KOLAR Document ID: 1707257

Confidentiality Requested:

Yes No

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form ACO-1
January 2018
Form must be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License #	API No.:
Name:	Spot Description:
Address 1:	SecTwpS. R
Address 2:	Feet from North / South Line of Section
City: State: Zip:+	Feet from _ East / _ West Line of Section
Contact Person:	Footages Calculated from Nearest Outside Section Corner:
Phone: ()	□NE □NW □SE □SW
CONTRACTOR: License #	GPS Location: Lat:, Long:
Name:	(e.g. xx.xxxxx) (e.gxxx.xxxxx)
Wellsite Geologist:	Datum: NAD27 NAD83 WGS84
Purchaser:	County:
Designate Type of Completion:	Lease Name: Well #:
New Well Re-Entry Workover	Field Name:
□ Oil □ WSW □ SWD	Producing Formation:
Gas DH EOR	Elevation: Ground: Kelly Bushing:
☐ OG ☐ GSW	Total Vertical Depth: Plug Back Total Depth:
CM (Coal Bed Methane)	Amount of Surface Pipe Set and Cemented at: Feet
Cathodic Other (Core, Expl., etc.):	Multiple Stage Cementing Collar Used? Yes No
If Workover/Re-entry: Old Well Info as follows:	If yes, show depth set: Feet
Operator:	If Alternate II completion, cement circulated from:
Well Name:	feet depth to:w/sx cmt.
Original Comp. Date: Original Total Depth:	
☐ Deepening ☐ Re-perf. ☐ Conv. to EOR ☐ Conv. to SWD	Drilling Fluid Management Plan
☐ Plug Back ☐ Liner ☐ Conv. to GSW ☐ Conv. to Producer	(Data must be collected from the Reserve Pit)
Committed at Provider	Chloride content: ppm Fluid volume: bbls
Commingled Permit #: Dual Completion Permit #:	Dewatering method used:
SWD Permit #:	Location of fluid disposal if hauled offsite:
EOR Permit #:	Location of fluid disposal if fladied offsite.
GSW Permit #:	Operator Name:
<u> </u>	Lease Name: License #:
Spud Date or Date Reached TD Completion Date or	Quarter Sec TwpS. R East West
Recompletion Date Recompletion Date	County: Permit #:

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY									
Confidentiality Requested									
Date:									
Confidential Release Date:									
Wireline Log Received Drill Stem Tests Received									
Geologist Report / Mud Logs Received									
UIC Distribution									
ALT I III Approved by: Date:									

