

Notice: Fill out COMPLETELY
and return to Conservation Division at
the address below within
60 days from plugging date.

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL PLUGGING RECORD
K.A.R. 82-3-117

Form CP-4

March 2009

Type or Print on this Form**Form must be Signed****All blanks must be Filled**

OPERATOR: License #: _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

Type of Well: (Check one) ☐ Oil Well ☐ Gas Well ☐ OG ☐ D&A ☐ Cathodic☐ Water Supply Well ☐ Other: _____ ☐ SWD Permit #: _____☐ ENHR Permit #: _____ ☐ Gas Storage Permit #: _____Is ACO-1 filed? ☐ Yes ☐ No If not, is well log attached? ☐ Yes ☐ No

Producing Formation(s): List All (If needed attach another sheet)

_____ Depth to Top: _____ Bottom: _____ T.D. _____

_____ Depth to Top: _____ Bottom: _____ T.D. _____

_____ Depth to Top: _____ Bottom: _____ T.D. _____

API No. 15 - _____

Spot Description: _____

____ - ____ - ____ Sec. ____ Twp. ____ S. R. ____ ☐ East ☐ West_____ Feet from ☐ North / ☐ South Line of Section_____ Feet from ☐ East / ☐ West Line of Section

Footages Calculated from Nearest Outside Section Corner:

☐ NE ☐ NW ☐ SE ☐ SW

County: _____

Lease Name: _____ Well #: _____

Date Well Completed: _____

The plugging proposal was approved on: _____ (Date)

by: _____ (KCC District Agent's Name)

Plugging Commenced: _____

Plugging Completed: _____

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #: _____ Name: _____

Address 1: _____ Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Phone: (_____) _____

Name of Party Responsible for Plugging Fees: _____

State of _____ County, _____, ss.

(Print Name) ☐ Employee of Operator or ☐ Operator on above-described well,

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically

Elite Cementing & Acidizing of KS, LLC
PO Box 92
Eureka, KS 67045



110587

Date	Invoice #
2/27/2023	6789

Bill To	
C3 Oil 600 Arrowhead Dr New Strawn, KS 66839	
Customer ID#	1021

Job Date	2/23/2023
Lease Information	
Pinnon #1V	
County	Greenwood
Foreman	DG&KM

			Terms	Net 15
Item	Description	Qty	Rate	Amount
C105	Cement Pump-Plug (old well) - 10/14/22	1	840.00	840.00T
C107T	Pump Truck Mileage-taxable	30	5.00	150.00T
C105-2	Cement Pump-Plug (old well) - 2/21/23	1	565.00	565.00T
C203	Pozmix Cement 60/40	240	15.75	3,780.00T
C206	Gel Bentonite	825	0.30	247.50T
C108BT	Ton Mileage-per mile (one way)-taxable	309.6	1.50	464.40T
C206	Gel Bentonite	300	0.30	90.00T
C214	Cottonseed Hulls	40	0.80	32.00T
C113T	80 Bbl Vac Truck	3	95.00	285.00T
C224	City Water	2,000	0.012	24.00T
D101T	Discounts on Services		-115.22	-115.22T
D102	Discount on Materials		-208.68	-208.68T

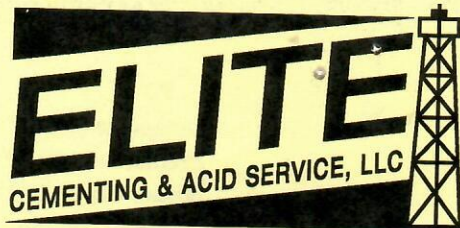
We appreciate your business!

Phone #	Fax #	E-mail
620-583-5561	620-583-5524	rene@elitecementing.com

Send payment to:
Elite Cementing & Acidizing of KS, LLC
PO Box 92
Eureka, KS 67045

Subtotal	\$6,154.00
Sales Tax (7.5%)	\$461.55
Total	\$6,615.55
Payments/Credits	\$0.00
Balance Due	\$6,615.55

810 E 7TH
PO Box 92
EUREKA, KS 67045
(620) 583-5561



Titus
well
Service

Cement or Acid Field Report

Ticket No. **6789**

Foreman Kevin McCow

Camp EUREKA

Date <u>2-23-23</u> <u>10-14-22</u>	Cust. ID # <u>1021</u>	Lease & Well Number <u>PINNON #1 V</u>	Section	Township	Range	County	State
Customer <u>C-3 OIL</u>			Safety Meeting <u>KM</u> <u>AM</u> <u>SM</u> <u>DG</u> <u>SF</u> <u>DK</u>	Unit # <u>112</u> <u>104</u>	Driver <u>Steve M.</u> <u>ALAN M.</u>	Unit #	Driver
Mailing Address <u>600 ARROWHEAD DR.</u>							
City <u>NEW STRAWN</u>	State <u>KS</u>	Zip Code <u>66837</u>					

Job Type P.T.A. old well Hole Depth _____ Slurry Vol. _____ Tubing 2 3/8
Casing Depth _____ Hole Size _____ Slurry Wt. _____ Drill Pipe _____
Casing Size & Wt. 4 1/2 Cement Left in Casing _____ Water Gal/SK _____ Other _____
Displacement _____ Displacement PSI _____ Bump Plug to _____ BPM _____

Remarks: 10-14-22 Safety Meeting: Rig up to 2 3/8 Tubing. Break Circulation w/ Fresh water. Pump
300" G&L SPACER w/ 15K HULLS. Spot 20 SKS 60/40 Pozmix Cement w/ 4% G&L @ 1977' = 5 BBL
SLURRY = 315' Plug. TOH w/ Tubing
2-21-23: Rig up to 2 3/8 Tubing. Spot 15 SKS 60/40 Pozmix Cement w/ 4% G&L @ 735' 4 BBL
250' Plug. Fill up to 250'. Pump cement to surface inside & outside 4 1/2 casing = 105 SKS cement.
T.O.H. w/ Tubing. Top well off w/ cement. Take complete Rig down
2-23-23: Well + 1 back. Top off w/ 100 SKS Cement. Well standing full after 30 Minutes.

Code	Qty or Units	Description of Product or Services	Unit Price	Total
C 105	1	Pump Charge 10-14-22	840.00	840.00
C 107	30	Mileage 15 th well of 3	5.00	150.00
C 105-2	1	Pump Charge 2-21-23	565.00	565.00
C 203	240 SKS	60/40 Pozmix Cement	15.75	3780.00
C 206	825"	G&L 4%	.30 *	247.50
C 108 K	10.52 Tons	Ton Mileage	1.50	464.40
C 206	300"	G&L SPACER	.30 *	90.00
C 214	40"	HULLS	.80 *	32.00
C 113	3 HRS.	80 Bbl Var Tract > 2-23-23	95.00 /HR	285.00
C 224	2000 Gals	City Water	12.00 /1000	24.00
THANK YOU			Sub TOTAL	6,477.90
—A—			Less 5%	348.19
7.5%			Sales Tax	485.84
Authorization			Total	6,615.55

Witnessed By Pete Titus Title _____
KCC Agent Rodney Breeze & KCC Agent Thad Triboulet
I agree to the payment terms and conditions of services provided on the back of this job ticket. Any amendments to payment terms must be in writing on the front of this job ticket or in the Customer's records at ELITE's office.