 3.5               | 2    | START PUMPING WATER AHEAD           |
| 1707 |               | 50     |         | 21                | 2    | START MIXING 90 SK LEAD @ 13.5 PPG  |
| 1718 |               |        |         |                   |      | SHUT DOWN - CIRC CEMENT TO SURFACE  |

SCOUT ENERGY PARTNERS  
BATES 1-A  
PTA  
03/28/2023