KOLAR Document ID: 1707257

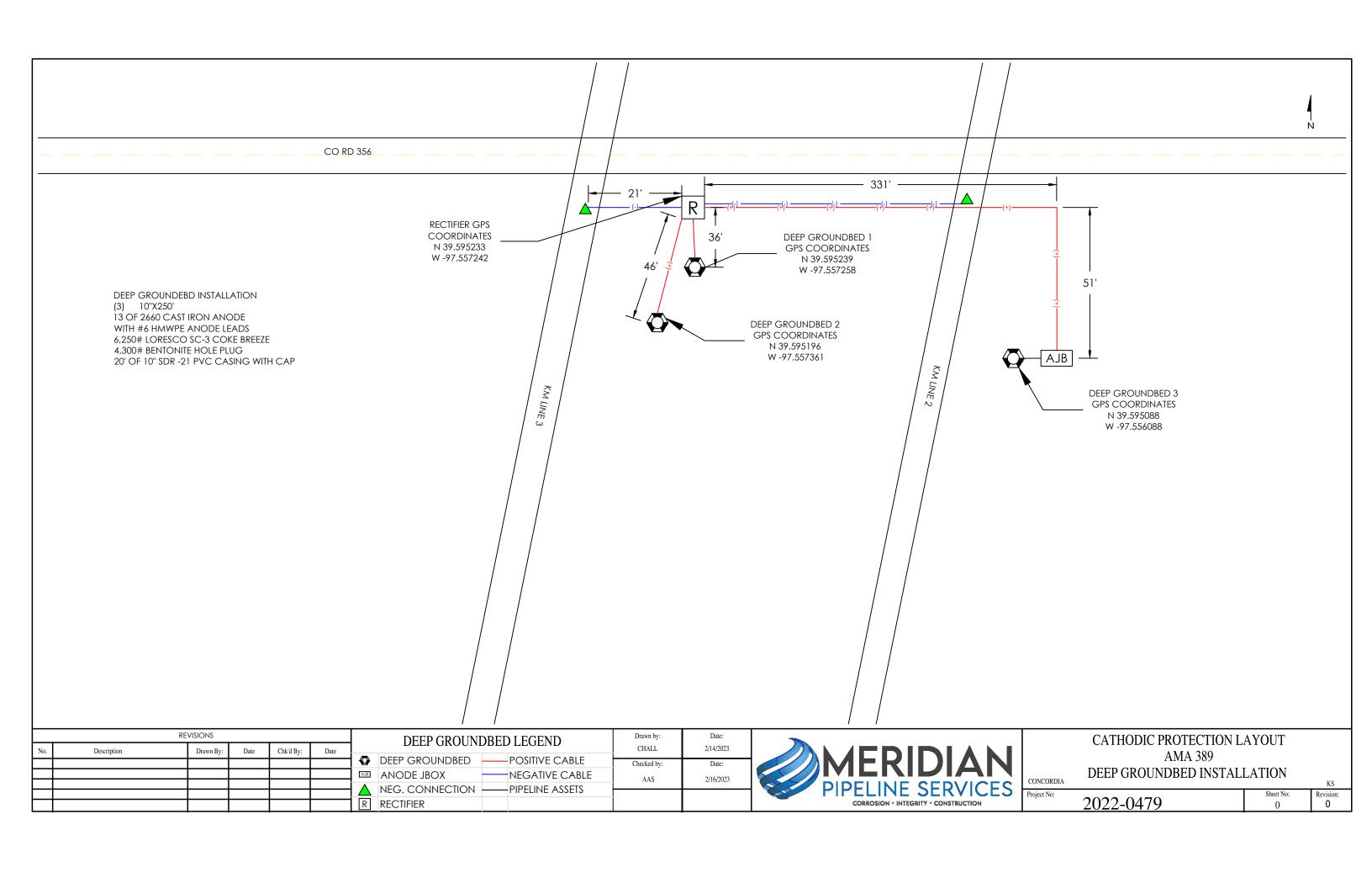
Page Two

Operator Name:					Lease Nam	ne:			Well #:		
Sec Tw	pS	S. R	Eas	st West	County:						
	l, flowing an	d shut-in press	sures, wh	ether shut-in pre	ssure reached	static	level, hydrostat	ic pressures, bo		val tested, time tool erature, fluid recovery,	
Final Radioactivi files must be sub							s must be emai	led to kcc-well-l	ogs@kcc.ks.gov	v. Digital electronic log	
Drill Stem Tests (Attach Addit		1		Yes No		Lo	g Formation	n (Top), Depth a		Sample	
Samples Sent to	Geological	Survey		Yes No		Name			Тор	Datum	
Cores Taken Electric Log Run Geologist Report List All E. Logs F	t / Mud Logs	s		Yes No Yes No Yes No							
			Rep	CASING	RECORD [New e, interr		on, etc.			
Purpose of St	tring	Size Hole Drilled		Size Casing let (In O.D.)	Weight Lbs. / Ft.		Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives	
				ADDITIONAL	CEMENTING /	SQUE	EZE RECORD				
Purpose: Perforate		Depth Top Bottom	Тур	pe of Cement	# Sacks Use	ed					
Protect Ca											
Plug Off Z											
Did you perform Does the volume Was the hydraul	e of the total I	base fluid of the	hydraulic f	fracturing treatment		-	Yes s? Yes Yes	No (If No, s	kip questions 2 ar kip question 3) Il out Page Three		
Date of first Produ Injection:	iction/Injection	n or Resumed Pr	roduction/	Producing Meth	od:	Пе	ias Lift O	ther <i>(Explain)</i>			
Estimated Product Per 24 Hours		Oil	Bbls.		Mcf	Water			Gas-Oil Ratio Gr		
DISPO	OSITION OF	GAS:		N	METHOD OF CO	MPLET	ION:			ON INTERVAL:	
Vented		Used on Lease		Open Hole		Oually C Submit A		mingled nit ACO-4)	Тор	Bottom	
,	ed, Submit AC					1					
Shots Per Perforation Perforation Foot Top Bottom				Bridge Plug Type	Bridge Plug Set At		Acid,		ementing Squeeze and of Material Used)		
TUBING RECORI	D: S	ize:	Set At	: -	Packer At:						

