KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 34045
Name: HAT Production LLC
Address 1: 12371 KS HWY 7
Address 2:
City: MOUND CITY State: KS Zip: 66056 + 9325
Contact Person: Mike Thompson
Phone: (620) 224-0008
Lease Name: POST
Well Number: SWD-1

API No.: 15-011-24566-00-00
Permit No: D32563.0
Reporting Year: 2022
(January 1 to December 31)

____ - NW - NE - SW Sec. 30 Twp. 23 S. R. 24 ☑ E ☐ W
(Q/Q/Q/Q)
2596 feet from ☐ N / ☑ S Line of Section
3653 feet from ☑ E / ☐ W Line of Section
County: Bourbon

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☐ Untreated Brine ☑ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: ____ mg/l Specific Gravity: ____ Additives: ____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 300 psi Injection Zone: REGAN SAND,LANGDON SAND
Maximum Authorized Injection Rate: 1500 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: ____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	548	125	0	0	31
February	569	125	0	0	28
March	572	125	0	0	31
April	611	125	0	0	30
May	592	125	0	0	31
June	587	125	0	0	30
July	580	125	0	0	31
August	604	125	0	0	31
September	615	125	0	0	30
October	602	125	0	0	31
November	597	125	0	0	30
December	584	125	0	0	31
TOTAL	7061		0		

Submitted Electronically