KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 4997
Name: Hoener, Ross
Address 1: 70424 NE 10TH AVE
Address 2:
City: IUKA State: KS Zip: 67066 + 9516
Contact Person: ROSS HOENER
Phone: (620) 546-2596
Lease Name: PIERPOINT
Well Number: 2

API No.: 15-151-01010-00-01
Permit No: D26408.0
Reporting Year: 2022
(January 1 to December 31)

____ - NE - NW - NE Sec. 35 Twp. 26 S. R. 13 ☐ E ☑ W
(Q/Q/Q/Q)
5021 feet from ☐ N / ☑ S Line of Section
1672 feet from ☑ E / ☐ W Line of Section
County: Pratt

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: ____ mg/l Specific Gravity: ____ Additives: ____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 0 psi Injection Zone: ARBUCKLE
Maximum Authorized Injection Rate: 5000 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: ____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	12400			-27	31
February	11200			-27	28
March	12400			-27	31
April	12000			-27	30
May	12400			-27	31
June	12000			-27	30
July	12400			-27	31
August	12400			-27	31
September	12000			-27	30
October	12400			-27	31
November	12000			-27	30
December	12400			-27	31
TOTAL	146000		0		

Submitted Electronically