Form	ACO1 - Well Completion
Operator	Natural Gas Pipeline Company of America LLC
Well Name	AMA 389 3
Doc ID	1707257

Casing

Purpose Of String	Size Hole Drilled	Size Casing Set	Weight	Setting Depth	Type Of Cement		Type and Percent Additives
Surface	14	10.750	9.1	20	Bentonite	15	N/A



CITATION DEEP GROUNDBED DRILL LOG & RECTIFIER FORM

CLIENT	INFC	DRMATIC	DN															
Client		KInder Morgan								Job Number 2022-0479								
Facility	_	AMA 389 DW 3								Customer Contact Kevin Brown								
City	_	Concordia County				tv	Cloud	State					none No. 308-325-3563					
DEEP GROUNDBED & DRILLING LOG INFORMATION ✓ New Installation ✓ Existing Rectifier																		
Hole Dic	le Dia. 10" Total Depth 250'						Casing Feet 20' Dia. 10" Ty					Type SDR-21 PVC Groundbed GPS						
No. Ano	_					Cast Iron	Anode Le		Size	#6	Type			N 39.595088			013	
Lbs. Cok	_	6250			SC3			ke Column			Vent			W -97.556088				
Lbs. Plug																		
	. Electric Log										~							
Depth	DΡ	ILLER'S LO	റദ	Anode	Amps		_		Depth	LER'S LOG		Anode				g		
Ft.	DI	ILLLIN 3 L	NO.		Volts	Before	Amps After	Remarks	Ft.	DIVIL	LLKJL		NO.	Volts	Before	Amps After	Remarks	
0						DCIOIC	7 (1101		205				5		DCIOIC	10.7		
5									210		Rock				3.0			
10		Casing							215				4			10.4		
15 20		Casing							220 225	(Grey clay		3		3.3	40 F		
25		Casing							230	(Grey clay		3		3.1	10.5		
30		Pea gravel				1.0			235				2			9.9		
35		-							240	(Grey clay		-		3.4			
40 45		Pea gravel			-	1.1			245 250	ļ.,	Grey clay		1			3.6		
50		Pea Gravel				1.1			255	<u> </u>	orey clay							
55									260									
60		Pea Gravel				1.3			265									
65						4.0			270									
70 75		Pea Gravel				1.2			275 280									
80		Pea gravel				1.5			285									
85									290									
90		Sand stone				1.9			295									
95 100		Sand Stone				2.8			300 305									
105		Garia Giorio				2.0			310									
110		Sand stone				1.1			315									
115									320									
120 125		Sand stone		13		2.6	8.5		325 330									
130		Sand stone		10		2.6	0.0		335									
135				12			8.3		340									
140	(Grey clay	,			2.4			345									
145		Croweless		11		0.5	12.3		350 355									
150 155		Grey clay		10	-	2.5	11.5		360									
160		Sand stone				2.6			365									
165		•		9			12.3		370									
170 175		Sand stone		8	1	2.6	11.5		375 380									
180		Grey clay		•	1	2.9	11.5		385	 								
185				7			13.1		390									
190		Grey clay				3.0			395									
195		Grey clay	,	6	1	2.0	11.4		400				T-1-1					
200						3.0							Total					
ANODE	JUL	NCTION	BOX I	INFORM	IATION	1												
ANODE JUNCTION BOX COMMENTS																		
Cir.	An		P	Amp	Cir.	P	\mp	Cir. A	mp	Cir.	Am	р	Cir.	Α	mp		-	
1		6			11			16		21			26					
2		7			12			17		22			27					
3		8			13			18		23			28					
4		9			14			19		24			29					
5 Shupt	-	10 Mv	<u> </u>	Ams	15			20		25	L		30 TOTAL					
Shunt		14/4		Amp	<u> </u>								IOIAL					
L																		