

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C

June 2015

Form must be Typed
Form must be completed
on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 35488
Name: Micro Oil, LLC
Address 1: 10721 S THORNTON RD
Address 2: _____
City: CASA GRANDE State: AZ Zip: 85193 + 9735
Contact Person: R.L. Anderson
Phone: (520) 509-9579
Lease Name: FUSSMAN
Well Number: 25

API No.: 15-001-24713-00-01
Permit No: E24274.12
Reporting Year: 2022
(January 1 to December 31)
____ - SW - SW - SW Sec. 33 Twp. 25 S. R. 18 ☒ E ☐ W
(a/a/a/a)
208 feet from ☐ N / ☒ S Line of Section
5230 feet from ☒ E / ☐ W Line of Section
County: Allen

I. Injection Fluid:

Type (Pick one): ☐ Fresh Water ☐ Treated Brine ☒ Untreated Brine ☐ Water/Brine
Source: ☒ Produced Water ☐ Other (Attach list)
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 500 psi Injection Zone: CATTLEMAN SAND
Maximum Authorized Injection Rate: 34 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: _____ (Include TA's)

III.	Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
	January	<u>155</u>	<u>500</u>			<u>31</u>
	February	<u>135</u>	<u>500</u>			<u>27</u>
	March	<u>145</u>	<u>500</u>			<u>31</u>
	April	<u>140</u>	<u>475</u>			<u>30</u>
	May	<u>145</u>	<u>475</u>			<u>31</u>
	June	<u>150</u>	<u>500</u>			<u>30</u>
	July	<u>165</u>	<u>500</u>			<u>31</u>
	August	<u>155</u>	<u>500</u>			<u>31</u>
	September	<u>150</u>	<u>500</u>			<u>30</u>
	October	<u>160</u>	<u>500</u>			<u>31</u>
	November	<u>145</u>	<u>500</u>			<u>29</u>
	December	<u>165</u>	<u>500</u>			<u>31</u>
	TOTAL	<u>1810</u>		<u>0</u>		

Submitted Electronically