

**Notice:** Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form CP-4  
March 2009

Type or Print on this Form  
Form must be Signed  
All blanks must be Filled

**WELL PLUGGING RECORD**  
K.A.R. 82-3-117

OPERATOR: License #: \_\_\_\_\_  
 Name: \_\_\_\_\_  
 Address 1: \_\_\_\_\_  
 Address 2: \_\_\_\_\_  
 City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
 Contact Person: \_\_\_\_\_  
 Phone: ( \_\_\_\_\_ ) \_\_\_\_\_  
 Type of Well: (Check one)  Oil Well  Gas Well  OG  D&A  Cathodic  
 Water Supply Well  Other: \_\_\_\_\_  SWD Permit #: \_\_\_\_\_  
 ENHR Permit #: \_\_\_\_\_  Gas Storage Permit #: \_\_\_\_\_  
 Is ACO-1 filed?  Yes  No If not, is well log attached?  Yes  No  
 Producing Formation(s): List All (If needed attach another sheet)  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_

API No. 15 - \_\_\_\_\_  
 Spot Description: \_\_\_\_\_  
 \_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
 \_\_\_\_\_ Feet from  North /  South Line of Section  
 \_\_\_\_\_ Feet from  East /  West Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW  
 County: \_\_\_\_\_  
 Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_  
 Date Well Completed: \_\_\_\_\_  
 The plugging proposal was approved on: \_\_\_\_\_ (Date)  
 by: \_\_\_\_\_ (KCC District Agent's Name)  
 Plugging Commenced: \_\_\_\_\_  
 Plugging Completed: \_\_\_\_\_

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #: \_\_\_\_\_ Name: \_\_\_\_\_  
 Address 1: \_\_\_\_\_ Address 2: \_\_\_\_\_  
 City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
 Phone: ( \_\_\_\_\_ ) \_\_\_\_\_  
 Name of Party Responsible for Plugging Fees: \_\_\_\_\_  
 State of \_\_\_\_\_ County, \_\_\_\_\_, ss.  
 \_\_\_\_\_  Employee of Operator or  Operator on above-described well,  
 (Print Name)

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically



P. O. Box 466  
Ness City, KS 67560  
Off: 785-798-2300



# Invoice

DATE	INVOICE #
3/23/2023	36005

BILL TO
Vincent Oil Corporation 200 W. Douglas, Ste 725 Wichita, KS 67202

- Acidizing
- Cement
- Tool Rental

TERMS	Well No.	Lease	County	Contractor	Well Type	Well Category	Job Purpose	Operator
Net 30	#2	Ringwald	Rice	Fritzler	Gas	Workover	PTA	Jonathan
PRICE REF.	DESCRIPTION				QTY	UM	UNIT PRICE	AMOUNT
575W	Mileage - 1 Way				88	Miles	8.00	704.00T
576W-P	Pump Charge - PTA				1	Job	1,200.00	1,200.00T
325	Standard Cement				250	Sacks	16.00	4,000.00T
278	Calcium Chloride				11	Sack(s)	55.00	605.00T
290	D-Air				2	Gallon(s)	42.00	84.00T
275	Cotton Seed Hulls				1	Sack(s)	40.00	40.00T
581W	Service Charge Cement				360	Sacks	2.00	720.00T
583W	Drayage				1,524	Ton Miles	1.00	1,524.00T
	Subtotal							8,877.00
	Sales Tax Rice County						7.50%	665.78
<b>We Appreciate Your Business!</b>							<b>Total</b>	\$9,542.78



TICKET 36005

CHARGE TO: Vincent oil  
 ADDRESS \_\_\_\_\_  
 CITY, STATE, ZIP CODE \_\_\_\_\_

PAGE 1 OF 1

SERVICE LOCATIONS  
 1. Ness City  
 2. \_\_\_\_\_  
 3. \_\_\_\_\_  
 4. \_\_\_\_\_

WELL/PROJECT NO. #2  
 LEASE Ripewald  
 COUNTY/PARISH Rice  
 CITY Delivered to location  
 STATE KS  
 DATE 3-23-23  
 OWNER \_\_\_\_\_

TICKET TYPE  SERVICE  SALES  
 CONTRACTOR Fritzler  
 RIG NAME/NO. \_\_\_\_\_  
 ORDER NO. \_\_\_\_\_

WELL TYPE gas  
 WELL CATEGORY Workover  
 JOB PURPOSE PTA  
 WELL PERMIT NO. \_\_\_\_\_

WELL LOCATION 5-info  
 WELLS LOCATION chase 3-5, 1/2 5

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING		DESCRIPTION	QTY.	U/M	QTY.	U/M	UNIT PRICE	AMOUNT
		LOC	ACCT							
575		1			88	mi			8.00	704.00
576P		1		MILEAGE Truck 112	1	Job			1200.00	1200.00
325		1		pump charge	250	SK			16.00	4000.00
278		1		STD Cement	11	SK			55.00	605.00
290		1		Calcium Chloride	2	gal			42.00	84.00
275		1		D-Air	1	SK			40.00	40.00
581		1		Cotton Seed Halls	360	SK			2.00	720.00
583		1		CMT Service Charge	34640	lbs	1524	TM	1	1524.00
				Drayage						

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS.  
**X**

DATE SIGNED \_\_\_\_\_ TIME SIGNED  A.M.  P.M.

REMIT PAYMENT TO:  
**SWIFT SERVICES, INC.**  
 P.O. BOX 466  
 NESS CITY, KS 67560  
 785-798-2300

SURVEY  
 OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?  YES  NO  
 WE UNDERSTOOD AND MET YOUR NEEDS?  YES  NO  
 OUR SERVICE WAS PERFORMED WITHOUT DELAY?  YES  NO  
 WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?  YES  NO  
 ARE YOU SATISFIED WITH OUR SERVICE?  YES  NO  
 CUSTOMER DID NOT WISH TO RESPOND

PAGE TOTAL 8633.00  
8877.00

TOTAL 665.78  
9542.78

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR Proctor Weese APPROVAL \_\_\_\_\_

Thank You!

JOB LOG

SWIFT Services, Inc.

DATE 3-23-23 PAGE NO. 1

CUSTOMER Vincent oil WELL NO. #2 LEASE Ringwood JOB TYPE PTA TICKET NO. 36005

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	9:00							ON location 4 1/2" 8 5/8"
	10:00		5 7		✓ ✓ ✓			H2O spacer at 1386' mix 35 SK w/100# cotton seed hulls displace CMT
	11:15							check tag at 1706' shut off csg
	12:00		8 7		✓ ✓ ✓			water spacer @ 916' mix 35 SKS displace CMT pull to 270'
	14:10		35		✓			mix 165 SKS to surface
	15:30		3					Top off 15 SK
	15:45							Wash pump truck
	16:00							Job complete Thanks! Preston, Kirby, Brett
								35 SK w/100# cottonseed hulls @ 1386' 35 SK @ 916' 270' circulate Cmt to surface 165 SKS 15 SKS to top off 250 SKS used